

UM 2000 Kick Off April 5



Agenda



- Welcome/Introductions
- Goals
 - Docket
 - Workshop
- Process
 - Phases
 - Key Milestones
 - Draft Timeline
- Response Review
 - Areas of Agreement
- UM 2000 Exercise
 - Issues discussion by Categories
 - Near-term vs Longer-term (Fast-track vs Additional analysis)
- Next Steps



Goals - Docket



UM 2000 - PURPA Implementation

- Fair Foundation of PURPA
 - Ratepayer indifference
 - Accurate avoided costs
- Efficient
 - Process in place should be efficient
- Transparent process
 - Pricing
 - Contractual arrangements
 - Minimize disagreements among parties
- Timely
 - Need to keep pace with industry change.



Goals - Workshop



- Concerns raised
 - Developers
 - Utilities
 - Other Stakeholders
- Continuation of Stakeholder response
- Discuss Scope of UM 2000 Investigation
 - Issues
 - Near-term
 - Longer-term



Process – UM 2000 Phases

Interim Activities (UM 2001)

Phase I: Formal Kick-Off

Phase 2: Investigation

Additional Phases

Timeframe	January-July 2019	March – June 2019	June – through?	TBD as Needed
Goal	Examine interim method to update avoided costs and address stakeholder concerns related to interconnection information while UM 2000 continues	Prepare a White Paper which identifies scope of UM 2000	Conduct investigation into redesigning PURPA, bounded by the scope provided by Commission Order	Implement optimal policy direction Utilities file conforming tariffs (as needed)
Milestones	Special Public Meeting: Jan 31 Memo for Public Meeting published Feb 7 Public Meeting: Feb 14 - proposed investigation and potential interim actions Public Meeting: Feb 22 – provided revised pricing proposal, and path forward on data regarding interconnection.	Questions sent to stakeholders (March 15) One Staff-led workshop (April 5) Present draft White Paper addressing short- vs long-term PURPA implementation issues for comments after the first workshop One Commission Workshop (May 7) Opportunity for additional stakeholder comments (May 17) Publish White Paper (June 13)	Identify issues needing modification, and justify issues which remain ideal Examine potential for neutral content providers to participate For each, qualitatively, and quantitatively estimate the impact from potential options. Articulate both choices and recommendations to Commission	Define remaining scope and timeline for any required additional phases Maintain appropriate avoided cost pricing. Additional rulemaking, or other process as appropriate.
Key Objective	Commission Order opening investigation and examine interim actions	Commission Order adopting White Paper approach on issues and staging	Commission acknowledgement of approach to set of PURPA implementation policies	The creation of an efficient and effective PURPA system

Process – Key Milestones Through Scoping



Commissioner SPM: 1 /31

- Commissioner
 workshop to hear
 stakeholder responses
 to three main
 questions:
- Key characteristics of successful future PURPA implementation in Oregon?
- What are the top two PURPA issues Commission should address?
- Interim changes needed for PURPA implementation?

Public Meetings: 2/14 – 2/26 and 4/23

- •Staff requested Commission open an investigation and adopt interim avoided costs and policies. (2/14)
- •Staff presents revised pricing proposal as well as interconnection path to transparency. (2/26)
- Staff will review interim avoided cost rates for potential Commission approval. (4/23)

Stakeholder Questions Posed March 15

- Detailed list of questions sent out to stakeholders
- Designed to both elicit stakeholder positions on key issues and to narrow investigation focus.
- Stakeholder answers returned March 29, before initial workshop, all other stakeholders able to read.

Initial Workshop April 5

- Discussion of Stakeholder responses to questions.
- Staff leads discussion, identifying issues of broad support as well as major points of disagreement.
- Draft White Paper summarizing party positions, and presenting investigation scope to follow initial workshop

Commission Workshop May 7

- Commission led workshop focused on scope of investigation included in draft White Paper.
- Allow discussion with stakeholders on issues to address scope and timing of investigation
- Goal to help in narrowing both investigation issues and scope.

Additional Stakeholder Comments May 17

- Additional opportunity for stakeholders to offer comments on scope for UM 2000
- Refinement of issues Stakeholders would like to see addressed in near-term, or longerterm.

Public Meeting June 18

- •Staff White Paper published June 13.
- Staff White Paper presented at PM addressing issues and scope of investigation
- •Commission decision on Staff White Paper

Docket to Date

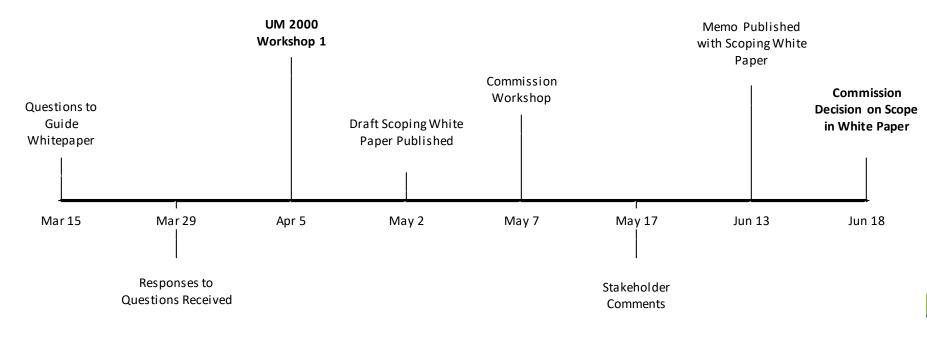
Moving Forward



Process – Draft Timeline



UM 2000 Timeline
Through Scoping Approval
DRAFT



UM 2000 – Response Review



Areas of agreement (with caveats)

- NOT ENOUGH TIME (no caveat)
- Contract renewals for existing contracts currently allowed at three years
 - Timeframe too long (Idaho Power, PacifiCorp PGE)
 - Timeframe too short (QF Trade Associations see hydro for instance)
- Agreement that QFs combined with storage are allowed under FERC guidelines
 - How to account for project size of combined facility
- Agreement that renewable QF/storage combos may be paid at a renewable rate
 - No agreement on eligibility for base load rates.
- No opposition to two price streams, i.e. avoided cost prices for renewables
- Potential agreement on somewhat standardized contracts

UM 2000 - Exercise



- Identify biggest issues by category
 - Contracts
 - Avoided Cost
 - Planning
 - Interconnection



UM 2000 - Exercise



- Rank Issues
 - Fast-track (near term)
 - More analysis (longer-term)

UM 2000 – Next Steps



- Draft Scoping White Paper published May 2
- Commission Workshop May 7
- Additional Stakeholder Comments May 17
- Final Scoping White Paper published June 13*
- Public Meeting to present Scoping White Paper June 18*
- Move forward with investigation/TBD

