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May 6, 2020

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

**RE: LC 67—PacifiCorp's Compliance Filing—New Wind and Transmission Projects
Quarterly Update**

PacifiCorp d/b/a Pacific Power provides the attached report to the Public Utility Commission of Oregon (Commission) and staff, in compliance with Order No. 18-138, to provide quarterly updates to the Commission and staff as the development of the new wind projects from the 2017R Request for Proposals and transmission projects proceed. This report includes the update for the first quarter of 2020. Updates from the fourth quarter 2019 update have been provided in redline.

Please direct any questions regarding this report to Cathie Allen, Manager, Regulatory Affairs, at (503) 813-5934.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Wilding".

Michael Wilding
Director, Regulation

cc: Rose Anderson, OPUC Staff



New Wind & Transmission Projects Quarterly Update

Public Utility Commission of Oregon
First Quarter 2020

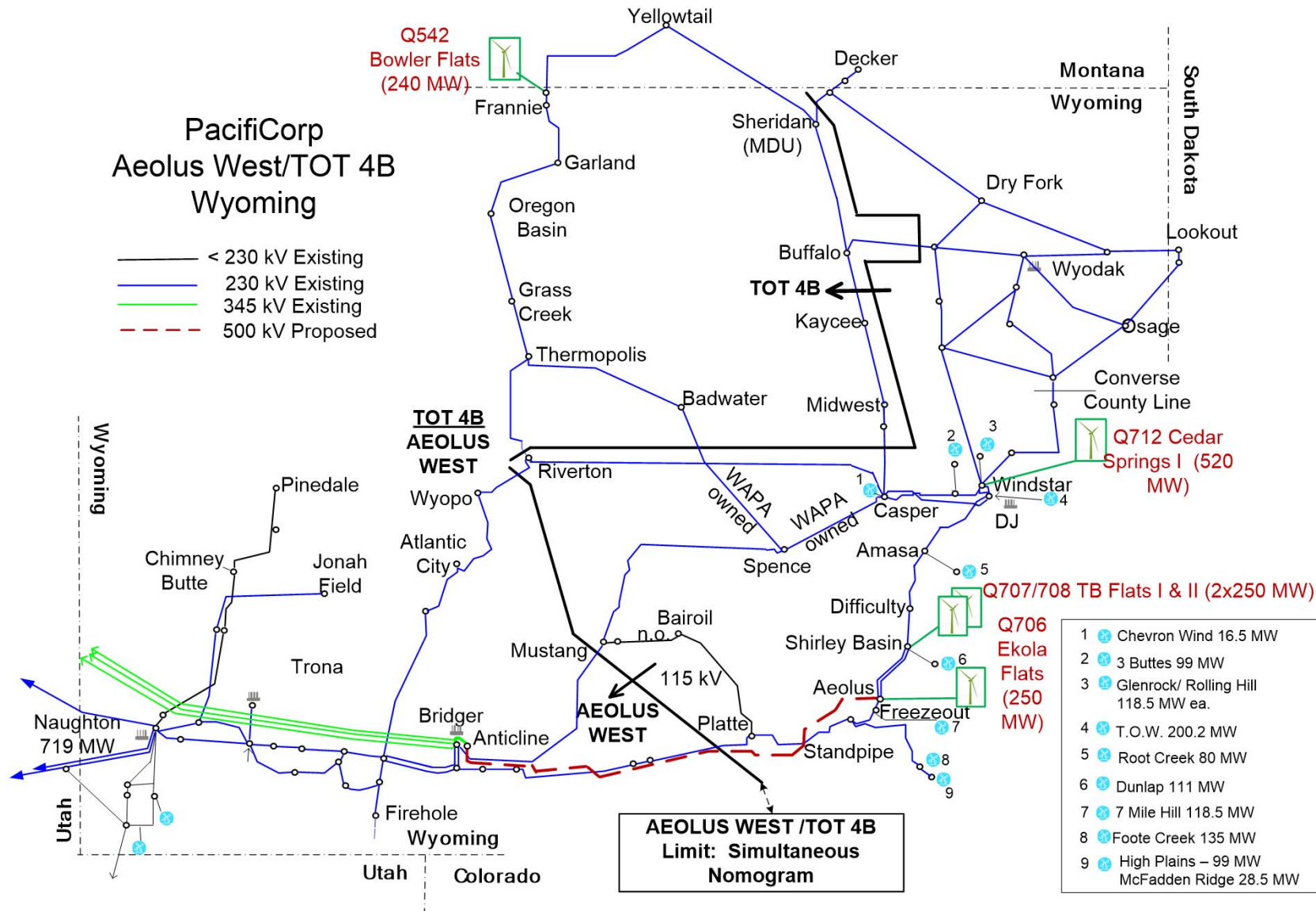


2017 IRP OPUC Acknowledgement Order



- 2017 IRP Acknowledgement Order, Order No. 18-138, docket LC 67, Appendix A:
Provide quarterly updates to the Commission and Staff as development of the projects chosen in the 2017R RFP and the transmission projects proceed (through the date the projects go into service).

Transmission/New Wind - Wyoming



2017R RFP Wind Projects Status Update



	TB Flats I & II (PacifiCorp)	Ekola Flats (PacifiCorp)	Cedar Springs (NextEra)
Interconnection	Shirley Basin POI; LGIA executed	Aeolus POI; LGIA executed	Windstar POI; A&R LGIA executed
Safe Harbor Turbines	Assigned and documented	Assigned and documented	Assigned and documented
Site Control	50,000 acres private/state leases acquired; gen-tie right-of-way acquired	17,000 acres private/state leases acquired; gen-tie right-of-way acquired	70,000 acres private leases acquired; gen-tie right-of-way acquired
Permitting Status	Permitting in process and on schedule; industrial siting and conditional use permits received	Permitting in process and on schedule; industrial siting and conditional use permits received	Permitting in process and on schedule; industrial siting and conditional use permits received
Avian Data Collection / Permitting	Underway (24 Months); agency consultation continues; eagle incidental take permit application submitted	Underway (24 Months); agency consultation continues; eagle incidental take permit application submitted	Underway (24 Months); agency consultation continues; eagle incidental take permit application submitted
Contracts	Balance of plant EPC contract executed in August 2018 with FNTF issued in April 2019	Balance of plant EPC contract executed in August 2018 with FNTF issued in April 2019	Build-transfer agreement and power purchase agreement executed on October 19, 2018
Upcoming Milestones	Begin WTG component deliveries to site April 2020	Begin WTG component deliveries to site May 2020	O&M building components deliveries to site June 2020
Outreach / Community Engagement	Maintaining Industrial Siting Permit Conditions	Maintaining Industrial Siting Permit Conditions	Maintaining Industrial Siting Permit Conditions

Transmission Projects Status Update



	Aeolus to Bridger Transmission	Aeolus to Bridger Substation	230kV Network
Construction	<p>500kV and 345kV structure foundations 100% complete</p> <p>500kV and 345kV structure erection on track and 91% complete; structure erection activities resuming Q2 2020</p> <p>500kV and 345kV wire stringing on track and 42% complete; wire stringing activities resuming April 2020</p>	<p>Construction/modifications to Aeolus, Anticline and Jim Bridger substations underway; cable and steel installation, bus work and equipment installation ongoing at all three sites:</p> <ul style="list-style-type: none"> a) Transformer factory testing nearing completion; four transformers in transit for on time delivery b) All reactors received on site currently being assembled c) Circuit breakers received and being installed <p>Latham Substation:</p> <ul style="list-style-type: none"> a) Substation expansion complete and in-service b) Installation of STATCOM device underway and on track. c) Transformers are in transit for on time delivery. Construction forecast to complete July 2020. d) Shunt capacitor additions at Hill Top and Grass Creek substations underway and on track <p>RAS modifications:</p> <ul style="list-style-type: none"> a) Engineering and procurement underway; b) Construction scheduled for summer 2020 	<p>New transmission line construction underway, but schedule at risk due to winter weather and BLM winter range constraints. A contingency solution is underway to provide back-feed power to Ekola Flats by the June 15, 2020 required date. The scheduled project in-service date of October 31, 2020, is not impacted.</p> <ul style="list-style-type: none"> a) Shirley Basin - Aeolus substation (16 miles); Planned for late summer 2020, contingent upon Shirley Basin – Aeolus - Freezeout completion first b) Aeolus – Freezeout (4 miles) c) Freezeout - Standpipe (12 miles) <p>Substation construction/modifications at all locations are on track:</p> <ul style="list-style-type: none"> a) Windstar: Underway b) Shirley Basin: Underway c) Freezeout: Complete d) Wind Farm Collector Substations: Underway
Permitting Status	All required permits acquired	All required permits acquired	All required permits acquired
Upcoming Milestones	Mechanical completion August 31, 2020 On track	Mechanical completion August 31, 2020 On track	Mechanical completion August 31, 2020 At risk due to BLM restrictions Contingency plan underway

Transmission Planning Update



Complete

- Updating the power system model for Wyoming to include the PacifiCorp 2017R RFP short list resources as well as the latest computer model for the Vestas V136-4.3 MW wind turbines
- Completed the detailed analysis for both the Standpipe, Aeolus and Bridger (C/D) remedial action schemes (RASs) as well as engineering review of the three RAS schemes and initial presentation to WECC RAS Reliability Subcommittee (RASRS)
- Completed the Investment Appraisal Document (IAD) for replacing the dynamic line rating equipment on the Platte – Standpipe 230 kV line with newer technology equipment. (This dynamic line rating is key to achieving necessary transfers on the Aeolus West transmission path.)

In-Process

- Design of the Aeolus Area Voltage Control Scheme – utilizing wind farm dynamic reactive capabilities
- Coordination between Transmission Planning and Grid Operations is continuing to assure a smooth operational transition from project pre-D.2 project to the post-D.2 project configuration
- Aeolus West FAC-013-2 Assessment of Transfer Capability (effective summer 2021)

Future

- Approval of the Aeolus RAS and modifications to the Standpipe and Bridger (C/D) RAS by the WECC Aeolus West Path Rating:
 - California ISO – RC West System Operating Limit (SOL) studies