

Program Snapshot

Statistics through May 1, 2021



This document provides a summary of project activity and participant statistics in the Oregon Community Solar Program to date.

Program Successes:

- Program has achieved fully subscribed general market capacity and new project demand continues to grow.
- First projects were successfully commissioned, and program benefits are currently being realized.
- The program has provided an avenue for low-income participants who have not been able to install traditional rooftop solar due to entry barriers.
- Low-income participant demographics highlight a diverse population draw to the program.

Program Challenges:

- There is a lack of residential participation to date. Commercial and government customers comprise most of the subscribed capacity.
- There is a lack of small and community-led project participation. Carve-out capacity in PGE and Pacific Power territory is largely unallocated.
- Project location is largely driven by land use and grid constraints.
- Low-income recruitment and outreach has been challenging due to COVID-19 and billing complexity.
- 1 in 4 low-income participants make partial utility bill payments and are at risk of falling into subscription fee arrears.

Project Statistics

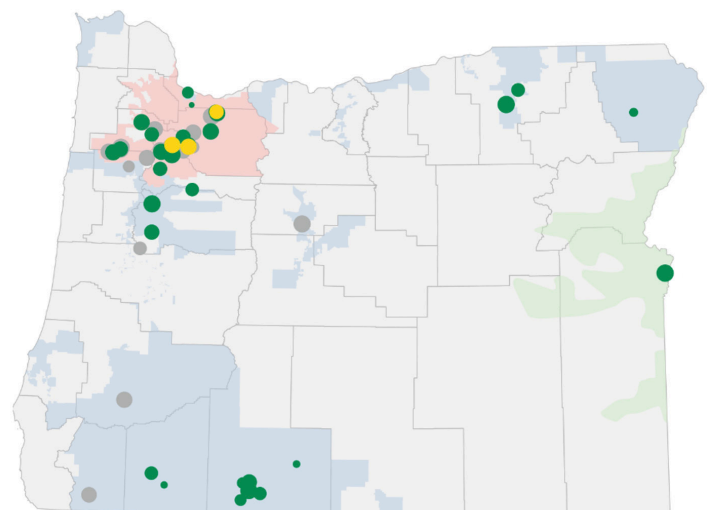
Geographic Location

Pacific Power has a larger distribution in southern Oregon. Portland General Electric has a project distribution predominantly located on farmland. In eastern Oregon, projects are facing grid constraints.

Project Capacity

Average system size: **2 MW**

The average system size is reflective of the lack of smaller community-led projects.



Point size indicates project capacity.

Community Solar Projects

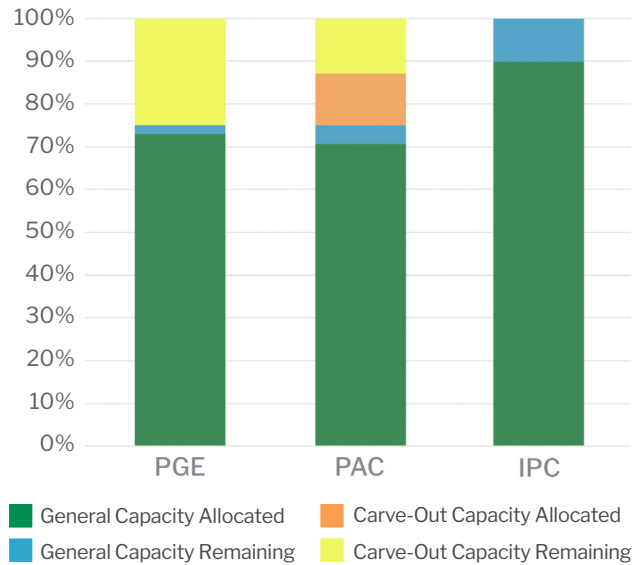
- Certified
- Pre-Certified
- Waitlist

Utility Service Area

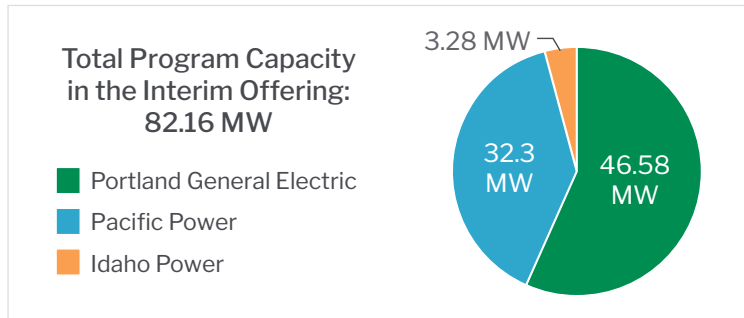
- Idaho Power
- Pacific Power
- Portland General Electric

Capacity Allocated and Remaining Per Utility

PGE's general market capacity was exhausted the day of program launch, and Pacific Power's general market capacity was exhausted one year after launch on January 22, 2021. 8 projects totaling 16.4 MW were reviewed and accepted to Pacific Power's waitlist. PGE has 10 waitlisted projects totaling 23.9 MW. 23% of total program capacity is unallocated in the initial capacity tier. 85% of unallocated capacity is reserved for carve-out eligible applications.

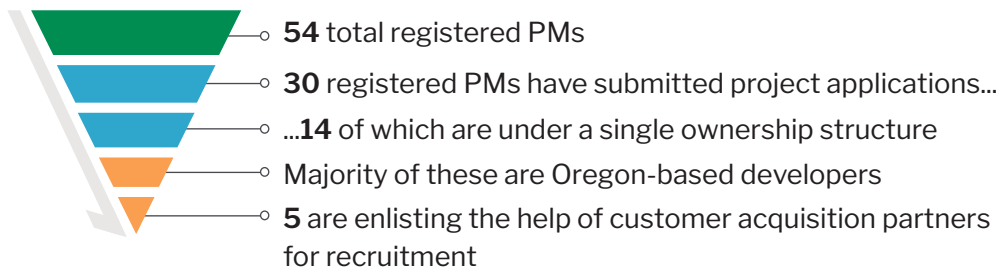


Note: The system sizes of the first waitlisted projects in PGE and PAC exceed the available general capacity, resulting in a small amount of general capacity remaining.



Utility	Capacity Certified	Capacity Pre-certified	Capacity Pending Pre-Certification	General Capacity Remaining	Carve-Out Capacity Remaining	Total Capacity Remaining
PGE	6.9	27.1	0	1.0	11.6	12.6
PAC	0	24.3	2.3	1.4	4.2	5.6
IPC	0	2.95	0	0.33	N/A	0.33
Total	6.9	54.3	2.3	2.7	15.8	18.5

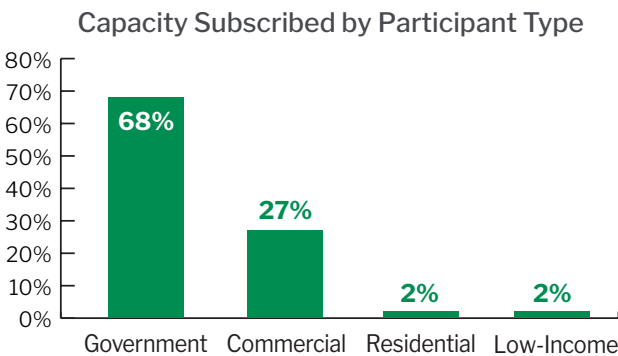
Project Manager Statistics



Project Managers by Type:

LLCs	10
Non-profits	3
Corps	1
Public Sector	0

Participant Statistics



Customer Type	Customers	Capacity (kW)	Avg. kW Capacity per Customer
Government/Education	8	8,129	1,016
Commercial	17	3,219	189
Residential	64	271	4.2
Low-Income	110	263	2.4
Total	199	11,882	

A small number of non-residential accounts comprise a vast majority of the subscribed project capacity.

Low Income Snapshot

- There are **110 Low Income (LI)** individuals assigned to projects.
- **124 LI individuals** have been accepted to the program but are waiting to be connected to a project. 86 of those participants are within Portland General Electric territory, 37 are within Pacific Power territory, and 1 is within Idaho Power territory.

Average LI system size:

2.4 kW

