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P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Firm Power Time of Delivery

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of Wyoming avoided costs. The prices applicable to a Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time a QF approves the final draft power purchase agreement provided by PacifiCorp or written contract acceptable to the Company is signed on behalf of the Qualifying Facility and received by the Company at 825 N. E. Multnomah Street, Portland, Oregon, 97232, via email, or such other address as the Company shall designate. A legally enforceable obligation may be established earlier if the QF and the Company are unable to resolve any disputes or disagreements. The Company shall provide a draft power purchase agreement fifteen (15) business days after all reasonable project information has been received in writing from the QF. If the Company does not provide a draft power purchase agreement, or if a dispute or disagreement arises between the Company and the QF, the QF can commit itself to sell power under then current rates and its proposed contract terms and conditions. After making such a commitment, the owner will be eligible to receive the avoided cost rates currently in effect in this rate schedule.

Base Load QF Firm Energy Prices

Deliveries	Peak Energy Prices		Off-Peak Energy Prices	
Year	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2014	2.79		2.33	
2015	2.89	3.17	2.37	2.25
2016	2.78	3.19	2.23	2.29
2017	2.87	3.34	2.28	2.39
2018	3.19	3.77	2.50	2.69
2019	3.29	3.95	2.60	2.85
2020	3.49	4.10	2.86	2.99
2021	3.81	4.35	3.42	3.41
2022	4.24	4.63	4.02	3.87
2023	4.21	4.88	3.97	4.09

Issued by Jeffrey K. Larsen, Vice President, Regulation

Issued: December 28, 2015 Effective: With service rendered

on and after January 1, 2016

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Deleted: These prices will only be applied to Qualifying Facility resources over which the Commission has jurisdiction that enter into contracts with the Company until 10 megawatts of system resources are acquired.

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ROCKY MOUNTAIN POWER

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Avoided Cost Purchases from Qualifying Facilities Schedule 37

2024	3.92	5.27	3.70	4.35
2025	5.34	5.68	5.07	4.54
2026	5.29	6.09	5.02	4.90

(continued)

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