



1407 West North Temple, Suite 330
Salt Lake City, UT 84116

September 4, 2020

VIA ELECTRONIC FILING

Wyoming Public Service Commission
2515 Warren Avenue, Suite 300
Cheyenne, Wyoming 82002

Attn: Chris Petrie, Chief Counsel

Docket No. 20000-545-ET-18
Record No. 15133

**RE: IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR MODIFICATION OF AVOIDED COST METHODOLOGY AND REDUCED
CONTRACT TERM OF PURPA POWER PURCHASE AGREEMENTS WITH
QUALIFYING FACILITIES – Tariff Filing**

Dear Mr. Petrie:

Please find enclosed corrected tariff sheets for Schedule 37 (Avoided Cost Purchases from Qualifying Facilities) and Schedule 38 (Avoided Cost Purchases from Non-Standard Qualifying Facilities) in response to comments and discussion with the Wyoming Public Service Commission's ("Commission") Staff. These sheets were originally filed pursuant to the Commission's written order issued on June 24, 2020, and became effective based on the Commission's deliberations that were held on August 27, 2019.

Please contact Stacy Splittstoesser, Wyoming Regulatory Affairs Manager at (307) 632-2677 if you have any questions.

Sincerely,

Joelle R. Steward
Vice President, Regulation

Enclosure

cc: Service List

ROCKY MOUNTAIN POWER

~~Second~~Third Revision of Sheet No. 37-1
Canceling ~~Second~~First Revision of Sheet No. 37-1

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Available

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

Applicable

Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

~~Applicable to~~ For firm power purchases from: 1) all Qualifying Facilities ~~over which the Commission has jurisdiction~~ with a historic or projected annual capacity factor of up to seventy percent~~70%, or below~~ and a design capacity of up to 1 MW ~~design capacity or~~; 2) for hydro projects with design capacities up to 5 MW ~~design capacity~~, and hydro projects with a historic or projected annual capacity factor of greater than 70%~~or~~ up to a maximum of 10 MW of average monthly capacity and associated energy ~~when the historic or projected annual capacity factor is greater than seventy percent~~. Owners of these Qualifying Facilities shall be required to enter into a written power sales contract with the Company.

Rates for Purchases

Non-firm Energy

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of avoided costs. The prices applicable to a Wyoming Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time the power is delivered.

Deliveries Year	Base Load QF Non-Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2020 <u>2017</u>	1.754 <u>1.27</u>	4.004 <u>1.54</u>	0.974 <u>1.45</u>	1.914 <u>1.43</u>
2021 <u>2018</u>	1.424 <u>1.30</u>	3.184 <u>1.84</u>	0.774 <u>1.17</u>	1.624 <u>1.37</u>

(continued)

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Joelle R. Steward, Vice President, Regulation

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ROCKY MOUNTAIN POWER

~~Second~~Third Revision of Sheet No. 37-1
Canceling ~~Second~~First Revision of Sheet No. 37-1

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

2022 <u>2019</u>	1.58 <u>1.27</u>	2.91 <u>1.92</u>	0.86 <u>1.12</u>	1.47 <u>1.31</u>
2023 <u>2020</u>	1.71 <u>1.53</u>	2.93 <u>2.03</u>	0.93 <u>1.34</u>	1.47 <u>1.34</u>

(continued)

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ROCKY MOUNTAIN POWER

[First](#) ~~Second~~ Revision of Sheet No. 37-5
 Canceling ~~Original~~ [First Revision](#) of Sheet No. 37-5

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Wind QF Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<u>2020</u>	<u>1.38</u>	<u>3.12</u>	<u>0.80</u>	<u>1.48</u>
<u>2021</u> 2017	<u>0.50</u> 1.24	<u>2.25</u> 1.46	<u>0.29</u> 1.09	<u>1.14</u> 1.08
<u>2022</u> 2018	<u>0.74</u> 1.24	<u>2.39</u> 1.75	<u>0.42</u> 1.11	<u>1.21</u> 1.31
<u>2023</u> 2019	<u>0.87</u> 1.24	<u>2.46</u> 1.86	<u>0.49</u> 1.06	<u>1.24</u> 1.25
<u>2024</u> 2020	<u>0.97</u> 1.46	<u>3.05</u> 1.97	<u>0.56</u> 1.28	<u>1.52</u> 1.28
<u>2025</u> 2021	<u>0.99</u> 0.84	<u>3.49</u> 1.88	<u>0.57</u> 0.74	<u>1.77</u> 1.25
<u>2026</u> 2022	<u>1.16</u> 1.00	<u>3.62</u> 2.04	<u>0.66</u> 0.90	<u>1.85</u> 1.44
<u>2027</u> 2023	<u>1.37</u> 1.12	<u>3.70</u> 2.16	<u>0.78</u> 1.03	<u>1.90</u> 1.67
<u>2028</u> 2024	<u>3.38</u> 1.17	<u>5.64</u> 2.38	<u>1.93</u> 1.07	<u>2.89</u> 1.98
<u>2029</u> 2025	<u>3.93</u> 1.24	<u>6.55</u> 2.45	<u>2.25</u> 1.13	<u>3.38</u> 2.02
<u>2030</u> 2026	<u>5.66</u> 1.55	<u>8.12</u> 2.57	<u>3.26</u> 1.42	<u>4.24</u> 2.12
<u>2031</u> 2027	<u>6.00</u> 1.53	<u>8.35</u> 2.71	<u>3.44</u> 1.40	<u>4.35</u> 2.26
<u>2032</u> 2028	<u>6.14</u> 3.07	<u>8.67</u> 3.62	<u>3.52</u> 2.83	<u>4.54</u> 3.05
<u>2033</u> 2029	<u>6.37</u> 4.36	<u>8.99</u> 4.36	<u>3.67</u> 3.92	<u>4.71</u> 3.92
<u>2034</u> 2030	<u>6.40</u> 4.63	<u>8.90</u> 4.63	<u>3.67</u> 4.18	<u>4.65</u> 4.18
<u>2035</u> 2031	<u>6.44</u> 4.84	<u>9.13</u> 4.84	<u>3.69</u> 4.35	<u>4.77</u> 4.35
<u>2036</u> 2032	<u>6.51</u> 5.02	<u>9.31</u> 5.02	<u>3.75</u> 4.55	<u>4.89</u> 4.55
<u>2037</u> 2033	<u>6.68</u> 5.30	<u>9.52</u> 5.30	<u>3.84</u> 4.82	<u>5.01</u> 4.82
<u>2038</u> 2034	<u>6.83</u> 5.51	<u>9.69</u> 5.51	<u>3.92</u> 5.04	<u>5.08</u> 5.04
<u>2039</u> 2035	<u>6.96</u> 5.72	<u>9.87</u> 5.72	<u>4.02</u> 5.22	<u>5.18</u> 5.22
<u>2040</u> 2036	<u>7.13</u> 6.09	<u>10.00</u> 6.09	<u>4.11</u> 5.57	<u>5.24</u> 5.57
2037	6.29	6.29	5.76	5.76
2038	6.60	6.60	6.05	6.05
2039	6.83	6.83	6.27	6.27

(continued)

Issued by
 Joelle R. Steward, Vice President, Regulation

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ROCKY MOUNTAIN POWER

[Second](#)~~First~~ Revision of Sheet No. 37-7
 Canceling ~~First Revision of~~[Original](#) Sheet No. 37-7

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Tracking Solar QF Firm Energy Prices		Off-Peak Energy Prices	
	On-Peak Energy Prices Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<u>2020</u>	<u>1.67</u>	<u>4.47</u>	<u>0.85</u>	<u>2.14</u>
<u>2021</u> 2017	<u>1.11</u> 1.24	<u>3.14</u> 4.45	<u>0.56</u> 1.09	<u>1.60</u> 1.08
<u>2022</u> 2018	<u>1.43</u> 1.24	<u>3.01</u> 1.74	<u>0.72</u> 1.11	<u>1.53</u> 1.31
<u>2023</u> 2019	<u>1.54</u> 1.21	<u>2.85</u> 1.85	<u>0.77</u> 1.05	<u>1.45</u> 1.25
<u>2024</u> 2020	<u>1.75</u> 1.46	<u>3.68</u> 1.97	<u>0.89</u> 1.27	<u>1.87</u> 1.28
<u>2025</u> 2021	<u>2.07</u> 0.81	<u>4.22</u> 1.88	<u>1.05</u> 0.71	<u>2.17</u> 1.24
<u>2026</u> 2022	<u>2.10</u> 1.00	<u>4.38</u> 2.03	<u>1.05</u> 0.90	<u>2.28</u> 1.44
<u>2027</u> 2023	<u>2.11</u> 1.11	<u>4.47</u> 2.16	<u>1.05</u> 1.02	<u>2.33</u> 1.67
<u>2028</u> 2024	<u>3.65</u> 1.17	<u>5.25</u> 2.38	<u>1.81</u> 1.06	<u>2.73</u> 1.98
<u>2029</u> 2025	<u>3.92</u> 1.23	<u>6.53</u> 2.45	<u>1.98</u> 1.12	<u>3.43</u> 2.01
<u>2030</u> 2026	<u>6.39</u> 1.55	<u>8.76</u> 2.56	<u>3.27</u> 1.41	<u>4.63</u> 2.12
<u>2031</u> 2027	<u>6.83</u> 1.52	<u>9.07</u> 2.70	<u>3.45</u> 1.40	<u>4.79</u> 2.26
<u>2032</u> 2028	<u>6.95</u> 3.06	<u>9.22</u> 3.61	<u>3.48</u> 2.83	<u>4.88</u> 3.05
<u>2033</u> 2029	<u>6.39</u> 5.58	<u>8.57</u> 5.58	<u>3.24</u> 3.91	<u>4.55</u> 3.91
<u>2034</u> 2030	<u>6.82</u> 5.88	<u>8.94</u> 5.88	<u>3.41</u> 4.17	<u>4.74</u> 4.17
<u>2035</u> 2031	<u>6.89</u> 6.09	<u>9.15</u> 6.09	<u>3.46</u> 4.35	<u>4.85</u> 4.35
<u>2036</u> 2032	<u>7.32</u> 6.33	<u>9.93</u> 6.33	<u>3.71</u> 4.55	<u>5.29</u> 4.55
<u>2037</u> 2033	<u>7.66</u> 6.64	<u>10.12</u> 6.64	<u>3.80</u> 4.82	<u>5.39</u> 4.82
<u>2038</u> 2034	<u>7.86</u> 6.88	<u>10.31</u> 6.88	<u>3.89</u> 5.01	<u>5.48</u> 5.01
<u>2039</u> 2035	<u>7.90</u> 7.13	<u>10.54</u> 7.13	<u>3.98</u> 5.21	<u>5.60</u> 5.21
<u>2040</u> 2036	<u>8.20</u> 7.53	<u>10.69</u> 7.53	<u>4.09</u> 5.57	<u>5.68</u> 5.57
<u>2037</u>	<u>7.77</u>	<u>7.77</u>	<u>5.76</u>	<u>5.76</u>
<u>2038</u>	<u>8.11</u>	<u>8.11</u>	<u>6.05</u>	<u>6.05</u>
<u>2039</u>	<u>8.38</u>	<u>8.38</u>	<u>6.27</u>	<u>6.27</u>

(continued)

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ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. 37-9
Canceling Original Sheet No. 37-9

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Definitions *(continued)*

Winter Season

The months of ~~November through April~~ October through May.

Summer Season

The months of ~~May through October~~ June through September.

On-Peak Hours

On-peak hours are defined as follows: Summer Season 3:00 p.m. 6:00 a.m. to 10:00 p.m.; and Winter Season 5:00 a.m. to 8:00 a.m., then 5:00 p.m. to 11:00 p.m.- All times are Pacific Prevailing Time and apply to all days Monday through Saturday, excluding NERC holidays.

Off-Peak Hours

All hours other than On-Peak hours.

Monthly Payments

The Monthly Payment ~~shall be~~ is the sum of the winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a Base Load facility, Wind Facility, Fixed Solar Facility and a Tracking Solar Facility.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

Negotiations

Power purchase agreement negotiations with Owners of Qualifying Facilities that meet the requirements of the "Applicable" section shall proceed in accordance with the following provisions of the Company's Energy Service Schedule 38: Sections I.A; I.B.1; I.B.4 (with pricing based on this Schedule 37), including subsections (a)-(g); I.B.5; I.B.6,

Issued by

~~Jeffrey K. Larsen~~ Joelle R. Steward, Vice President, Regulation

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Dkt. No. 20000-~~545469-ERT~~-1518

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. 37-9
Canceling Original Sheet No. 37-9

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

including subsections (a)-(d); I.B.7, including subsections (a)-(e); I.B.8; and all of Sections II and III.

Issued by

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Dkt. No. 20000-545469-ERT-1518

Avoided Cost Purchases from Non-Standard Qualifying Facilities Schedule 38

III. Process for Filing a Complaint with the Commission on Contract Terms

Before filing a complaint with the Wyoming Public Service Commission on any specific power purchase agreement term not agreed upon between the QF Owner and the Company, the QF Owner must provide the Company 60 days advanced notice in writing that it cannot reach agreement on a specific term to allow the parties time to attempt to negotiate a potential resolution on the disputed term. This includes but is not limited to any disputes that are not resolved through the procedures set forth in Part I. B. 6.

IV. Transmission Capacity and Avoided Costs Pricing

If a QF project is located in a geographic location that is transmission constrained or in which transmission capacity is physically available, but contractually constrained or unavailable, a QF project has two options regarding how proposed but not yet in-service transmission projects are treated in the calculation of avoided costs pricing:

- 1) The QF Owner may elect to receive avoided cost pricing that contains two price streams: one stream that assumes proposed transmission projects are not completed, and a second price stream that assumes proposed transmission projects are completed. If this election is made, the first price stream that assumes proposed transmission projects are not completed will be in effect unless and until proposed transmission projects are energized and placed into service and the resulting incremental transmission capacity eliminates the QF deliverability restrictions.
- 2) The QF Owner may elect to receive an avoided cost price based on transmission availability at the time indicative pricing is requested, which means the price assumes proposed transmission projects are not completed.

At the time a pricing request is made under Section I.B.2, the QF Owner shall inform the Company as to which option it desires. If no selection is made by the QF Owner, the Company will provide pricing based on option 2.

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ROCKY MOUNTAIN POWER

Original Sheet No. 38-10

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Non-Standard Qualifying Facilities Schedule 38

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Dkt. No. 20000-545-ET-18

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 37-1
Canceling Second Revision of Sheet No. 37-1

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Available

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

Applicable

Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

Applicable to firm power purchases from: 1) Qualifying Facilities with a historic or projected annual capacity factor of up to 70%, and a design capacity of up to 1 MW; 2) hydro projects with design capacities up to 5 MW; and hydro projects with a historic or projected annual capacity factor of greater than 70%, up to a maximum of 10 MW of average monthly capacity and associated energy. Owners of these Qualifying Facilities are required to enter into a written power sales contract with the Company.

Rates for Purchases

Non-firm Energy

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of avoided costs. The prices applicable to a Wyoming Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time the power is delivered.

Deliveries Year	Base Load QF Non-Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2020	1.75	4.00	0.97	1.91
2021	1.42	3.18	0.77	1.62
2022	1.58	2.91	0.86	1.47
2023	1.71	2.93	0.93	1.47

(continued)

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ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 37-5
Canceling First Revision of Sheet No. 37-5

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Wind QF Firm Energy Prices		Off-Peak Energy Prices	
	On-Peak Winter ¢/kWh	On-Peak Summer ¢/kWh	Off-Peak Winter ¢/kWh	Off-Peak Summer ¢/kWh
2020	1.38	3.12	0.80	1.48
2021	0.50	2.25	0.29	1.14
2022	0.74	2.39	0.42	1.21
2023	0.87	2.46	0.49	1.24
2024	0.97	3.05	0.56	1.52
2025	0.99	3.49	0.57	1.77
2026	1.16	3.62	0.66	1.85
2027	1.37	3.70	0.78	1.90
2028	3.38	5.64	1.93	2.89
2029	3.93	6.55	2.25	3.38
2030	5.66	8.12	3.26	4.24
2031	6.00	8.35	3.44	4.35
2032	6.14	8.67	3.52	4.54
2033	6.37	8.99	3.67	4.71
2034	6.40	8.90	3.67	4.65
2035	6.44	9.13	3.69	4.77
2036	6.51	9.31	3.75	4.89
2037	6.68	9.52	3.84	5.01
2038	6.83	9.69	3.92	5.08
2039	6.96	9.87	4.02	5.18
2040	7.13	10.00	4.11	5.24

(continued)

Issued by
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ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 37-7
Canceling First Revision of Sheet No. 37-7

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Tracking Solar QF Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2020	1.67	4.47	0.85	2.14
2021	1.11	3.14	0.56	1.60
2022	1.43	3.01	0.72	1.53
2023	1.54	2.85	0.77	1.45
2024	1.75	3.68	0.89	1.87
2025	2.07	4.22	1.05	2.17
2026	2.10	4.38	1.05	2.28
2027	2.11	4.47	1.05	2.33
2028	3.65	5.25	1.81	2.73
2029	3.92	6.53	1.98	3.43
2030	6.39	8.76	3.27	4.63
2031	6.83	9.07	3.45	4.79
2032	6.95	9.22	3.48	4.88
2033	6.39	8.57	3.24	4.55
2034	6.82	8.94	3.41	4.74
2035	6.89	9.15	3.46	4.85
2036	7.32	9.93	3.71	5.29
2037	7.66	10.12	3.80	5.39
2038	7.86	10.31	3.89	5.48
2039	7.90	10.54	3.98	5.60
2040	8.20	10.69	4.09	5.68

(continued)

Issued by
Joelle R. Steward, Vice President, Regulation

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Effective: With service rendered
on and after August 27, 2019

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-9
Canceling Original Sheet No. 37-9

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Definitions *(continued)*

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-peak hours are defined as follows: Summer Season 3:00 p.m. to 10:00 p.m.; and Winter Season 5:00 a.m. to 8:00 a.m., then 5:00 p.m. to 11:00 p.m. All times are Pacific Prevailing Time and apply to all days.

Off-Peak Hours

All hours other than On-Peak hours.

Monthly Payments

The Monthly Payment is the sum of the winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a Base Load facility, Wind Facility, Fixed Solar Facility and a Tracking Solar Facility.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

Negotiations

Power purchase agreement negotiations with Owners of Qualifying Facilities that meet the requirements of the "Applicable" section shall proceed in accordance with the following provisions of the Company's Energy Service Schedule 38: Sections I.A; I.B.1; I.B.4 (with pricing based on this Schedule 37), including subsections (a)-(g); I.B.5; I.B.6, including subsections (a)-(d); I.B.7, including subsections (a)-(e); I.B.8; and all of Sections II and III.

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ROCKY MOUNTAIN POWER

Original Sheet No. 38-10

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Non-Standard Qualifying Facilities Schedule 38

III. **Process for Filing a Complaint with the Commission on Contract Term**

Before filing a complaint with the Wyoming Public Service Commission on any specific power purchase agreement term not agreed upon between the QF Owner and the Company, the QF Owner must provide the Company 60 days advanced notice in writing that it cannot reach agreement on a specific term to allow the parties time to attempt to negotiate a potential resolution on the disputed term. This includes but is not limited to any disputes that are not resolved through the procedures set forth in Part I. B. 6.

IV. **Transmission Capacity and Avoided Costs Pricing**

If a QF project is located in a geographic location that is transmission constrained or in which transmission capacity is physically available, but contractually constrained or unavailable, a QF project has two options regarding how proposed but not yet in-service transmission projects are treated in the calculation of avoided costs pricing:

- 1) The QF Owner may elect to receive avoided cost pricing that contains two price streams: one stream that assumes proposed transmission projects are not completed, and a second price stream that assumes proposed transmission projects are completed. If this election is made, the first price stream that assumes proposed transmission projects are not completed will be in effect unless and until proposed transmission projects are energized and placed into service and the resulting incremental transmission capacity eliminates the QF deliverability restrictions.
- 2) The QF Owner may elect to receive an avoided cost price based on transmission availability at the time indicative pricing is requested, which means the price assumes proposed transmission projects are not completed.

At the time a pricing request is made under Section I.B.2, the QF Owner shall inform the Company as to which option it desires. If no selection is made by the QF Owner, the Company will provide pricing based on option 2.

Issued by
Joelle R. Steward, Vice President, Regulation

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on and after August 27, 2019

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CERTIFICATE OF SERVICE

I hereby certify that on September 4, 2020, I caused to be served, via Email and Overnight Delivery a true and correct copy of Rocky Mountain Power's **Tariff Compliance Filing** to the following service list:

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