

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

**AR 631**

In the Matter of Rulemaking to Address  
Procedures, Terms, and Conditions  
Associated with Qualifying Facilities (QF)  
Standard Contracts

RESPONSE COMMENTS OF THE  
COMMUNITY RENEWABLE ENERGY  
ASSOCIATION, NORTHWEST &  
INTERMOUNTAIN POWER PRODUCERS  
COALITION, AND RENEWABLE  
ENERGY COALITION REGARDING  
PROPOSAL FOR UTILITY  
COOPERATION UNDER PROPOSED  
NEW RULE # 1

**I. INTRODUCTION AND SUMMARY**

The Community Renewable Energy Association (“CREA”), the Northwest & Intermountain Power Producers Coalition (“NIPPC”), and the Renewable Energy Coalition (the “Coalition”) (collectively the “QF Trade Associations”) submit these limited comments in response to the Joint Utilities’ assertions in response to Commission Tawney’s questions at the public meeting on February 9, 2023, and on the legal justifications for a reasonableness requirement. Commissioner Tawney inquired into comparative knowledge and access to information of a qualifying facility (“QF”) and the purchasing utility’s merchant function with respect to suitable points of delivery at issue under Proposed Rule #1. Because the meeting concluded before an opportunity to respond to these points, this supplemental information is supplied in these written comments for consideration by the Public Utility Commission of Oregon (“Commission” or “OPUC”).

As discussed at the public meeting, the QF Trade Associations continue to oppose proposed New Rule #1, and in the alternative, recommend that the QF Trade Associations’

RESPONSE COMMENTS OF THE COMMUNITY RENEWABLE ENERGY  
ASSOCIATION, NORTHWEST & INTERMOUNTAIN POWER PRODUCERS COALITION,  
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COOPERATION UNDER PROPOSED NEW RULE # 1

proposed revisions submitted on September 16, 2022, are included if the rule is adopted.<sup>1</sup>

Commissioner Tawney's question implicated the QF Trade Associations' recommended revisions to the New Rule #1. Those revisions would require the purchasing utility to cooperate with the QF in three discrete ways relevant to Commissioner Tawney's question: (a) provide all studies and information supporting its decision denying the QF's proposed point of delivery at the time the purchasing utility issues its denial, (b) provide a list of all alternate points of delivery to which the purchasing utility would agree to accept the QF's energy without constraint upon request by the QF, and (c) provide informational or other studies reasonably in the purchasing utility's possession or which it has rights to obtain from its transmission provider function regarding other alternate point(s) of delivery requested for study by the QF.<sup>2</sup> The QF Trade Associations' intent with the proposed edits is to reasonably facilitate the QF's selection of a suitable replacement point of delivery, or alternative arrangements such as use of third-party point-to-point transmission between "load pockets" in the case of PacifiCorp's system.

However, the Joint Utilities object to the administrative rules requiring them to act reasonably or transparently by sharing or obtaining information in their possession and control to facilitate a non-litigation resolution of the QF's selection of the point of delivery. The Joint Utilities stated at the hearing in response to Commissioner Tawney's inquiry that the purchasing

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<sup>1</sup> Docket No. AR 631, Comments of CREA, NIPPC, and the Coalition on Staff's Proposed Group 2 Rules, Attachment A at 8-10 (Sept. 16, 2022).

<sup>2</sup> Docket No. AR 631, Comments of CREA, NIPPC, and the Coalition on Staff's Proposed Group 2 Rules, Attachment A at 8 (Sept. 16, 2022).

utility's merchant function has no more information about the transmission system than is available to the QF on the utility's Open Access Same-Time Information System website ("OASIS "). But the Joint Utilities are incorrect.

As explained in detail below, and contrary to the suggestions of the Joint Utilities at the public meeting:

(1) If the purchasing utility does not provide the transmission studies or other information it relies upon to reject a QF's proposed point of delivery, the QF will not be able to locate such information itself on OASIS. Indeed, two of the three Oregon utilities do not appear to ever post any transmission studies regarding requests for a designated network resource (or "DNR") on OASIS, and the studies posted by the third utility are redacted, incomplete, and not necessarily posted promptly on OASIS at the same time they are supplied to the purchasing utility's merchant function personnel.

*-and-*

(2) Because the purchasing utility's merchant function is the "transmission customer" with respect to designation of the QF as a network resource under Part III of the Open Access Transmission Tariff ("OATT"), the purchasing utility's merchant function is the *only* party that could ask follow-up questions of the transmission personnel regarding errors in the DNR study or ask for any follow-up information or analysis, as normally occurs with all transmission studies.

Thus, if New Rule #1 is adopted, it must require the purchasing utility that rejects a QF's proposed point of delivery to supply to the QF with the relevant studies and information within the purchasing utility merchant function's possession, and reasonably obtainable by it, to assist

the QF in locating a suitable point of delivery, and to avoid contested case litigation as the only vehicle to obtain such information. The Joint Utilities' refusal to agree to the most simple and basic rule language requiring them to reasonably cooperate, and their incorrect position that the QF has or can access the same information as a purchasing utility's merchant function, should be *ipso facto* proof and justification that the Commission needs to impose a requirement that the utilities reasonably cooperate.

## II. RESPONSE COMMENTS

The QF Trade Associations ask that Proposed Rule #1 require the purchasing utility to supply such studies and other relevant information reasonably within its possession or ability to obtain to identify a point of delivery that is acceptable to both parties. Notably, in implementing PacifiCorp's load pocket policy, this Commission has previously required PacifiCorp to "provide a QF with *a copy of studies performed by PacifiCorp Transmission and any third-party transmission providers* to determine that incremental third-party transmission is required to integrate the QF's output at the time the determination is made."<sup>3</sup> The request here is similar. Providing complete information within the purchasing utility merchant function's control or reasonable ability to obtain from its transmission function is critically important because, when it comes to designation of the QF as a DNR, the purchasing utility merchant arm is, in effect, acting as the QF's agent and go-between to the purchasing utility's transmission function. The protections of Federal Energy Regulatory Commission's ("FERC's") open access transmission

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<sup>3</sup> Docket No. UM 1610, Order No. 19-172 at 12 (May 13, 2019) (emphasis added).

rules are meaningless if the party potentially paying for the transmission upgrades and potentially subject to discrimination (here, the QF) has no direct contact or contractual privity with the applicable FERC-regulated transmission provider (e.g., PacifiCorp Transmission). As explained below, the suggestion that the QFs should be denied such information because it is equally available to the QF on OASIS is incorrect.

**A. The Assertion that QFs Can Locate All Relevant Transmission Studies Relied Upon by the Purchasing Utility on OASIS Is Wrong.**

The Joint Utilities are incorrect in asserting that the small QF will have equal access, through OASIS, to the information that the purchasing utility relies upon to deny a QF's proposed point of delivery. In fact, the QF would not even be able to obtain the complete, unredacted transmission study regarding a DNR request for its own facility on OASIS that results after execution of the QF's power purchase agreement ("PPA").

The suggestion made at the hearing that all transmission studies related to requests to designate network resources are available on each utility's OASIS is not even close to correct for two of three Oregon utilities. Undersigned counsel was unable to locate any studies related to requests to designate network resources on Portland General Electric Company's ("PGE") OASIS website.<sup>4</sup> Idaho Power's OASIS website includes a "System Studies List" that contains a list of limited summary information regarding certain studies in the past few years, but the studies themselves were not found posted on Idaho Power's OASIS website for easy access by

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<sup>4</sup> PGE OASIS website: <http://www.oasis.oati.com/pge/>.

anyone.<sup>5</sup> The Idaho Power list provides a number to call to obtain studies, but it is not clear whether complete studies would be supplied to an off-system QF that is not itself a transmission customer of Idaho Power. Thus, if FERC requires such studies to be posted on OASIS immediately after they are produced to the purchasing utility's merchant function, as the Joint Utilities seem to suggest, it would appear two of the three Oregon utilities are currently violating such requirement. For purposes of QF contracting and the rules at issue here, it is certainly *not* reasonable to assume DNR studies will be timely posted to OASIS for useful real-time decision making by the QF.

The third utility, PacifiCorp, has posted on OASIS many redacted versions of studies regarding DNRs via links in a spreadsheet containing PacifiCorp's overall transmission service request queue ("TSR Queue"),<sup>6</sup> but that information is not complete and certainly not an adequate substitute for requiring the utility to supply the QF with the specific studies upon which it relies to reject the QF's proposed point of delivery. Even if a QF were trying to locate just the study directly addressing PacifiCorp's DNR for its specific QF, the TSR Queue on PacifiCorp's website would not identify the project by the QF's name because all PacifiCorp DNRs are listed on OASIS as PacifiCorp merchant function's requests, not a request by the specific QF. Also, any project-specific identifiers to locate the QF's own project are redacted on OASIS, and the

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<sup>5</sup> Idaho Power Company's OASIS website: <http://www.oasis.oati.com/ipco/>. The list is contained in the folder titled "Customer Service-Transmission".

<sup>6</sup> See PacifiCorp's OASIS website, in the "TSR Queue" folder along left column: <http://www.oasis.oati.com/PPW/>.

TSR Queue available on PacifiCorp's OASIS website does not even identify the point of receipt and point of delivery in many of the listed requests in the last two years. In short, therefore, the QF would be guessing to even locate a study that regards its own facility, much less other studies that might be relevant. PacifiCorp's "Active TSR Queue" with the studies linked is attached as Attachment A to demonstrate the difficulty with locating a specific QF project or information relevant to it there.

Further, there is no assurance that PacifiCorp Transmission would immediately upload any particular DNR study to OASIS at the same time, or even within weeks of the time, that it provides the study to PacifiCorp's merchant arm. The last study posted on the active TSR Queue on PacifiCorp's OASIS is dated September 23, 2022, suggesting that if any DNR studies have been conducted in the past four months they are still not uploaded to OASIS. Under the Joint Utilities' proposal, the QF could be left waiting to obtain the study about its project until when the study is posted on OASIS by PacifiCorp even though PacifiCorp's merchant arm could easily have forwarded the study to the QF at the time it received it and relied upon it to deny the QF's proposed point of delivery.

Even if the QF could get the study for its project from OASIS or other potentially relevant studies, the studies are posted in a redacted form on OASIS that omits key information regarding the transmission lines and equipment at issue in the study. The most recent such study is attached hereto as Attachment B from PacifiCorp's OASIS to demonstrate this fact. Without all of the information regarding the transmission lines and equipment under discussion, it would be impossible for the QF to meaningfully engage with any redacted study it is able to obtain from OASIS.

In sum, therefore, the unredacted, complete studies furnished to purchasing utility's merchant arm by its transmission arm are ***not*** equally available to a QF. In the case of two of the Oregon utilities, no such studies appear to be currently available on OASIS, and in PacifiCorp's case, only redacted and incomplete versions of studies are currently posted on OASIS.

**B. The Assertion that the QF Has Equal Access to Transmission System Information as the Purchasing Utility's Merchant Function Is Wrong.**

More generally, the purchasing utility's merchant personnel have far superior knowledge and access to information about their own systems for multiple reasons that the Joint Utilities' assertions at the public meeting fail to address.

First, the utility's merchant function buys energy to balance load on a daily basis and therefore *must* have a strong understanding of the viable locations to deliver energy to the utility for delivery to load. The suggestion that the purchasing utility does not know where the viable points of delivery are located and has no capability to determine it before signing a PPA to buy power, begs the question of how the utility's merchant arm could successfully operate its system. It is difficult to understand how the Joint Utilities could argue that the purchasing utility's knowledge on the subject is equal to that of any QF, especially a small QF 10 MW and under. The utilities have regularly identified, with great detail, the points of delivery at which they will be able to accept bids in requests for proposals ("RFPs"), which confirms they are generally aware of where they can accept deliveries and generally have the ability to investigate and identify such locations to the extent they may be unsure. For example, in PacifiCorp's 2020 RFP, it included a slide in the bidder workshop presentation and an Appendix H to the RFP itself, that set forth the capacity it could accept for interconnection or delivery at its various load



bubbles throughout its seven-state system.<sup>7</sup> PacifiCorp’s RFP slide of capacity available at various locations is attached hereto as Attachment C. Additionally, just this week, Idaho Power emailed its revised 2026 All-Source Requests for Proposals to stakeholders, which includes an exhibit specifically identifying available points of delivery for certain market energy purchases and the import capability level (in MW) and the Idaho Power list of available points of delivery is attached as Attachment D.

Second, with respect to designation of a specific QF as a network resource, the purchasing utility will be in a superior position to obtain additional information about network transmission and suitable points of delivery because the purchasing utility—and *not the QF*—is the transmission customer with the right to request such information of the purchasing utility’s transmission function. Designation of network resources occurs under Part III of the OATT. Under Part III of the OATT, the purchasing utility’s merchant arm is the “transmission customer” that operates under a Network Integration Transmission Service Agreement (“NITSA”). As the “transmission customer” and the party to the NITSA, the purchasing utility’s merchant personnel alone—and *not the QF*—have the capability to communicate with the purchasing utility’s transmission function with respect to designation of the QF as a network resource both before and after such a request is lodged. That includes the ability to request

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<sup>7</sup> See PacifiCorp 2020 All-Source Request for Proposals July 9, 2020 Bidder’s Workshop, Slide 10, available at [https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/suppliers/rfps/2020-all-source-request-for-proposals/documents/2020AS\\_RFP\\_Bidders\\_Workshop\\_07\\_09\\_2020.pdf](https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/suppliers/rfps/2020-all-source-request-for-proposals/documents/2020AS_RFP_Bidders_Workshop_07_09_2020.pdf).

studies to designate the QF as a network resource, follow-up questions to the transmission personnel if there is an error in the study, follow-up questions to better understand any ambiguities in the study, as well as follow-up communications to find resolutions that may be overlooked by the study. The QF has no ability to obtain any such information from the transmission personnel without the purchasing utility merchant function's cooperation.

Indeed, even if the QF believed that the utility's transmission personnel violated the Federal Power Act in its processing of the request to designate its facility as a network resource, that QF would likely have no means to challenge that conduct under the Federal Power Act. For example, in the *PáTu Wind Farm* dispute, PáTu Wind Farm, an off-system QF, argued PGE had discriminated against it in violation of the Federal Power Act by refusing to implement the transmission functionality on PGE's own system necessary to accept deliveries of its QF power via dynamic transfer from Bonneville Power Administration. In response, PGE argued, and both FERC and the DC Circuit agreed, that because PGE's merchant function was the "transmission customer" of PGE Transmission, PáTu Wind Farm did not have protection against discrimination under the Federal Power Act.<sup>8</sup>

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<sup>8</sup> *Portland Gen. Elec. v. FERC*, 854 F.3d 692, 697 (DC Cir 2017) (explaining, "FERC dismissed PáTu's Federal Power Act claims, concluding first that because the wind farm is Portland's supplier, not its transmission customer, it has no basis for alleging discrimination in the provision of transmission services. For similar reasons, it found that Portland was violating none of FERC's standards of conduct, as they, too, apply only to transmission providers." (internal citations omitted)).

Third, the argument that the purchasing utility has no capability to investigate the availability of network transmission for receipt of QF power at a particular point of delivery, prior to execution of a PPA, is also belied by at least one of the three Oregon utilities' practice of investigating that question *prior to* execution of the PPA. Specifically, Idaho Power has affirmatively required QFs to engage with it in investigation of the availability of network transmission and ability to become a DNR prior to execution of PURPA PPAs. In one publicly available example, Idaho Power even listed the QF's agreement to the results of the DNR cost investigation furnished by Idaho Power as one of the development milestones that would entitle the QF to a legally enforceable obligation and entitlement to rates that later became superseded.<sup>9</sup> In other words, as a series of Idaho Public Utilities Commission orders details, Idaho Power would investigate the ability to designate the QF as a DNR with deliveries at a potential point of delivery and confer with and obtain the QF's agreement to the same *prior to execution* of the PPA.<sup>10</sup> Idaho Power's recently executed Oregon QF PPAs also confirm that Idaho Power will still continue to investigate the ability to designate a QF as a DNR prior to execution of the PPA.

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<sup>9</sup> See, e.g., *In the Matter of the Application of Idaho Power Company for Approval of a Firm Energy Sales Agreement for the Sale and Purchase of Electric Energy Between Idaho Power Company and New Energy Three, LLC*, Idaho Pub. Utils. Comm'n Case No. IPC-E-10-18, Order No. 32027 at 2 (July 1, 2010), available at [https://puc.idaho.gov/Fileroom/PublicFiles/ELEC/IPC/IPCE1018/OrdNotc/20100701final\\_order\\_no\\_32027.pdf](https://puc.idaho.gov/Fileroom/PublicFiles/ELEC/IPC/IPCE1018/OrdNotc/20100701final_order_no_32027.pdf) (approving entitlement to pre-existing rates, despite lack of executed PPA, where QF met criteria that included: "iii. Received confirmation from Idaho Power that transmission capacity is available for the project and/or received accepted transmission capacity study results and cost estimates.").

<sup>10</sup> See Idaho Pub. Utils. Comm'n Case No. IPC-E-10-18, Order No. 32027 at 2-3.

Idaho Power’s recent Moores Hollow PV1 PPA states: “Prior to Idaho Power beginning the process to enable Idaho Power to submit a request for DNR status for this Facility, the Seller shall have 1) filed a Generation Interconnection application, 2) submitted all information required by Idaho Power to complete the application, and 3) either executed this Agreement *or, at a minimum, provided Idaho Power with confirmation of the Seller’s intent to complete this Agreement in a timely manner.*”<sup>11</sup> This appears to be Idaho Power’s typical language used in its non-standard PURPA PPAs, which confirms Idaho Power possesses the ability to not only investigate the likelihood of obtaining DNR status during negotiation of a PPA but also has the capability and practice of submitting formal DNR requests prior to PPA execution.<sup>12</sup> Given that precedent, it is extremely difficult to accept the Joint Utilities’ new argument that they are unable to assist the QF in any manner to identify a point of delivery the utility would consider acceptable.

Fourth, the suggestion that the small QF should simply find such information on OASIS is also not reasonable. The links to the utilities’ OASIS websites are cited above, and the Commission should go to those websites and put itself in the shoes of a small QF, such as an

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<sup>11</sup> Idaho Power’s Informational Filing Regarding Qualifying Facility Transaction – Energy Sales Agreement with Moores Hollow PV1, LLC, Docket No. RE 141, at PPA Appendix B-7 (Aug. 2, 2021).

<sup>12</sup> *See also, e.g.*, Idaho Pub. Utils. Comm’n Case No. IPC-E-18-09, Application for Approval of MC6 QF Energy Sales Agreement, Application at Appendix B-7 (May 2, 2018), available at: <https://puc.idaho.gov/Fileroom/PublicFiles/ELEC/IPC/IPCE1809/CaseFiles/20180502Application.pdf> (containing same provision in a contract for proposed new QF).

irrigation district or a municipality or even a relatively sophisticated small renewable energy developer. Is it really likely that such an entity will be able to find on the OASIS website information relevant to the best point of delivery for the QF power and the specific problems the purchasing utility believes to exist with the QF's proposed point of delivery on its own? The purpose of this proceeding is to develop rules designed to encourage development of small QFs, and failing to require the utilities to at least engage in good faith and cooperate in supplying a prospective QF with information uniquely within the utility's possession or ability to obtain is a bare minimum requirement to encourage small QFs.

In sum, the purchasing utility has superior information due to its position as the utility with knowledge of its own system and is uniquely in the position as the relevant transmission customer with respect to the designation of the QF as a network resource. The Commission should not accept suggestions that small QFs have equal access and ability to obtain information related to a suitable point of delivery for their power on the purchasing utility's system.

### **III. REASONABLENESS LEGAL STANDARD**

The QF Trade Associations continue to recommend a blanket reasonableness requirement be added to the rules and the standard contract, but in the alternative recommend a reasonableness requirement be inserted throughout the rules.<sup>13</sup> The utilities are required to

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<sup>13</sup> See Docket No. AR 631, Comments of CREA, NIPPC, and the Coalition on Amendments to Rules Dated November 23, 2022, Attachment A at 1 (Dec. 16, 2022) (summary the QF Trade Associations recommendations on the reasonableness requirement and reference to previous comments on this issue).

provide fair and reasonable rates, which includes schedules or tariffs a utility files.<sup>14</sup> Thus, the Commission cannot approve a tariff or schedule that allows the utility to be unjust or unreasonable. Further, Oregon’s PURPA statute requires the rates for sales to QFs to be just and reasonable.<sup>15</sup> To the extent that the proposed rules allow a utility to act unreasonably or to unjustly discriminate, they are unlawful and violate Oregon law.

Utilities are not allowed to act unreasonably in giving preference or advantage to any person.<sup>16</sup> Specifically, “[n]o public utility shall make or give undue or unreasonable preference or advantage to any particular person or locality, or shall subject any particular person or locality to any undue or unreasonable prejudice or disadvantage in any respect” and “[a]ny public utility violating this section is guilty of unjust discrimination.”<sup>17</sup> For a public utility to be found guilty of discrimination “[a] particular person or locality must be treated differently from other, similarly situated persons or localities” and “the disparate treatment must also, of course, be undue or unreasonable.”<sup>18</sup>

FERC has stated undue discrimination can occur when an interconnection utility “is not independent and has an interest in frustrating rival generators” and ruled “any policy that creates

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<sup>14</sup> ORS 756.040(1); ORS 756. 010(9).

<sup>15</sup> ORS 758.515(2)(b).

<sup>16</sup> ORS 757.325.

<sup>17</sup> ORS 757.325.

<sup>18</sup> *Chase Gardens v. Or. Pub. Util. Comm’n*, 131 Or App 602, 608, 886 P2d 1087 (Or Ct App 1994) (quoting the Commission’s order that the court affirmed); *see also Paul Brewer, dba Quail Ridge Mobile Park, and Paul Brewer, dba The Pines Mobile Home Park v. Juniper Utility Co., Juniper Water Co., JL Ward Construction Co., and Jan L. Ward* Docket Nos. UC 528 & UC 529, Order No. 01-455 at 21-22 (June 1, 2001).

opportunities for such discriminatory behavior to be unacceptable.”<sup>19</sup> Thus, FERC considers discrimination between a utility and QFs as valid discrimination claims.

In *Brewer v. Juniper Utility Co.*, the Commission held Juniper Utility Co. was guilty of unjust discrimination.<sup>20</sup> Mr. Brewer brought the complaints alleging the defendants failed to deliver irrigation water, which was discriminatory.<sup>21</sup> The Commission held Juniper Utility Co. and JL Ward Construction Co. were guilty of giving undue preference because the amount of time it took to restore irrigation water service to the upper elevation area, the two mobile home parks, compared to the lower elevation area, Mountain High homeowners and a golf course, was unreasonable and longer than could be explained by the vagaries of the Juniper Utility Co. system.<sup>22</sup> Thus, giving undue preference to QFs over others or between different QFs is discrimination, which ORS 757.325 prohibits.

Any particular person or locality would include the utility itself. Thus, discrimination can be: 1) discrimination by a utility between different QFs; 2) discrimination by a utility in favor of retail customers against QFs; or 3) discrimination by a utility in favor of itself against QFs. A reasonableness requirement needs to be added to the rules to ensure the utility does not give undue or unreasonable preference or advantage to any person.

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<sup>19</sup> FERC Order No. 2003, 104 FERC ¶ 61,103 at 696 (July 24, 2003).

<sup>20</sup> Docket Nos. UC 528 & UC 529, Order No. 01-455 at 21-22.

<sup>21</sup> Docket Nos. UC 528 & UC 529, Order No. 01-455 at 1.

<sup>22</sup> Docket Nos. UC 528 & UC 529, Order No. 01-455 at 17-18.

#### IV. CONCLUSION

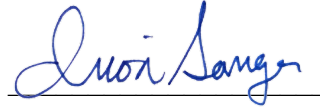
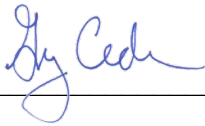
For the reasons set forth in previous comments and at the public meetings, the QF Trade Associations continue to oppose proposed New Rule #1, and in the alternative recommend that the proposed revisions submitted on September 16, 2022, are included if the rule is adopted. Additionally, the QF Trade Associations continue to urge the Commission to adopt an overall reasonableness requirement in the rules.

Dated this 16th day of February 2023.

Respectfully submitted,

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Of Attorneys for the Community  
Renewable Energy Association

Of Attorneys for the Renewable  
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Intermountain Power Producers  
Coalition



**Attachment A**

**PacifiCorp Transmission Services  
Long Term Firm Request Queue, Feb. 8, 2023**

PacifiCorp Transmission Services  
 Long Term Firm Request Queue (Active Requests)

2/3/2023

Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
273	316762	PAC Merchant	12/12/05	12/16/05	East	NT	Confirmed 7/22/06	PACE	PACE	15.000	01/01/07	06/30/25	<a href="#">SIS</a>	
276	316773	PAC Merchant	12/12/05	12/16/05	West	NT	Confirmed 7/27/06	PACW	PACW	14.000	12/15/05	12/14/25	<a href="#">SIS</a>	
293	323874	PAC Merchant	01/27/06	01/31/06	East	NT	Confirmed 7/27/06	PACE	PACE	6.000	04/01/07	03/31/26		
303	335872	PAC Merchant	03/29/06	03/31/06	West	NT	Confirmed 6/30/06	BPAT.P ACW	PACW	78.000	05/01/06	04/30/26		
307	337682	PAC Merchant	04/05/06	04/12/06	East	NT	Superseded 10/17/06	PACE	PACE	68.000	04/06/06	04/05/26		
320	340738	PAC Merchant	04/18/06	05/03/06	East	NT	Confirmed 6/15/06	PACE	PACE	141.000	04/19/06	04/18/26		
333	341848	PAC Merchant	04/24/06	04/28/06	East	NT	Confirmed 6/27/06	PACE	PACE	7.000	04/25/06	04/24/26		
336	341855	PAC Merchant	04/24/06	04/28/06	East	NT	Confirmed 06/20/06	PACE	PACE	3.360	04/25/06	04/24/26		
337	341857	PAC Merchant	04/24/06	04/28/06	East	NT	Confirmed 06/20/06	PACE	PACE	1.000	04/25/06	04/24/26		
338	341868	PAC Merchant	04/24/06	04/28/06	West	NT	Confirmed 06/16/06	PACE	PACW	1.000	04/25/06	04/24/26		
389	344395	PAC Merchant	05/03/06		West	NT	Confirmed 7/19/06	PACW	PACW	10.000	03/29/06	03/28/26		
396	350493	PAC Merchant	05/08/06	05/12/06	East	NT	Confirmed 9/29/06	HTSP	GSHN	5.000	10/01/06	09/30/26		
411	346043	PAC Merchant	05/11/06	05/11/06	East	NT	Confirmed 7/14/06	PACE	PACE	16.000	07/01/06	06/30/26		
442	349036	PAC Merchant	05/22/06	05/24/06	East	NT	Confirmed 9/18/06	PACE	PACE	5.000	11/01/06	10/31/26		
446	355015	PAC Merchant	06/20/06	06/22/06	East	NT	Confirmed 10/23/06	PACE	PACE	5.000	02/01/07	01/31/26	<a href="#">SIS</a>	
450	355582	PAC Merchant	06/23/06	06/28/06	East	NT	Confirmed 7/14/06	PACEW	WYON ORTH	2.000	11/01/06	10/31/26		
459	361057	PAC Merchant	07/20/06	07/21/06	West	NT	Confirmed 10/31/06	PACW	BPAT.P ACW	3.000	07/21/06	07/21/26		
460	361316	PAC Merchant	07/21/06	07/25/06	West	NT	Confirmed 12/27/06	PGER	PACW	120.000	08/01/06	08/01/26		
467	365983	PAC Merchant	08/14/06	08/15/06	East	NT	Confirmed 12/4/06	PACE	PACE	30.000	04/09/08	04/09/26	<a href="#">SIS</a>	
473	370068	PAC Merchant	09/07/06	09/08/06	East	NT	Confirmed 10/9/06	PACE	PACE	11.000	04/01/07	03/31/26		
474	370071	PAC Merchant	09/07/06	09/08/06	East	NT	Confirmed 10/10/06	PACE	PACE	5/8	12/01/06	11/30/26		
476	370084	PAC Merchant	09/07/06	09/08/06	East	NT	Confirmed 10/10/06	PACE	PACE	1/2	03/01/07	02/28/26		
477	371619	PAC Merchant	09/15/06	09/18/06	East	NT	Confirmed 1/11/07	PACEW	PACE	139/45/52/	02/15/09	02/14/26		
478	371641	PAC Merchant	09/15/06	09/18/06	East	NT	Confirmed 10/9/06	PACE	PACE	3.000	04/01/07	03/31/26		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
515	381092	PAC Merchant	11/08/06	11/09/06	West	NT	Confirmed 12/18/06	PACW	PACW	70.000	12/01/06	11/30/26		
516	381093	PAC Merchant	11/08/06	11/09/06	East	NT	Confirmed 12/18/06	PACE	PACE	85.600	12/01/06	11/30/26		
518	381097	PAC Merchant	11/08/06	11/09/06	West	NT	Confirmed 12/18/06	BPAT.P ACW	PACW	70.000	12/01/06	11/30/26		
523	384156	PAC Merchant	11/28/06	11/29/06	East	NT	Confirmed 12/8/06	PACE	PACE	13.000	01/01/08	12/31/25		
551	395055	PAC Merchant	01/30/07	01/31/07	East	NT	Confirmed 3/2/07	PACEW	PACEW	3.000	03/01/07	02/28/27		
557	7204382/9	PAC Merchant	02/02/07	02/06/07	East	NT	Confirmed 4/25/07	JBSN	JBSN	44.000	03/01/07	03/01/27		
565	396235	PAC Merchant	02/06/07	02/07/07	East	NT	Confirmed 3/27/07	PACE	PACE	5.000	11/01/07	11/01/27		
568	397734	PAC Merchant	02/15/07	02/16/07	East	NT	Confirmed 3/27/07	PACE	PACE	11.000	01/01/08	12/31/26		
569	398656	PAC Merchant	02/19/07	02/20/07	East	NT	Confirmed 3/27/07	PACE	PACE	3/14/17/18	06/01/07	06/01/27		
589	400067	PAC Merchant	02/26/07	02/27/07	East	NT	Confirmed 9/4/12	PACE	PACE	2/3/10/15/2	09/01/08	08/31/27		
609	407454	PAC Merchant	04/05/07	04/09/07	East	NT	Confirmed 5/18/07	PACEW	PACEW	6.000	05/01/08	04/30/27		
626	409421	PAC Merchant	04/13/07	04/17/07	East	NT	Confirmed 5/18/07	PACE	PACE	93/100/11	06/01/07	05/31/27		
632	412516	PAC Merchant	05/02/07	05/03/07	East	NT	Confirmed 5/18/07	PACEW	PACEW	4/6/7	12/01/07	11/30/27		
658	414225	PAC Merchant	05/11/07	05/14/07	West	NT	Confirmed 6/12/07	PACW	PACW	2.000	12/01/08	11/30/27		
716	425332	PAC Merchant	07/09/07	07/10/07	West	NT	Confirmed 8/6/07	BPAT.P ACW	PACW	100.000	08/01/07	08/01/26		
717	425384	PAC Merchant	07/09/07	07/11/07	East	NT	Confirmed 12/11/07	PACE	PACE	19.000	11/01/08	11/01/27		
734	428059	PAC Merchant	07/26/07	07/27/07	East	NT	Confirmed 12/11/07	PACE	PACE	11/22/33	10/01/08	01/01/27	<a href="#">SIS</a>	
752	432805	PAC Merchant	08/20/07	08/20/07	East	NT	Confirmed 1/16/08	PACEW	PACEW	99.000	03/01/08	03/01/27	<a href="#">SIS</a>	
762	434090	PAC Merchant	08/27/07	08/28/07	East	NT	Confirmed 1/16/08	PACEW	PACEW	35.000	01/01/09	01/01/27	<a href="#">SIS</a>	
769	435013	PAC Merchant	08/30/07	08/31/07	West	NT	Confirmed 12/11/07	PACW	BPAT.P ACW	8.000	10/01/07	10/01/27		
773	444730	PAC Merchant	10/09/07	10/10/07	East	NT	Confirmed 2/25/08	PACE	PACE	1/2/4	09/01/08	08/31/27	<a href="#">SIS</a>	
784	9030/4475	PAC Merchant	10/26/07	10/29/07	East	NT	Superseded 3/27/08 by 447988	Deer Creek	PACE	5.000	12/01/07	12/01/27		
805	460548	PAC Merchant	12/26/07	12/28/07	East	NT	Confirmed 5/15/08	PACE	PACE	50.000	01/01/10	01/01/27	<a href="#">SIS</a>	
806	460658	PAC Merchant	12/27/07	12/28/07	East	NT	Confirmed 5/15/08	PACE	PACE	2/3/5	06/01/09	06/01/27	<a href="#">SIS</a>	

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813	462538	PAC Merchant	01/08/08	01/10/08	East	NT	Confirmed 5/15/08	PACE	PACE	11/12	05/01/09	05/01/28		
829	464208	PAC Merchant	01/18/08	01/22/08	East	NT	Study/Granted/Confirmed 8/10/09	PACEW	PACEW	99.000	03/01/08	03/01/28	<a href="#">SIS</a>	
830	464209	PAC Merchant	01/18/08	01/22/08	East	NT	Study/Granted/Confirmed 8/10/09	PACEW	PACEW	39.000	03/01/08	03/01/28	<a href="#">SIS</a>	
836	464970	PAC Merchant	01/23/08	01/24/08	East	NT	Confirmed 2/28/08	PACE	PACE	3.000	08/01/08	08/01/28		
847	469092	PAC Merchant	02/11/08	02/12/08	West	NT	Confirmed 5/15/08	PACW		75.000	10/01/08	10/01/28		
848	469093	PAC Merchant	02/11/08	02/12/08	West	NT	Confirmed 4/29/08	PACW	BPAT.P ACW	21.000	04/01/08	04/01/28		
852	470047	PAC Merchant	02/15/08	02/19/08	East	NT	Confirmed 9/17/08	PACE	PACE	8.000	07/01/08	07/01/28	<a href="#">SIS</a>	
863	471741	PAC Merchant	02/25/08	02/27/08	East	NT	Confirmed 12/4/09	PACEW	PACEW	99.000	01/01/09	01/01/28	<a href="#">SIS</a>	
926	484178	PAC Merchant	04/21/08	04/24/08	East	NT	Confirmed 7/30/08	PACEW	PACEW	3.000	11/01/08	11/01/28		
941	489598	PAC Merchant	05/12/08	05/15/08	East	NT	Confirmed 7/30/08	PACEW	PACEW	13-26	03/01/10	03/01/28		
944	492333	PAC Merchant	05/21/08	05/22/08	East	NT	Confirmed 7/30/08	PACE	PACE	3.000	01/01/10	01/01/28		
945	492334	PAC Merchant	05/21/08	05/22/08	East	NT	Confirmed 7/30/08	PACE	PACE	3.000	01/01/10	01/01/28		
950	496691	PAC Merchant	06/10/08	06/11/08	West	NT	Confirmed 6/18/08	REDB	PACW	2.000	07/01/08	07/01/28		
992	499761	PAC Merchant	06/26/08	06/27/08	West	NT	Confirmed 9/17/08	MIDC	MIDC	1.000	08/01/08	08/01/28		
1011	505512	PAC Merchant	07/25/08	07/30/08	East	NT	Confirmed 9/8/08	PACEW	PACEW	26-41	01/01/12	01/01/28		
1031	507939	PAC Merchant	08/06/08	08/07/08	East	NT	Confirmed 12/19/08	PACE	PACE	16-25	12/01/10	01/01/28	<a href="#">SIS</a>	
1035	508143	PAC Merchant	08/07/08	08/08/08	West	NT	Confirmed 11/18/08	PACW	BPAT.P ACW	1.000	10/01/08	10/01/28		
1041	509734	PAC Merchant	08/15/08	08/18/08	East	NT	Confirmed 12/16/08	PACE	PACE	5.000	07/01/10	07/01/28		
1042	509746	PAC Merchant	08/15/08	08/18/08	East	NT	Confirmed 12/16/08	PACE	PACE	3.000	07/01/10	07/01/28		
1043	509749	PAC Merchant	08/15/08	08/18/08	East	NT	Confirmed 12/16/08	PACE	PACE	3.000	07/01/10	07/01/28		
1044	509830	PAC Merchant	08/15/08	08/19/08	West	NT	Confirmed 11/18/08	BPAT.P ACW	PACW	520.000	09/15/08	09/15/28		
1045	510630	PAC Merchant	08/19/08	08/21/08	West	NT	Confirmed 11/18/08	BPAT.P ACW	PACW	94.000	09/01/08	09/01/28		

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1052	513817	PAC Merchant	09/04/08	09/08/08	East	NT	Confirmed 1/27/09	PACE	PACE	2,5,10	06/01/09	06/01/28	<a href="#">SIS</a>	
1078	524662	PAC Merchant	10/28/08	10/30/08	West	NT	Confirmed 11/26/08	PACW	BPAT.P ACW	1.000	01/01/09	01/01/28		
1083	525240	PAC Merchant	10/31/08	11/04/08	East	NT	Confirmed 11/26/08	PACE	MDGT	61-120	01/01/09	01/01/28		
1084	526123	PAC Merchant	11/04/08	11/05/08	East	NT	Confirmed 4/14/09	PACE	PACE	18.000	10/01/11	10/01/28	<a href="#">SIS</a>	
1085	526124	PAC Merchant	11/04/08	11/05/08	East	NT	Confirmed 4/14/09	PACE	PACE	9.000	10/01/11	10/01/28	<a href="#">SIS</a>	
1104	539811	PAC Merchant	01/20/09	01/21/09	East	NT	Confirmed 2/3/09	PACE	PACE	15-85	03/01/09	03/01/29		
1109	541087	PAC Merchant	01/28/09	01/29/09	East	NT	Confirmed 6/26/09	PACE	PACE	2-100	02/01/09	02/01/24	<a href="#">SIS</a>	
1114	547782	PAC Merchant	03/13/09	03/18/09	West	NT	Confirmed 5/4/09	BPAT.P ACW	PACW	70.000	06/01/09	06/01/29		
1115	547784	PAC Merchant	03/13/09	03/18/09	West	NT	Confirmed 5/4/09	BPAT.P ACW	PACW	420.000	06/01/09	06/01/29		
1127	552990	PAC Merchant	04/21/09	04/24/09	East	NT	Confirmed 8/10/09	PACE	PACE	2-4	05/01/10	01/01/29	<a href="#">SIS</a>	
1135	557157	PAC Merchant	05/15/09	05/20/09	West	NT	Confirmed 8/24/09	PACW	BPAT.P ACW	1.000	05/19/09	01/01/29		
1137	558491	PAC Merchant	05/21/09	05/26/09	East	NT	Confirmed 6/23/09	PACEW	PACEW	3.000	09/01/09	01/01/29		
1141	560666	PAC Merchant	06/05/09	06/08/09	East	NT	Confirmed 12/16/10	PACEW	PACEW	111.000	09/30/10	09/30/29	<a href="#">SIS</a>	
1142	560701	PAC Merchant	06/05/09	06/11/09	East	NT	Confirmed 12/4/09	PACEW	PACEW	28.500	11/01/09	11/01/29		
1152	207/88350	EWEB	01/09/19	07/31/09	West	PTP	Confirmed 1/23/19	WALLULA	MCNARY	25.000	02/01/19	01/01/27		
1153	570221	PAC Merchant	08/06/09	08/11/09	East	NT	Confirmed 9/10/09	PACEW	PACEW	30.000	03/01/11	03/01/29		
1154	571257	PAC Merchant	08/10/09	08/12/09	East	NT	Confirmed 10/1/09	PACE	PACE	3.000	11/01/10	11/01/25		
1160	575869	PAC Merchant	09/04/09	09/09/09	East	NT	Confirmed 1/11/10	PACE	PACE	2,4,10	03/01/10	01/01/29	<a href="#">SIS</a>	
1164	578260	PAC Merchant	09/17/09	09/18/09	West	NT	Confirmed 12/7/09	PACW	PACW	30-60	05/01/10	01/01/29	<a href="#">SIS</a>	
1165	578305	PAC Merchant	09/17/09	09/18/09	West	NT	Confirmed 12/7/09	PACW	PACW	20-40	10/01/10	01/01/29		
1166	578402	PAC Merchant	09/18/09	09/22/09	East	NT	Confirmed 10/22/09	PACEW	PACEW	4.000	06/01/11	06/01/29		
1170	583614	PAC Merchant	10/13/09	10/14/09	East	NT	Confirmed 8/22/13	PACE	PACE	1 -- 21	09/01/10	01/01/29	<a href="#">SIS</a>	
1177	591168/79640578	BPA	11/20/09	11/24/09	West	NT	Received/Granted	BPAT.P ACW	PACW	1.000	05/01/14	10/01/28	<a href="#">SIS</a>	<a href="#">FS</a>
1212	617905	PAC Merchant	04/30/10	05/04/10	West	NT	Confirmed 6/14/10	PACW	PACW	255.000	07/01/10	07/01/30		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
1215	620282	PAC Merchant	05/17/10	05/20/10	East	NT	Confirmed 8/22/13	PACE	PACE	14-17	06/30/11	01/01/30	<a href="#">SIS</a>	
1216	621679	PAC Merchant	05/25/10	05/27/10	East	NT	Confirmed 8/22/13	PACE	PACE	8-15	07/01/10	07/01/30	<a href="#">SIS</a>	
1217	621681	PAC Merchant	05/25/10	05/27/10	East	NT	Confirmed 9/4/12	PACE	PACE	3.000	07/01/10	07/01/30		
1220	624709	PAC Merchant	06/09/10	06/11/10	West	NT	Confirmed 8/22/13	PACW	PACW	30-40	12/31/11	12/31/30	<a href="#">SIS</a>	
1223	625986	PAC Merchant	06/16/10	06/17/10	East	NT	Confirmed 8/22/13	WYOEAST	WYOEAST	2.000	01/01/11	01/01/30		
1224	626003	PAC Merchant	06/16/10	06/17/10	East	NT	Confirmed 8/22/13	PACE	PACE	2.000	10/01/10	10/01/30		
1230	626791	PAC Merchant	06/21/10	06/23/10	East	NT	Confirmed 8/22/13	PACE	PACE	15-30	02/24/11	01/01/30		
1251	645781	PAC Merchant	09/24/10	09/29/10	East	NT	Confirmed 8/22/13	PACE	PACE	2-4	10/01/11	10/01/29		
1252	645790	PAC Merchant	09/24/10	09/29/10	East	NT	Confirmed 8/22/13	PACE	PACE	1-8	12/01/10	04/01/29		
1258	648377	PAC Merchant	10/06/10	10/12/10	East	NT	Confirmed 8/22/13	PACE	PACE	13.000	05/01/13	05/01/30		
1266	656987	PAC Merchant	11/12/10	11/16/10	West	NT	Confirmed 1/5/11	MIDC	MIDC	6.000	12/01/10	12/01/30		
1294	680400	PAC Merchant	02/15/11	02/17/11	West	NT	Confirmed 4/5/11	PACW	PACW	39.000	03/01/11	03/01/30	<a href="#">SIS</a>	
1296	683060	PAC Merchant	02/23/11	02/25/11	West	NT	Confirmed 11/4/16	PACW	PACW	40.000	03/31/14	03/31/30	<a href="#">SIS</a>	
1299	684287	PAC Merchant	02/28/11	03/02/11	East	NT	Confirmed 8/15/11	PACE	PACE	22-27	03/01/12	03/01/31	<a href="#">SIS</a>	
1305	686836	PAC Merchant	03/10/11	03/18/11	East	NT	Confirmed 8/22/13	PACE	PACE	3-6	04/01/11	04/01/31	<a href="#">SIS</a>	
1308	690215	PAC Merchant	03/23/11	03/28/11	East	NT	Confirmed 6/9/11	WYO-CENTRAL	WYO-CENTRAL	1-8	07/31/11	07/31/31		
1323	708764	PAC Merchant	05/31/11	06/01/11	West	NT	Confirmed 9/21/11	PACW	BPAT.PACW	4.000	07/01/11	07/01/30		
1332	712775	PAC Merchant	06/17/11	06/21/11	East	NT	Confirmed 9/21/11	WYO-CENTRAL	WYO-CENTRAL	1-4	10/01/11	01/01/31		
1338	715151	PAC Merchant	06/28/11	06/30/11	East	NT	Confirmed 9/21/11	PACE	PACE	2-4	10/01/11	01/01/31		
1339	716938	PAC Merchant	07/05/11	07/06/11	East	NT	Confirmed 9/21/11	PACE	PACE	10-17	10/01/11	01/01/31		
1341	717310	PAC Merchant	07/06/11	07/14/11	East	NT	Confirmed 9/21/11	PACE	PACE	5.000	01/01/12	01/01/31		
1343	723544	BPA	7/26/11	7/26/11	West	NT	Study/Granted	BPAT.PACW	PACW	2.000	06/01/12	06/01/28	<a href="#">SIS</a>	<a href="#">FS</a>
1348	727004	PAC Merchant	08/09/11	08/12/11	East	NT	Confirmed 9/21/11	PACE	PACE	2-3	09/01/11	09/01/31		

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1357	737417	PAC Merchant	09/20/11	09/21/11	East	NT	Confirmed 11/9/11	WYO-CENTRAL	WYO-CENTRAL	12.000	10/01/14	10/01/31		
1360	740690	PAC Merchant	10/04/11	10/10/11	West	NT	Confirmed 8/22/13	PACW	PACW	40.000	06/01/12	01/01/31	<a href="#">SIS</a>	
1371	n/a	UAMPS	n/a	10/21/11	East	NT	Change form 710	FOURCORNE345	PACE	50.000	01/11/12		<a href="#">SIS</a>	
1376	752491	PAC Merchant	11/22/11	11/29/11	East	NT	Confirmed 8/22/13	PACE	PACE	5.000	01/01/13	01/01/31	<a href="#">SIS</a>	
1384	755740	PAC Merchant	12/06/11	12/08/11	East	NT	Confirmed 4/20/12	PACE	PACE	22.500	12/31/11	12/31/31		
1385	755742	PAC Merchant	12/06/11	12/08/11	East	NT	Confirmed 4/20/12	PACE	PACE	22.500	12/31/11	12/31/31		
1390	757088	PAC Merchant	12/14/11	12/20/11	East	NT	Confirmed 2/3/12	NUT	Sunbeam	1.000	12/15/11	12/31/31		
1392	758471	PAC Merchant	12/22/11	12/29/11	East	NT	Confirmed 12/20/16	PACE	PACE	7.000	06/01/12	06/01/31		
1405	769663	PAC Merchant	02/23/12	02/27/12	East	NT	Confirmed 8/22/13	PACE	PACE	89.000	05/01/12	09/15/32		
1407	770827	PAC Merchant	03/01/12	03/07/12	East	NT	Confirmed 8/22/13	WYONORTH	WYONORTH	4.000	05/01/12	01/01/32	<a href="#">SIS</a>	
1412	775561	PAC Merchant	03/26/12	03/27/12	East	NT	Confirmed 12/20/16	GSHN	GSHN	3.000	10/01/13	12/31/31		
1433	780038	PAC Merchant	04/18/12	04/23/12	East	NT	Confirmed 6/11/12	PACE	PACE	36.000	07/01/12	07/01/32		
1455	780564	PAC Merchant	04/20/12	04/25/12	East	NT	Confirmed 6/11/12	PACE	PACE	979.000	07/01/12	07/01/32		
1456	780568	PAC Merchant	04/20/12	04/25/12	East	NT	Confirmed 6/29/12	WYOEA ST	WYOEA ST	811.000	07/01/12	07/01/32		
1458	780574	PAC Merchant	04/20/12	04/25/12	East	NT	Confirmed 6/29/12	WYOEA ST	WYOEA ST	280.000	07/01/12	07/01/32		
1460	780582	PAC Merchant	04/20/12	04/25/12	East	NT	Confirmed 6/11/12	PACE	PACE	129.000	07/01/12	07/01/32		
1461	780584	PAC Merchant	04/20/12	04/25/12	East	NT	Confirmed 6/11/12	PACE	PACE	613.000	07/01/12	07/01/32		
1462	595/90083	PAC Merchant	04/20/12	04/25/12	East	NT	Confirmed 6/11/12	GSHN	GSHN	7.000	07/01/12	07/01/32		
1463	780638	PAC Merchant	04/20/12	04/25/12	West	NT	Confirmed 6/11/12	PACW	PACW	62.000	07/01/12	07/01/32		
1465	780649	PAC Merchant	04/20/12	04/25/12	West	NT	Confirmed 6/11/12	PACW	PACW	4.000	07/01/12	07/01/32		
1466	780652	PAC Merchant	04/20/12	04/25/12	West	NT	Confirmed 6/11/12	PACW	PACW	7.000	07/01/12	07/01/32		
1467	780655	PAC Merchant	04/20/12	04/25/12	West	NT	Confirmed 6/11/12	PACW	PACW	9.000	07/01/12	07/01/32		
1468	780659	PAC Merchant	04/20/12	04/25/12	West	NT	Confirmed 6/11/12	PACW	PACW	2.000	07/01/12	07/01/32		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
1469	780661	PAC Merchant	04/20/12	04/25/12	West	NT	Confirmed 6/11/12	PACW	PACW	13.000	07/01/12	07/01/32		
1471	780651	PAC Merchant	04/20/12	04/25/12	West	NT	Confirmed 6/11/12	PACW	PACW	151.000	07/01/12	07/01/32		
1473	781030	PAC Merchant	04/23/12	04/27/12	West	NT	Confirmed 6/11/12	PACW	PACW	45.000	07/01/12	07/01/32		
1474	781039	PAC Merchant	04/23/12	04/27/12	West	NT	Confirmed 6/11/12	PACW	PACW	2.000	07/01/12	07/01/32		
1475	781045	PAC Merchant	04/23/12	04/27/12	West	NT	Confirmed 6/11/12	PACW	PACW	173.000	07/01/12	07/01/32		
1476	781053	PAC Merchant	04/23/12	04/27/12	East	NT	Confirmed 6/11/12	PACE	PACE	25.000	07/01/12	07/01/32		
1478	781072	PAC Merchant	04/23/12	05/02/12	West	NT	Confirmed 6/29/12	Talbot	WALLA WALLA	211.000	07/01/12	07/01/32		
1495	784431	BPA	05/10/12	05/14/12	West	NT	Confirmed 7/31/12	BPAT.P ACW	PACW	7.000	08/01/12	08/01/28		
1501	789618	PAC Merchant	06/07/12	06/11/12	East	NT	Confirmed 8/6/12	PACE	PACE	719.000	07/01/12	07/01/32		
1506	796780	PAC Merchant	07/13/12	07/17/12	West	NT	Confirmed 9/27/12	PACW	PACW	2.000	10/01/12	10/01/32		
1532	806494	PAC Merchant	08/28/12	08/30/12	East	NT	Confirmed 8/22/13	PACE	PACE	2.000	01/01/15	01/01/32	<a href="#">SIS</a>	
1533	806544	PAC Merchant	08/28/12	08/30/12	East	NT	Confirmed 8/22/13	PACE	PACE	4.000	11/01/12	01/01/32	<a href="#">SIS</a>	
1534	806561	PAC Merchant	08/28/12	08/30/12	East	NT	Confirmed 8/22/13	PACE	PACE	6.000	03/01/13	03/01/32	<a href="#">SIS</a>	
1535	806585	PAC Merchant	08/28/12	08/30/12	East	NT	Confirmed 8/22/13	PACE	PACE	8.000	12/01/12	01/01/32		
1549	053/90084	PAC Merchant	09/17/12	10/10/12	East	NT	Confirmed 11/15/12	GSHN	GSHN	0.290	09/01/29	09/01/29		
1550	810067	UAMPS	09/17/12	09/13/12	East	NT	Confirmed 1/25/13	REDBL	PACE	3.200	10/31/12	10/31/24		
1557	810176	PAC Merchant	09/18/12	10/10/12	East	NT	Confirmed 11/15/12	PACE	PACE	0.500	09/20/12	03/01/32		
1561	810236	PAC Merchant	09/18/12	10/10/12	East	NT	Confirmed 11/15/12	PACE	PACE	2.457	09/19/12	01/10/25		
1570	811956	PAC Merchant	09/28/12	10/11/12	East	NT	Confirmed 11/15/12	PACE	PACE	61.000	09/29/12	07/02/32		
1571	811983	PAC Merchant	09/28/12	10/11/12	East	NT	Confirmed 11/15/12	PACE	PACE	80.000	09/29/12	09/30/32		
1576	1234	PAC Merchant	10/28/12	10/28/12	East	NT	Confirmed 1/23/13	PACE	PACE	0.520	04/01/13	04/01/23		
1579	9471/7773	BPA	12/12/12	12/11/12	West	NT	Confirmed 1/3/12	BPAT.P ACW	PACW	40.000	01/01/13	09/30/28		
1599	9698/9008	PAC Merchant	12/20/12	12/27/12	East	NT	Confirmed 3/23/15	GSHN	GSHN	1.000	11/01/13	12/01/33		
1600	5563/9008	PAC Merchant	01/11/13	01/17/13	East	NT	Confirmed 04/05/13	GSHN	GSHN	40.000	03/01/13	12/31/32		



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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
1601	5732/9008	PAC Merchant	01/11/13	01/17/13	East	NT	Confirmed 04/05/13	GSHN	GSHN	80.000	03/01/13	07/01/32		
1628	7.8E+07	PAC Merchant	02/14/13	03/07/13	East	NT	Confirmed 4/17/13	PACE	PACE	19.000	05/01/13	07/31/28		
1629	7.8E+07	PAC Merchant	02/14/13	03/07/13	East	NT	Confirmed 4/17/13	PACE	PACE	53.000	05/01/13	09/01/23		
1630	7.8E+07	PAC Merchant	02/14/13	03/07/13	East	NT	Confirmed 4/17/13	PACE	PACE	1.000	05/01/13	12/01/23		
1637	7.8E+07	PAC Merchant	02/14/13	03/07/13	West	NT	Confirmed 4/16/13	PACW	PACW	1.650	02/14/13	01/30/29		
1638	7.8E+07	PAC Merchant	02/14/13	03/07/13	West	NT	Confirmed 4/16/13	PACW	PACW	30.000	05/01/13	01/01/27		
1639	7.8E+07	PAC Merchant	02/15/13	03/07/13	West	NT	Confirmed 4/16/13	PACW	PACW	1.000	05/01/13	01/01/41		
1640	7.8E+07	PAC Merchant	02/15/13	03/07/13	West	NT	Confirmed 4/16/13	PACW	PACW	2.000	05/01/13	03/15/32		
1642	9661/9159	PAC Merchant	02/15/13	03/07/13	West	NT	Confirmed 4/17/13	PACW	PACW	5.000	05/01/13	08/02/30		
1643	7.8E+07	PAC Merchant	02/15/13	03/04/13	West	NT	Confirmed 4/17/13	PACW	PACW	1.000	05/01/13	03/01/27		
1647	7.8E+07	PAC Merchant	02/18/13	03/07/13	West	NT	Confirmed 4/17/13	PACW	PACW	1.000	05/01/13	10/10/23		
1649	7.8E+07	PAC Merchant	02/18/13	03/07/13	West	NT	Confirmed 4/17/13	PACW	PACW	3.000	05/01/13	04/15/28		
1651	7.8E+07	PAC Merchant	02/18/13	03/07/13	West	NT	Confirmed 4/17/13	PACW	PACW	5.000	05/01/13	01/01/26		
1652	7.8E+07	PAC Merchant	02/18/13	03/07/13	West	NT	Confirmed 4/17/13	PACW	PACW	10.000	05/01/13	07/01/29		
1653	7.8E+07	PAC Merchant	02/18/13	03/07/13	West	NT	Confirmed 4/17/13	PACW	PACW	10.000	05/01/13	07/01/29		
1658	7.8E+07	PAC Merchant	02/18/13	03/07/13	East	NT	Confirmed 4/17/13	PACE	PACE	2.000	05/01/13	03/29/28		
1667	7.8E+07	PAC Merchant	02/25/13	03/04/13	West	NT	Confirmed 4/17/13	PACW	PACW	1.000	05/01/13	12/01/26		
1671	7.8E+07	PAC Merchant	02/27/13	03/14/13	West	NT	Confirmed 4/17/13	PACW	PACW	1.000	05/01/13	03/18/30		
1673	7.8E+07	PAC Merchant	02/27/13	03/14/13	West	NT	Confirmed 4/17/13	PACW	PACW	10.000	05/01/13	01/16/29		
1674	7.8E+07	PAC Merchant	02/27/13	03/14/13	West	NT	Confirmed 4/17/13	PACW	PACW	9.000	05/01/13	01/23/29		
1677	7.8E+07	PAC Merchant	03/13/13	03/20/13	West	NT	Confirmed 5/29/13	PACW	PACW	2.000	06/01/13	05/01/32		
1678	7.8E+07	PAC Merchant	03/13/13	03/19/13	West	NT	Confirmed 5/29/13	PACW	PACW	10.000	06/01/13	01/16/29		
1683	7.8E+07	PAC Merchant	03/13/13	03/20/13	West	NT	Confirmed 5/29/13	PACW	PACW	1.000	06/01/13	01/04/30		
1684	7.8E+07	PAC Merchant	03/13/13	03/19/13	West	NT	Confirmed 5/29/13	PACW	PACW	7.000	06/01/13	01/16/29		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
1687	7.8E+07	PAC Merchant	03/15/13	03/21/13	West	NT	Confirmed 5/2/13	PACW	PACW	5.000	06/01/13	01/30/29		
1688	7.8E+07	PAC Merchant	03/15/13	03/21/13	East	NT	Confirmed 5/2/13	MDGT	PACE	100.000	06/01/13	10/01/24		
1691	7.8E+07	PAC Merchant	03/13/13	03/25/13	West	NT	Confirmed 5/2/13	BPAT.P ACW	PACW	5.000	06/30/13	05/01/23		
1692	7.8E+07	PAC Merchant	03/13/13	03/25/13	West	NT	Confirmed 5/2/13	Dalreed	Dalreed	5.000	06/30/13	05/01/23		
1693	7.8E+07	PAC Merchant	03/13/13	03/19/13	West	NT	Confirmed 5/2/13	PACW	PACW	4.000	06/01/13	01/30/29		
1695	7.8E+07	PAC Merchant	03/15/13	03/26/13	West	NT	Confirmed 5/2/13	BPAT.P ACW	PACW	1.000	06/01/13	10/01/27		
1698	7.8E+07	PAC Merchant	03/15/13	03/28/13	East	NT	Confirmed 5/2/13	WYOEAST	WYOEAST	99.000	06/01/13	01/01/30		
1699	7.8E+07	PAC Merchant	03/21/13	03/26/13	West	NT	Confirmed 5/2/13	PACW	PACW	41.000	06/01/13	12/22/23		
1704	2207/9008	PAC Merchant	03/27/13	04/03/13	East	NT	Confirmed 5/29/13	GSHN	GSHN	65.000	06/01/13	12/30/25		
1707	7.8E+07	PAC Merchant	03/29/13	04/08/13	West	NT	Confirmed 5/12/16	PACW	PACW	0.296	05/31/14	09/01/28		
1708	7.8E+07	PAC Merchant	03/29/13	04/08/13	West	NT	Confirmed 3/11/15	PACW	PACW	7.000	06/01/13	12/01/32		
1714	7.8E+07	PAC Merchant	04/05/13	04/11/13	West	NT	Confirmed 5/30/13	PACW	PACW	25.000	07/01/13	01/01/51		
1725	7.8E+07	BPA	04/30/13	05/17/13	East	NT	Confirmed 4/23/14	GSHN	GSHN	176.000	07/01/16	06/30/28		
1726	7.8E+07	BPA	04/30/13	05/17/13	East	NT	Confirmed 4/23/14	GSHN	GSHN	176.000	07/01/16	06/30/28		
1740	7.8E+07	PAC Merchant	06/10/13	06/14/13	East	NT	Confirmed 7/12/13	MDGT	PACE	29.000	09/01/13	09/01/32		
1741	7.8E+07	PAC Merchant	06/13/13	06/17/13	East	NT	Confirmed 7/18/13	PACE	PACE	#####	09/01/13	09/01/32		
1742	7.8E+07	PAC Merchant	06/13/13	06/18/13	East	NT	Confirmed 7/18/13	WYOEAST	WYOEAST	102.000	09/01/13	09/01/31		
1743	7.8E+07	PAC Merchant	06/13/13	06/18/13	East	NT	Confirmed 7/18/13	WYOEAST	WYOEAST	21.000	09/01/13	09/01/31		
1744	7.8E+07	PAC Merchant	06/13/13	06/18/13	East	NT	Superseded by 195423, 367199 7/17/2013	FOURCORNE345	PACE	67.000	09/01/13	09/01/32		
1746	7.8E+07	PAC Merchant	06/14/13	06/18/13	East	NT	Confirmed 9/12/16	PINTO	PACE	60.000	05/01/15	05/01/35		
1764	7.9E+07	PAC Merchant	09/12/13	09/17/13	West	NT	Confirmed 10/24/13	HURR	WALLA WALLA	400.000	11/01/13	11/01/30		
1765	7.9E+07	PAC Merchant	09/12/13	09/17/13	West	NT	Confirmed 10/24/13	WALLA WALLA	MCNAR Y	400.000	11/01/13	11/01/30		
1777	7.9E+07	PAC Merchant	10/17/13	10/17/13	West	NT	Confirmed 11/15/13	PACW	CARDWELL	162.000	01/01/14	01/01/30		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
1781	7.9E+07	PAC Merchant	10/23/13	10/25/13	East	NT	Confirmed 12/20/16	WYOEAST	WYOEAST	20.000	01/01/14	01/01/23	<a href="#">SIS</a>	
1788	7.9E+07	PAC Merchant	12/03/13	12/05/13	West	NT	Confirmed 4/9/14	BPAT.PACW	PACW	0.700	04/01/14	04/01/29		
1794	7.9E+07	PAC Merchant	12/20/13	12/23/13	East	NT	Confirmed 12/20/16	PACE	PACE	1.000	03/31/14	01/01/30		
1798	7.9E+07	PAC Merchant	01/14/14	01/16/14	West	NT	Confirmed 3/31/14	BPAT.PACW	PACW	94.000	05/01/14	01/01/30		
1799	N/A	UAMPS	N/A	01/14/14	East	NT	N/A	PACE	PACE	N/A	N/A	N/A	<a href="#">SIS</a>	<a href="#">FS</a>
1802	N/A	UAMPS	N/A	02/06/14	East	NT	N/A	PACE	PACE	N/A	N/A	N/A		
1803	N/A	UAMPS	N/A	02/10/14	East	NT	N/A	PACE	PACE	N/A	N/A	N/A		
1812	7.9E+07	PAC Merchant	02/20/14	02/24/14	East	NT	Confirmed 12/20/16	NUT	NUT	13.000	12/01/14	12/01/34	<a href="#">SIS</a>	
1814	0277/9034	PAC Merchant	03/04/14	03/10/14	East	NT	Confirmed 4/10/14	GSHN	GSHN	27.000	05/01/14	09/01/23		
1821	7.9E+07	PAC Merchant	03/12/14	03/17/14	West	NT	Confirmed 4/22/14	BPAT.PACW	PACW	338.000	06/01/14	06/01/34		
1823	7.9E+07	PAC Merchant	03/12/14	03/17/14	West	NT	Confirmed 4/22/14	BPAT.PACW	PACW	400.000	06/01/14	06/01/34		
1829	7.9E+07	PAC Merchant	03/27/14	03/28/14	East	NT	Confirmed 4/23/14	WYO-CENTRAL	JBSN	400.000	04/01/14	04/01/30		
1831	7.9E+07	PAC Merchant	03/25/14	03/31/14	East	NT	Confirmed 11/4/16	WYOEAST	WYOEAST	80.000	06/30/16	07/01/36	<a href="#">SIS</a>	
1832	7.9E+07	PAC Merchant	03/26/14	03/31/14	East	NT	Confirmed 5/29/14	PACE	PACE	712.000	05/01/14	05/01/29		
1840	8E+07	PAC Merchant	04/23/14	04/24/14	East	NT	Confirmed 5/29/14	NUT	Trona	400.000	05/01/14	05/01/34		
1841	8E+07	PAC Merchant	04/23/14	04/24/14	East	NT	Confirmed 5/29/14	Trona	WYO-CENTRAL	400.000	05/01/14	05/01/34		
1843	8E+07	PAC Merchant	04/24/14	04/30/14	West	NT	Confirmed 8/9/17	PACW	PACW	2.000	09/01/14	01/01/34		
1845	8E+07	PAC Merchant	04/29/14	05/01/14	East	NT	Confirmed 11/2/15	REDBL	PACE	3.000	07/31/15	08/01/35	<a href="#">SIS</a>	
1846	8E+07	PAC Merchant	04/29/14	05/01/14	East	NT	Confirmed 12/23/15	PACE	PACE	3.000	07/31/15	08/01/35	<a href="#">SIS</a>	
1847	8E+07	PAC Merchant	04/29/14	05/01/14	East	NT	Confirmed 12/23/15	PACE	PACE	3.000	07/31/15	08/01/35	<a href="#">SIS</a>	
1848	8E+07	PAC Merchant	04/29/14	05/01/14	East	NT	Confirmed 3/30/16	PACE	PACE	3.000	07/31/15	08/01/35	<a href="#">SIS</a>	
1851	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 11/2/15	PACE	PACE	2.100	05/30/15	05/30/35	<a href="#">SIS</a>	
1852	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 11/2/15	PACE	PACE	2.100	05/30/15	05/30/35	<a href="#">SIS</a>	
1853	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 11/2/15	PACE	PACE	3.000	01/15/15	01/15/35	<a href="#">SIS</a>	<a href="#">FS</a>
1855	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 11/3/15	PACE	PACE	3.000	07/31/15	07/31/35	<a href="#">SIS</a>	<a href="#">FS</a>

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
1856	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 11/2/15	PACE	PACE	3.000	07/31/15	07/31/35	<a href="#">SIS</a>	<a href="#">FS</a>
1857	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 11/2/15	PACE	PACE	3.000	07/31/15	07/31/35	<a href="#">SIS</a>	<a href="#">FS</a>
1858	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 12/15/15	PACE	PACE	3.000	10/15/15	11/15/35	<a href="#">SIS</a>	
1859	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 12/9/16	PACE	PACE	3.000	05/30/16	05/30/36	<a href="#">SIS</a>	
1860	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 12/20/16	PACE	PACE	3.000	06/30/16	06/30/36	<a href="#">SIS</a>	
1861	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 12/20/16	PACE	PACE	3.000	07/29/16	07/29/36	<a href="#">SIS</a>	
1862	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 12/15/15	PACE	PACE	3.000	10/15/15	10/15/35	<a href="#">SIS</a>	<a href="#">FS</a>
1863	8E+07	PAC Merchant	05/01/14	05/01/14	East	NT	Confirmed 1/5/16	PAVANT	PAVANT	50.000	12/31/15	12/31/35	<a href="#">SIS</a>	
1866	8E+07	PAC Merchant	05/05/14	05/07/14	West	NT	Confirmed 1/30/2017	PACW	PACW	10.000	05/30/16	05/30/36	<a href="#">SIS</a>	
1879	8E+07	PAC Merchant	06/18/14	06/24/14	East	NT	Confirmed 8/16/16	REDBL	PACE	80.000	10/31/16	10/31/36	<a href="#">SIS</a>	<a href="#">FS</a>
1880	8E+07	PAC Merchant	06/18/14	06/24/14	East	NT	Confirmed 8/16/16	REDBL	PACE	80.000	10/31/16	10/31/36	<a href="#">SIS</a>	<a href="#">FS</a>
1881	8E+07	PAC Merchant	06/18/14	06/24/14	East	NT	Confirmed 8/16/16	REDBL	PACE	80.000	10/31/16	10/31/36	<a href="#">SIS</a>	<a href="#">FS</a>
1882	8E+07	PAC Merchant	06/18/14	06/24/14	East	NT	Confirmed 8/16/16	REDBL	PACE	80.000	10/31/16	10/31/36	<a href="#">SIS</a>	<a href="#">FS</a>
1891	8E+07	PAC Merchant	07/29/14	08/01/14	West	NT	Confirmed 9/10/2018	PACW	PACW	10.000	10/31/16	10/31/36		
1893	8E+07	PAC Merchant	07/30/14	08/01/14	West	NT	Confirmed 1/9/17	PACW	PACW	8.000	12/01/16	12/01/36	<a href="#">SIS</a>	
1897	8E+07	PAC Merchant	08/15/14	08/20/14	West	NT	Confirmed 11/30/2018	PACW	PACW	9.000	10/31/16	10/31/36		
1904	8E+07	PAC Merchant	09/23/14	09/25/14	East	NT	Confirmed 9/30/14	WYODAK	WYONORTH	280.000	10/01/14	10/01/25		
1905	8E+07	PAC Merchant	09/23/14	09/25/14	East	NT	Confirmed 9/30/14	WYONORTH	WYODAK	25.000	10/01/14	10/01/25		
1906	8E+07	PAC Merchant	09/23/14	09/25/14	East	NT	Confirmed 9/30/14	WYONORTH	WYONORTH	3.000	10/01/14	10/01/25		
1907	8E+07	PAC Merchant	09/23/14	09/25/14	East	NT	Confirmed 9/30/14	WYONORTH	WYONORTH	3.000	10/01/14	10/01/25		
1908	8E+07	PAC Merchant	09/24/14	09/25/14	East	NT	Confirmed 9/30/14	WYONORTH	WYODAK	18.000	10/01/14	10/01/25		
1916	8E+07	PAC Merchant	10/20/14	10/22/14	East	NT	Confirmed 12/4/14	WYOEA ST	WYO- CENTRAL	880.000	11/15/14	11/15/33		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
1920	8E+07	PAC Merchant	11/05/14	11/07/14	East	NT	Confirmed 12/8/14	NUT	NUT	12.000	01/01/15	01/01/32		
1923	8E+07	PAC Merchant	11/11/14	11/14/14	West	NT	Confirmed 12/16/14	BPAT.P ACW	PACW	13.000	11/15/14	11/15/34		
1924	8E+07	PAC Merchant	11/11/14	11/14/14	West	NT	Confirmed 12/16/14	BPAT.P ACW	PACW	42.000	11/15/14	11/15/34		
1925	8E+07	PAC Merchant	11/11/14	11/14/14	West	NT	Confirmed 12/16/14	PACW	BPAT.P ACW	42.000	11/15/14	11/15/34		
1932	8E+07	PAC Merchant	12/01/14	12/03/14	West	NT	Confirmed 9/5/18	PACW	PACW	10.000	01/01/15	06/18/29		
1946	8.1E+07	PAC Merchant	01/16/15	01/16/15	West	NT	Confirmed 2/16/15	WOODL ANDTAP	PACW	8.000	04/01/15	04/01/25		
1947	8.1E+07	PAC Merchant	01/16/15	01/16/15	West	NT	Confirmed 1/22/15	PACW	WOODL ANDTAP	338.000	02/01/15	02/01/25		
1948	8.1E+07	Tri-State	01/26/15	01/26/15	East	NT	Confirmed 5/24/16	FOURC ORNE345	PINTO	2.000	10/31/15	10/31/25	<a href="#">SIS</a>	
1949	8.1E+07	PAC Merchant	02/03/15	02/03/15	West	NT	Confirmed 5/8/15	PACW	PACW	1.000	02/10/15	12/19/29		
1951	8.1E+07	PAC Merchant	02/05/15	02/10/15	East	NT	Confirmed 5/20/16	NUT	NUT	1.000	03/01/15	03/01/25		
1954	8.1E+07	PAC Merchant	03/05/15	03/10/15	West	NT	Confirmed 4/30/15	BPAT.P ACW	PONDE ROSA500	140.000	05/01/15	05/01/35		
1955	8.1E+07	PAC Merchant	03/05/15	03/10/15	West	NT	Confirmed 4/30/15	PONDE ROSA500	SUMMERLAKEN T	140.000	05/01/15	05/01/35		
1956	8.1E+07	PAC Merchant	03/05/15	03/10/15	West	NT	Confirmed 4/29/15	SUMMERLAKEN T	PONDE ROSA500	340.000	05/01/15	05/01/35		
1957	8.1E+07	PAC Merchant	03/05/15	03/10/15	West	NT	Confirmed 4/29/15	PILOTB UTE230	PILOTB UTEPAC	220.000	05/01/15	05/01/35		
1958	8.1E+07	PAC Merchant	03/05/15	03/10/15	West	NT	Confirmed 4/29/15	PONDE ROSA230	PONDE ROSAPAC	165.000	05/01/15	05/01/35		
1965	8.1E+07	PAC Merchant	03/17/15	03/18/15	West	NT	Confirmed 2/22/17	PACW	PACW	0.825	09/30/15	10/01/35		
1967	8.1E+07	PAC Merchant	03/25/15	03/30/15	East	NT	Confirmed 1/9/17	PAVANT	PAVAN T	50.000	12/01/16	12/01/36	<a href="#">SIS</a>	<a href="#">FS</a>
1968	8.1E+07	PAC Merchant	03/26/15	03/30/15	East	NT	Confirmed 4/30/15	WYOEAST	WYOEAST	2.000	04/01/15	04/01/30		
1970	8.1E+07	PAC Merchant	04/06/15	04/09/15	East	NT	Confirmed 8/30/16	PACE	NUT	80.000	09/01/16	09/01/36	<a href="#">SIS</a>	
1971	8.1E+07	PAC Merchant	04/06/15	04/09/15	East	NT	Confirmed 9/16/16	PACE	NUT	80.000	08/01/16	08/01/36	<a href="#">SIS</a>	

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
1972	8.1E+07	PAC Merchant	04/06/15	04/09/15	East	NT	Confirmed 11/9/2016	PACE	NUT	51.000	08/01/16	08/01/36	<a href="#">SIS</a>	<a href="#">FS</a>
1974	8.1E+07	PAC Merchant	04/14/15	04/16/15	West	NT	Confirmed 3/11/16	PACW	PACW	5.000	12/15/15	12/15/40	<a href="#">SIS</a>	
1975	8.1E+07	PAC Merchant	05/08/15	05/12/15	East	NT	Confirmed 12/20/16	NUT	NUT	152.000	08/01/15	08/01/30		
1976	8.1E+07	Black Hills Power	05/20/15	05/20/15	East	NT	Confirmed 12/24/15	JBSN	WYON ORTH	58.000	01/01/18	01/01/24	<a href="#">SIS</a>	
1977	8.1E+07	Tri-State	05/20/15	05/27/15	East	NT	Confirmed 8/14/2019	DJ	WYOEAST	5.000	06/05/17	06/05/27	<a href="#">SIS</a>	
1982	8.1E+07	PAC Merchant	06/05/15	06/10/15	West	NT	Confirmed 1/4/18	PACW	PACW	10.000	11/18/16	11/18/31	<a href="#">SIS</a>	
1983	8.1E+07	PAC Merchant	05/28/15	06/16/15	West	NT	Confirmed 1/3/2018	PACW	PACW	8.000	11/30/17	11/30/37	<a href="#">SIS</a>	
1984	8.1E+07	PAC Merchant	05/28/15	06/16/15	West	NT	Confirmed 12/15/17	PACW	PACW	3.000	11/30/17	11/30/37	<a href="#">SIS</a>	
1986	8.1E+07	PAC Merchant	06/10/15	06/20/15	West	NT	Superseded by 90084111 on NITS module 4/15/2021	PACW	PACW	10.000	11/01/16	11/01/36	<a href="#">SIS</a>	
1987	8.1E+07	PAC Merchant	06/10/15	06/20/15	West	NT	Confirmed 1/3/18	PACW	PACW	10.000	11/01/16	11/01/36	<a href="#">SIS</a>	
1989	8.1E+07	PAC Merchant	06/17/15	06/20/15	West	NT	Confirmed 3/16/2018	PACW	PACW	10.000	11/01/16	11/01/36	<a href="#">SIS</a>	
1991	8.1E+07	PAC Merchant	06/17/15	06/20/15	West	NT	Confirmed 1/8/18	PACW	PACW	10.000	11/01/16	11/01/36	<a href="#">SIS</a>	
1992	8.1E+07	PAC Merchant	06/17/15	06/20/15	West	NT	Confirmed 1/12/18	PACW	PACW	8.000	11/01/16	11/01/36	<a href="#">SIS</a>	
1995	8.1E+07	PAC Merchant	06/05/15	06/30/15	West	NT	Confirmed 1/23/2017	PACW	PACW	9.900	11/18/16	11/18/31		
1997	8.1E+07	PAC Merchant	06/30/15	07/03/15	West	NT	Confirmed 2/22/2017	PACW	PACW	10.000	11/18/16	11/18/31		
1998	8.1E+07	PAC Merchant	06/30/15	07/03/15	West	NT	Confirmed 10/3/18	PACW	PACW	6.000	11/18/16	11/18/31		
2002	8.1E+07	PAC Merchant	07/23/15	07/24/15	West	NT	Confirmed 12/31/2018	PACW	PACW	4.800	11/18/16	11/18/31	<a href="#">SIS</a>	<a href="#">FS</a>
2005	8.2E+07	PAC Merchant	08/07/15	08/13/15	East	NT	Confirmed 10/12/15	NUT	NUT	0.481	09/30/15	10/01/30		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2006	8.2E+07	PAC Merchant	08/14/15	08/17/15	East	NT	Confirmed 12/9/2016	PACE	PACE	80.000	12/01/16	12/01/36	<a href="#">SIS</a>	
2007	8.2E+07	PAC Merchant	09/03/15	09/10/15	East	NT	Confirmed 10/14/15	NUT	NUT	0.850	01/01/16	01/01/26		
2008	8.2E+07	PAC Merchant	09/03/15	09/10/15	East	NT	Confirmed 10/14/15	NUT	NUT	0.261	01/01/16	01/01/26		
2011	8.2E+07	Basin Electric	09/11/15	09/22/15	East	NT	Confirmed 12/30/15	DJ	WYON ORTH	12.000	01/01/16	01/01/26		
2017	8.2E+07	PAC Merchant	10/13/15	10/14/15	West	NT	Confirmed 1/3/18	PACW	PACW	10.000	12/16/16	12/16/36		
2018	8.2E+07	PAC Merchant	10/13/15	10/14/15	West	NT	Confirmed 2/12/18	PACW	PACW	10.000	12/16/16	12/16/36	<a href="#">SIS</a>	
2019	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	JBSN	POP	1,067.000	11/01/15	11/01/35		
2020	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	POP	KPRT	533.000	11/01/15	11/01/35		
2021	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	POP	BORA	1,233.000	11/01/15	11/01/35		
2022	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	KPRT	GSHN	346.000	11/01/15	11/01/35		
2023	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	KPRT	BORA	#####	11/01/15	11/01/35		
2024	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	GSHN	KPRT	156.000	11/01/15	11/01/35		
2025	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	NUT	POP	400.000	11/01/15	11/01/35		
2026	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	JBSN	WYO-CENTRAL	400.000	11/01/15	11/01/35		
2027	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	BRDY	NUT	90.000	11/01/15	11/01/35		
2028	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	GSHN	NUT	142.000	11/01/15	11/01/35		
2029	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	GSHN	JBSN	200.000	11/01/15	11/01/35		
2030	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	JBSN	KPRT	533.000	11/01/15	11/01/35		
2031	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	BORA	NUT	122.000	11/01/15	11/01/35		
2032	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	KPRT	POP	200.000	11/01/15	11/01/35		
2033	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	BORA	SMLK	#####	11/01/15	11/01/35		
2034	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	PACW	SMLK	340.000	11/01/15	11/01/35		
2035	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	PONDEROSA500	SMLK	140.000	11/01/15	11/01/35		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2036	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	SMLK	PACW	1187-1000	11/01/15	11/01/35		
2037	8.2E+07	PAC Merchant	10/14/15	10/15/15	East	NT	Confirmed 10/16/15	SMLK	PONDEROSA500	340.000	11/01/15	11/01/35		
2038	8.2E+07	PAC Merchant	10/30/15	10/30/15	East	NT	Confirmed 11/2/14	KPRT	GSHN	300.000	11/01/15	11/01/35		
2039	8.2E+07	PAC Merchant	10/30/15	10/30/15	West	NT	Confirmed 11/2/14	WALLA WALLA	HURR	1.000	11/01/15	11/01/35		
2040	8.2E+07	PAC Merchant	12/01/15	12/02/15	West	NT	Confirmed 12/23/15	PACW	BPAT.P ACW	5.000	01/01/16	01/01/30		
2042	8.2E+07	PAC Merchant	12/08/15	12/09/15	East	NT	Confirmed 12/23/15	WYOEAST	WYOEAST	201.000	01/01/16	10/01/30		
2045	8.2E+07	PAC Merchant	12/15/15	12/16/15	East	NT	Confirmed 1/29/16	NUT	POP	75-150	01/01/18	01/01/30		
2051	8.2E+07	PAC Merchant	12/30/15	01/05/16	East	NT	Confirmed 2/5/16	PACE	PACE	0.575	02/01/16	01/01/36		
2057	8.2E+07	PAC Merchant	02/01/16	02/03/16	East	NT	Confirmed 12/27/2016	PAVANT	PAVANT	20.000	12/31/16	12/31/36	<a href="#">SIS</a>	
2060	8.2E+07	PAC Merchant	02/25/16	03/02/16	East	NT	Confirmed 12/31/2018	TRONA	TRONA	80.000	11/01/18	11/01/38	<a href="#">SIS</a>	
2063	8.2E+07	PAC Merchant	03/04/16	03/07/16	West	NT	Confirmed 3/29/16	BPAT.P ACW	PACW	40.000	04/01/16	04/01/34		
2064	8.2E+07	PAC Merchant	03/04/16	03/07/16	West	NT	Confirmed 3/28/16	BPAT.P ACW	PACW	510.000	04/01/16	04/01/34		
2066	8.2E+07	BPA	03/11/16	03/14/16	West	NT	confirmed 7/3/2017	BPAT.P ACW	PONDEROSAPAC	1.000	10/01/16	10/01/28		
2073	8.2E+07	BPA	03/24/16	03/24/16	East	PTP	Confirmed 4/22/16	BPAT.N WMT	GSHN	56.000	07/01/16	07/01/28		
2074	8.2E+07	PAC Merchant	03/25/16	03/28/16	West	NT	Confirmed 7/30/18	PACW	PACW	10.000	04/01/17	04/01/32	<a href="#">SIS</a>	
2075	8.2E+07	PAC Merchant	03/25/16	03/28/16	West	NT	Confirmed 6/28/18	PACW	PACW	10.000	04/01/17	04/01/32	<a href="#">SIS</a>	
2084	8.3E+07	PAC Merchant	03/30/16	03/31/16	East	NT	Confirmed 5/11/16	BPAT.N WMT	ANTE	52.000	07/01/16	07/01/26		
2085	8.3E+07	PAC Merchant	03/30/16	03/31/16	East	NT	Confirmed 5/11/16	ANTE	GSHN	52.000	07/01/16	07/01/26		
2086	8.3E+07	PAC Merchant	03/30/16	03/31/16	East	NT	Confirmed 5/11/16	ANTE	BRDY	52.000	07/01/16	07/01/26		
2087	8.3E+07	PAC Merchant	03/29/16	04/01/16	West	NT	Confirmed 5/2/16	PACW	PACW.P GE	338.000	05/01/16	05/01/36		
2088	8.3E+07	PAC Merchant	03/30/16	04/01/16	West	NT	Confirmed 4/21/16	BPAT.P ACW	PACW	56.000	07/01/16	07/01/26		
2095	8.3E+07	UMPA	05/13/16	n/a	East	PTP	Confirmed 6/24/14	PACE	PACE	200.000	07/01/18	07/01/23		



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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2099	8.3E+07	PAC Merchant	06/23/16	06/23/16	East	NT	Confirmed 6/29/16	NUT	GSHN	148.000	07/01/16	01/01/26		
2102	8.3E+07	PAC Merchant	07/01/16	07/05/16	East	NT	Confirmed 6/12/19	NUT	NUT	3.000	08/01/16	08/01/26	<a href="#">SIS</a>	
2110	8.3E+07	PAC Merchant	08/01/16	08/03/16	East	NT	confirmed 8/15/2016	NUT	NUT	3/5/6/7/8/9	09/30/16	09/30/25		
2129	8.4E+07	BPA	09/27/16	10/06/16	West	NT	Confirmed 1/19/2017	BPAT.P ACW	PILOTB UTEPAC	1.000	11/30/16	09/30/28		
2130	8.4E+07	BPA	10/12/16	10/06/16	West	NT	Confirmed 11/9/2016	BPAT.P ACW	PONDE ROSAP AC	3.000	09/30/16	09/30/28		
2144	8.4E+07	PAC Merchant	11/03/16	11/09/16	West	NT	Confirmed 3/13/19	WALLUL A	MCNAR Y	10.000	09/30/19	09/30/39	<a href="#">SIS</a>	
2145	8.4E+07	PAC Merchant	11/03/16	11/09/16	West	NT	Confirmed 3/13/19	WALLUL A	MCNAR Y	10.000	09/30/19	09/30/39	<a href="#">SIS</a>	
2146	8.4E+07	PAC Merchant	11/03/16	11/09/16	West	NT	Confirmed 3/13/19	WALLUL A	MCNAR Y	10.000	09/30/19	09/30/39	<a href="#">SIS</a>	
2147	8.4E+07	PAC Merchant	11/03/16	11/09/16	West	NT	Confirmed 3/13/19	WALLUL A	MCNAR Y	10.000	09/30/19	09/30/39	<a href="#">SIS</a>	
2148	8.4E+07	PAC Merchant	11/03/16	11/09/16	West	NT	Confirmed 3/13/19	BPAT.P ACW	PACW	24.000	09/30/19	09/30/39		
2149	8.4E+07	PAC Merchant	11/03/16	11/09/16	West	NT	Confirmed 3/13/19	BPAT.P ACW	PACW	16.000	09/30/19	09/30/39		
2151	8.4E+07	PAC Merchant	11/04/16	11/15/16	East	NT	Confirmed 3/6/17	NUT	NUT	260.000	12/01/16	12/31/25	<a href="#">SIS</a>	
2153	8.4E+07	PAC Merchant	11/23/16	11/29/16	West	NT	Confirmed 7/10/18	PACW	ROUND BUTTE	2.000	03/31/17	03/31/37		
2154	8.4E+07	PAC Merchant	11/23/16	11/29/16	West	NT	Confirmed 6/28/18	PACW	ROUND BUTTE	10.000	03/31/17	03/31/37		
2155	8.4E+07	PAC Merchant	11/23/16	11/29/16	West	NT	Confirmed 7/10/18	BPAT.P ACW	RDMND 115PA	2.000	03/31/17	03/31/37		
2156	8.4E+07	PAC Merchant	11/23/16	11/29/16	West	NT	Confirmed 6/28/18	BPAT.P ACW	RDMND 115PA	10.000	03/31/17	03/31/37		
2159	8.4E+07	BPA	11/30/16	11/30/16	West	NT	Confirmed 1/3/2017	BPAT.P ACW	PACW	14.000	12/01/16	09/30/28		
2160	8.4E+07	BPA	11/25/16	12/06/16	West	NT	Confirmed 7/3/2017	BPAT.P ACW	PACW	1.000	03/01/17	09/30/28		
2163	8.4E+07	PAC Merchant	12/13/16	12/20/16	East	NT	Confirmed 1/19/2017	NUT	NUT	18.000	12/14/16	12/14/29		
2164	8.4E+07	PAC Merchant	12/13/16	12/20/16	East	NT	Confirmed 1/19/2017	WYOEAST	WYOEAST	17.000	12/14/16	12/14/30		
2165	8.4E+07	PAC Merchant	12/13/16	12/20/16	East	NT	Confirmed 1/23/2017	NUT	NUT	11.800	12/14/16	12/14/31		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2166	8.4E+07	PAC Merchant	12/13/16	12/20/16	East	NT	Confirmed 1/19/2017	NUT	NUT	8.5/10	12/14/16	12/14/36		
2167	8.4E+07	PAC Merchant	12/16/16	12/20/16	East	NT	Confirmed 1/19/2017	NUT	NUT	3.200	12/17/16	12/17/31		
2168	8.4E+07	PAC Merchant	12/16/16	12/20/16	East	NT	Confirmed 2/13/17	PACE	PACE	2.3/3.1	12/16/16	01/17/24		
2173	8.4E+07	PAC Merchant	12/13/16	12/29/16	East	NT	Confirmed 2/9/17	NUT	NUT	7/9/11	12/14/16	12/14/36		
2174	8.4E+07	PAC Merchant	12/15/16	12/29/16	East	NT	Confirmed 2/9/17	WYOEA ST	WYOEA ST	3.400	12/16/16	12/16/36		
2175	8.4E+07	PAC Merchant	12/19/16	12/29/16	East	NT	Confirmed 2/9/17	NUT	NUT	2.660	12/20/16	12/20/31		
2176	8.4E+07	PAC Merchant	12/19/16	12/29/16	East	NT	Confirmed 2/9/17	NUT	NUT	2.500	12/20/16	12/10/29		
2177	8.4E+07	PAC Merchant	12/19/16	12/29/16	East	NT	Confirmed 2/9/17	NUT	NUT	2.500	12/20/16	04/16/29		
2178	8.4E+07	PAC Merchant	12/19/16	12/29/16	East	NT	Confirmed 2/9/17	NUT	NUT	2.500	12/20/16	12/20/31		
2179	8.4E+07	PAC Merchant	12/19/16	12/29/16	East	NT	Confirmed 2/9/17	GSHN	GSHN	2.123	12/20/16	02/25/25		
2180	8.4E+07	PAC Merchant	12/19/16	12/29/16	East	NT	Confirmed 2/9/17	NUT	NUT	6.000	12/20/16	12/20/31		
2181	8.4E+07	PAC Merchant	12/14/16	01/05/17	East	NT	Confirmed 2/9/17	WYOEA ST	WYOEA ST	5.000	12/15/16	12/15/36		
2182	8.4E+07	PAC Merchant	12/14/16	01/05/17	East	NT	Confirmed 2/9/17	NUT	NUT	5.000	12/18/16	12/18/29		
2183	8.4E+07	PAC Merchant	12/15/16	01/05/17	East	NT	Confirmed 2/9/17	WYO-CENTRAL	WYO-CENTRAL	4.100	12/16/16	12/16/36		
2184	8.4E+07	PAC Merchant	12/15/16	01/05/17	East	NT	Confirmed 2/9/17	WYOEA ST	WYOEA ST	4.000	12/16/16	12/16/36		
2185	8.4E+07	PAC Merchant	12/15/16	01/05/17	East	NT	Confirmed 2/9/17	WYOEA ST	WYOEA ST	4.000	12/16/16	12/16/36		
2186	8.4E+07	PAC Merchant	12/15/16	01/05/17	East	NT	Confirmed 2/9/17	NUT	NUT	4.000	12/16/16	01/20/31		
2187	8.4E+07	PAC Merchant	12/16/16	01/05/17	East	NT	Confirmed 2/9/17	WYOEA ST	WYOEA ST	3.000	12/16/16	12/16/31		
2188	8.4E+07	PAC Merchant	12/16/16	01/05/17	East	NT	Confirmed 2/9/17	NUT	NUT	3.000	12/17/16	07/16/30		
2189	8.4E+07	PAC Merchant	12/19/16	01/05/17	East	NT	Confirmed 2/9/17	NUT	NUT	3.000	12/20/16	12/20/31		
2190	8.4E+07	PAC Merchant	12/19/16	01/05/17	East	NT	Confirmed 2/9/17	NUT	NUT	2.100	12/20/16	12/20/31		
2192	9.1E+07	Tri-State	01/09/17	01/06/17	East	NT	Confirmed 6/30/21	FOURC ORNE345	PINTO	0.006	03/01/17	03/01/27		

PacifiCorp Transmission Services  
 Long Term Firm Request Queue (Active Requests)

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2194	8.4E+07	PAC Merchant	01/10/17	01/11/17	East	NT	Confirmed 2/9/17	NUT	NUT	2.400	10/29/17	10/29/32		
2195	8.4E+07	PAC Merchant	01/11/17	01/12/17	West	NT	Confirmed 3/9/17	PACW	PACW	1.000	01/12/17	01/12/27		
2196	8.4E+07	PAC Merchant	01/11/17	01/12/17	West	NT	Confirmed 3/9/17	PACW	PACW	1.000	01/12/17	01/12/27		
2197	8.4E+07	PAC Merchant	01/11/17	01/12/17	West	NT	Confirmed 3/9/18	PACW	PACW	1.000	01/12/17	01/12/27		
2206	8.4E+07	PAC Merchant	01/12/17	01/17/17	West	NT	Confirmed 2/15/2017	PACW	PACW	1.8-2.287	01/13/17	01/13/27		
2207	8.4E+07	PAC Merchant	01/12/17	01/17/17	West	NT	Confirmed 2/15/2017	PACW	PACW	2.8-6	01/13/17	01/13/27		
2208	8.4E+07	PAC Merchant	01/12/17	01/17/17	West	NT	Confirmed 2/15/2017	PACW	PACW	1.532	01/13/17	01/13/27		
2209	8.4E+07	PAC Merchant	01/12/17	01/17/17	West	NT	Confirmed 2/15/2017	PACW	PACW	1.137	01/13/17	01/13/27		
2210	8.4E+07	PAC Merchant	01/12/17	01/17/17	West	NT	Confirmed 3/7/2017	PACW	PACW	2.083	01/13/17	01/13/27		
2211	8.4E+07	PAC Merchant	01/12/17	01/17/17	West	NT	Confirmed 2/15/2017	PACW	PACW	1.995	01/13/17	01/13/27		
2212	8.4E+07	PAC Merchant	01/12/17	01/17/17	West	NT	Confirmed 2/15/2017	PACW	PACW	1.598	01/13/17	01/13/27		
2213	8.4E+07	PAC Merchant	01/12/17	01/18/17	West	NT	Confirmed 2/16/2017	PACW	PACW	1.600	01/13/17	01/13/27		
2214	8.4E+07	PAC Merchant	01/12/17	01/18/17	West	NT	Confirmed 2/16/2017	PACW	PACW	2.340	01/13/17	01/13/27		
2215	8.4E+07	PAC Merchant	01/12/17	01/18/17	West	NT	Confirmed 2/16/2017	PACW	PACW	1.001	01/13/17	01/13/27		
2216	8.4E+07	PAC Merchant	01/12/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.373	01/13/17	01/13/27		
2217	8.4E+07	PAC Merchant	01/17/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.500	01/18/17	01/18/27		
2218	8.4E+07	PAC Merchant	01/17/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	5.148	01/18/17	01/18/27		
2219	8.4E+07	PAC Merchant	01/17/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.5-1.8	12/01/17	12/01/27		
2220	8.4E+07	PAC Merchant	01/17/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	0.698-1.39	04/30/17	04/30/27		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2221	8.4E+07	PAC Merchant	01/17/17	01/18/17	West	NT	Confirmed 2/17/2017	PACW	PACW	2.817	01/18/17	01/18/27		
2222	8.4E+07	PAC Merchant	01/17/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.940	01/18/17	01/18/27		
2223	8.4E+07	PAC Merchant	01/17/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.100	01/18/17	01/18/27		
2224	8.4E+07	PAC Merchant	01/17/17	01/18/17	West	NT	Confirmed 2/16/2017	PACW	PACW	2.575	01/18/17	01/18/27		
2225	8.4E+07	PAC Merchant	01/18/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.340	01/19/17	01/19/27		
2226	8.4E+07	PAC Merchant	01/18/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.000	01/19/17	01/19/27		
2227	8.4E+07	PAC Merchant	01/18/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.483	10/31/17	10/31/27		
2228	8.4E+07	PAC Merchant	01/18/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	2.635	01/19/17	01/19/27		
2229	8.4E+07	PAC Merchant	01/18/17	01/18/17	West	NT	Confirmed 3/7/2017	PACW	PACW	1.609	01/19/17	01/19/27		
2230	8.4E+07	PAC Merchant	01/19/17	01/23/17	East	NT	Confirmed 3/9/17	PACE	PACE	2.05-3.5	03/30/17	03/30/32		
2231	8.4E+07	PAC Merchant	12/19/16	01/24/17	East	NT	Confirmed 3/9/17	PACE	PACE	2.100	12/20/16	01/21/30		
2232	8.4E+07	PAC Merchant	12/19/16	01/24/17	East	NT	Confirmed 3/9/17	NUT	NUT	2.000	12/20/16	08/06/29		
2233	8.4E+07	PAC Merchant	12/19/16	01/24/17	East	NT	Confirmed 3/9/17	NUT	NUT	1.708	12/20/16	03/02/31		
2235	8.4E+07	PAC Merchant	01/24/17	01/25/17	East	NT	Confirmed 3/9/17	NUT	NUT	1.100	10/29/17	10/29/32		
2239	8.4E+07	PAC Merchant	02/01/17	02/06/17	West	NT	Confirmed 3/9/17	PACW	PACW	1.229	02/28/17	02/28/27		
2240	8.4E+07	PAC Merchant	02/02/17	02/06/17	East	NT	Confirmed 3/9/17	NUT	NUT	1.750	02/03/17	02/03/27		
2241	8.4E+07	PAC Merchant	02/02/17	02/06/17	West	NT	Confirmed 3/9/17	PACW	PACW	0.75/2	02/03/17	02/03/27		
2242	8.4E+07	PAC Merchant	01/11/17	02/08/17	East	NT	Confirmed 3/9/17	NUT	NUT	2.500	02/05/17	02/05/27		
2248	8.4E+07	PAC Merchant	02/07/17	02/10/17	East	NT	Confirmed 3/23/17	NUT	NUT	3.200	10/31/20	10/31/35		
2249	8.4E+07	PAC Merchant	02/08/17	02/10/17	East	NT	Confirmed 3/23/17	GSHN	GSHN	1.400	02/20/17	02/20/27		
2250	8.4E+07	PAC Merchant	02/08/17	02/10/17	East	NT	Confirmed 3/23/17	GSHN	GSHN	1.400	03/31/17	03/31/27		
2251	8.4E+07	PAC Merchant	02/08/17	02/10/17	East	NT	Confirmed 3/23/17	GSHN	GSHN	3.600	05/14/17	05/14/27		
2252	8.4E+07	PAC Merchant	02/08/17	02/10/17	West	NT	confirmed 3/23/17	PACW	PACW	4.190	02/09/17	02/09/27		

PacifiCorp Transmission Services  
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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2253	8.4E+07	PAC Merchant	02/09/17	02/10/17	West	NT	confirmed 3/31/2017	PACW	PACW	1.236	02/10/17	02/10/27		
2254	8.4E+07	PAC Merchant	02/13/17	02/17/17	East	NT	Confirmed 3/22/17	NUT	NUT	7.600	02/14/17	07/03/29		
2255	8.4E+07	PAC Merchant	02/15/17	02/17/17	East	NT	Confirmed 3/22/17	NUT	NUT	10.000	02/16/17	02/16/27		
2256	8.4E+07	PAC Merchant	02/16/17	02/17/17	East	NT	Confirmed 3/23/17	NUT	NUT	5.000	02/16/17	02/16/27		
2257	8.4E+07	PAC Merchant	02/16/17	02/17/17	East	NT	Confimed 3/22/17	NUT	NUT	15.000	02/17/17	02/17/27		
2258	8.4E+07	PAC Merchant	02/16/17	02/17/17	East	NT	Confimed 3/22/17	PACE	PACE	22.000	02/17/17	02/17/27		
2259	8.4E+07	PAC Merchant	02/16/17	02/17/17	East	NT	Confirmed 3/14/17	NUT	NUT	4.000	02/17/17	02/17/27		
2260	8.4E+07	PAC Merchant	02/16/17	02/17/17	East	NT	Confirmed 3/14/17	PINTO	PINTO	4.000	02/17/17	02/17/27		
2261	8.4E+07	PAC Merchant	02/17/17	02/20/17	East	NT	Confirmed 3/14/17	NUT	NUT	1.500	02/18/17	02/18/27		
2262	8.4E+07	PAC Merchant	02/17/17	02/20/17	East	NT	Confirmed 3/14/17	NUT	NUT	22.000	02/18/17	02/18/27		
2263	8.4E+07	PAC Merchant	02/17/17	02/20/17	East	NT	Confirmed 3/14/17	TRONA	TRONA	60.000	02/18/17	02/18/27		
2265	8.4E+07	PAC Merchant	02/17/17	02/20/17	East	NT	Confirmed 3/14/17	TRONA	TRONA	60.000	02/18/17	02/18/27		
2266	8.4E+07	PAC Merchant	02/17/17	02/20/17	East	NT	Confirmed 3/14/17	WYO-CENTRAL	WYO-CENTRAL	4.000	02/18/17	02/18/27		
2267	8.4E+07	PAC Merchant	02/20/17	02/21/17	East	NT	Confirmed 3/24/17	PACE	PACE	7.500	02/21/17	02/21/27		
2268	8.4E+07	PAC Merchant	02/20/17	02/21/17	East	NT	Confimed 3/22/17	PACE	PACE	15.000	02/21/17	02/21/27		
2269	8.4E+07	PAC Merchant	02/21/17	02/23/17	East	NT	Confirmed 3/20/17	NUT	NUT	2.500	02/22/17	02/22/27		
2272	8.4E+07	PAC Merchant	02/23/17	02/24/17	East	NT	Confirmed 3/20/17	NUT	NUT	32.000	02/24/17	02/24/27		
2273	8.4E+07	PAC Merchant	02/23/17	02/24/17	East	NT	Confirmed 3/20/17	NUT	NUT	18.000	02/24/17	02/24/27		
2275	8.4E+07	PAC Merchant	02/23/17	02/24/17	East	NT	Confirmed 3/23/17	NUT	NUT	2.500	02/24/17	02/24/27		
2276	8.4E+07	PAC Merchant	02/24/17	02/27/17	East	NT	Confirmed 3/20/17	NUT	NUT	7.500	02/25/17	02/25/27		
2278	8.4E+07	PAC Merchant	02/24/17	02/27/17	East	NT	Confimed 3/20/17	NUT	NUT	88.500	02/25/17	02/25/27		
2279	8.4E+07	PAC Merchant	02/27/17	02/28/17	East	NT	Confimed 3/30/17	NUT	NUT	2.549	07/29/17	07/29/32		
2280	8.4E+07	PAC Merchant	02/27/17	02/28/17	East	NT	Confirmed 3/20/17	NUT	NUT	1.500	02/28/17	02/28/27		
2281	8.4E+07	PAC Merchant	02/27/17	02/28/17	East	NT	Confirmed 3/20/17	NUT	NUT	2.000	02/28/17	02/28/27		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2282	9545/8426	Tri-State	02/17/17	03/08/17	East	NT	Confired 2/17/17	DJ	WYOEAST	16.000	03/01/17	01/01/00		
2283	9545/8427	Tri-State	02/17/17	03/08/17	East	NT	Confired 2/17/17	DJ	WYOEAST	17.000	03/01/17	01/01/00		
2288	8.4E+07	PAC Merchant	03/06/17	03/10/17	West	NT	Confirmed 5/10/17	PACW	PACW	7.100	01/01/18	01/01/38		
2290	8.4E+07	PAC Merchant	03/15/17	03/17/17	East	NT	Confirmed 4/14/17	NUT	NUT	1.751	03/31/17	03/31/32		
2291	8.5E+07	PAC Merchant	03/28/17	03/28/17	East	NT	Confirmed 4/14/17	NUT	NUT	1.247	04/05/17	04/05/32		
2292	8.5E+07	BPA	03/29/17	03/29/17	West	NT	Annulled - replaced by 86847315	BPAT.P ACW	NEWPOINT	1.000	05/31/17	09/30/28	<a href="#">SIS</a>	<a href="#">FS</a>
2293	8.5E+07	BPA	03/29/17	03/29/17	West	NT	Confirmed 8/7/18	BPAT.P ACW	PACW	1.000	05/31/17	09/30/28	<a href="#">SIS</a>	<a href="#">FS</a>
2294	8.5E+07	PAC Merchant	03/28/17	03/30/17	West	NT	Confirmed 10/10/19	PACW	PACW	7.146	03/28/17	03/28/32		
2311	8.5E+07	PAC Merchant	05/02/17	05/03/17	East	NT	Confirmed 5/25/2017	NUT	NUT	42.000	05/31/17	05/31/37		
2319	8.5E+07	PAC Merchant	05/02/17	05/04/17	East	NT	Confirmed 5/26/2017	PACE	PACE	2.174	05/31/17	05/31/37		
2321	8.5E+07	PAC Merchant	05/04/17	05/05/17	East	NT	Confirmed 6/5/17	NUT	NUT	1.300	05/04/17	05/04/37		
2322	8.5E+07	PAC Merchant	05/04/17	05/05/17	West	NT	Confirmed 8/2/17	PACW	PACW	2.46-3.6	12/01/17	01/01/37		
2326	8.5E+07	Evergreen BioPower	05/03/17	05/10/17	West	PTP	Confirmed 12/12/17	PACW	BPAT.P ACW	10.000	01/01/18	01/01/33	<a href="#">SIS</a>	
2327	8.5E+07	PAC Merchant	04/27/17	05/11/17	East	NT	Confirmed 6/5/2017	NUT	NUT	25.879	05/07/17	05/07/37		
2328	8.5E+07	PAC Merchant	05/08/17	05/11/17	East	NT	Confirmed 6/6/17	NUT	NUT	1.216	05/08/17	05/08/37		
2332	8.5E+07	PAC Merchant	05/11/17	05/18/17	East	NT	Confirmed 6/6/17	NUT	NUT	.00 to 3.30	05/31/17	05/31/32		
2333	8.5E+07	PAC Merchant	05/18/17	05/23/17	West	NT	Confirmed 6/15/17	BPAT.P ACW	Troutdale	5.000	05/18/17	10/09/26		
2335	8.5E+07	PAC Merchant	05/22/17	05/25/17	East	NT	Confirmed 6/22/17	NUT	NUT	3.030	12/01/17	12/01/37		
2336	8.5E+07	PAC Merchant	06/05/17	06/06/17	East	NT	Confirmed 6/23/17	GSHN	GSHN	5.600	07/31/17	09/28/37		
2337	8.5E+07	PAC Merchant	06/05/17	06/07/17	East	NT	Confirmed 7/10/17	NUT	NUT	35 -57	06/05/17	01/01/27		
2343	8.6E+07	BPA	05/10/17	06/09/17	West	NT	Confirmed 6/6/18	BPAT.P ACW	NEWPOINT (PACW)	1.000	01/01/19	09/30/28		

PacifiCorp Transmission Services  
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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2344	8.5E+07	PAC Merchant	06/02/17	06/09/17	East	NT	Confirmed 7/13/17	JBSN	JBSN	120.000	06/02/17	06/02/37		
2354	8.5E+07	PAC Merchant	06/30/17	07/03/17	West	NT	Confirmed 7/27/2017	PACW	PACW	257 - 346	06/30/17	01/01/26		
2355	8.5E+07	PAC Merchant	06/30/17	07/03/17	West	NT	Confirmed 11/14/17	PACW	PACW	262.000	06/30/17	01/01/26		
2356	8.5E+07	PAC Merchant	07/03/17	07/05/17	East	NT	Confirmed 7/27/17	NUT	NUT	24.000	07/04/17	07/04/27		
2359	8.5E+07	PAC Merchant	07/12/17	07/13/17	West	NT	Confirmed 9/9/2019	PACW	PACW	1.431	08/31/19	01/01/27		
2361	8.5E+07	FCP	07/24/17	06/19/17	West	PTP	Confirmed 12/9/2019	PACW	BPAT.P ACW	5.000	01/01/20	01/01/35		
2366	8.5E+07	PAC Merchant	07/28/17	07/31/17	East	NT	Confirmed 8/23/17	NUT	NUT	1.500	01/15/18	01/15/33		
2369	8.5E+07	PAC Merchant	08/23/17	08/25/17	East	NT	Confirmed 1/11/18	NUT	NUT	2.300	08/31/17	01/01/33		
2372	8.6E+07	PAC Merchant	09/19/17	09/21/17	East	NT	Confirmed 12/26/17	GSHN	GSHN	12.000	09/19/17	09/19/27		
2373	8.6E+07	PAC Merchant	09/20/17	09/21/17	East	NT	Confirmed 1/18/18	NUT	NUT	5.177-5.677	09/21/17	09/21/32		
2374	8.6E+07	PAC Merchant	10/10/17	10/11/17	East	NT	Confirmed 11/2/17	NUT	NUT	3.000	12/31/17	12/31/27		
2375	8.6E+07	PAC Merchant	10/10/17	10/11/17	East	NT	Confirmed 11/2/17	NUT	NUT	2.1-3	10/10/17	01/01/28		
2376	8.6E+07	PAC Merchant	10/19/17	10/20/17	East	NT	Confirmed 7/27/18	NUT	NUT	2.300	01/01/18	01/01/33		
2377	8.6E+07	PAC Merchant	10/27/17	10/27/17	East	NT	Confirmed 6/22/18	NUT	NUT	9.000	03/30/18	03/31/33		
2378	8.6E+07	PAC Merchant	10/27/17	10/27/17	East	NT	Confirmed 1/11/18	NUT	NUT	1.500	11/30/17	12/01/32		
2379	8.6E+07	PAC Merchant	11/07/17	11/08/17	East	NT	Confirmed 2/13/18	PACE	PACE	2.300	01/05/18	01/05/33		
2380	8.6E+07	PAC Merchant	11/28/17	11/29/17	West	NT	Confirmed 1/2/18	PACW	PACW	1.300	11/29/17	01/01/27		
2381	8.6E+07	PAC Merchant	11/30/17	12/04/17	East	NT	Confirmed 1/2/2018	PACE	PACE	0.400	01/01/18	01/01/38		
2385	8.6E+07	PPMI	11/30/17	12/08/17	West	NT	Confired 12/29/17 (replaced by 86114785)	PONDE ROSA115	676-H	56.000	01/01/18	01/01/37		
2386	8.6E+07	PAC Merchant	12/05/17	12/08/17	West	NT	Confirmed 11/14/18	PACW	PACW	3.229	06/30/18	06/30/33		
2388	8.6E+07	PAC Merchant	12/11/17	12/12/17	East	NT	Confirmed 5/1/18	NUT	NUT	4.000	01/01/18	01/01/33		
2390	8.6E+07	PAC Merchant	12/12/17	12/13/17	East	NT	Confirmed 1/16/18	NUT	NUT	1.400	01/15/18	01/15/33		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2392	8.6E+07	City of Roseville	12/14/17	12/14/17	West	PTP	Confirmed 2/2/2018	MALIN500	RDM230	50.000	03/01/18	03/01/23		
2393	8.6E+07	PAC Merchant	12/15/17	12/18/17	East	NT	Confirmed 1/11/17	NUT	NUT	30.000	12/16/17	12/31/27		
2394	8.6E+07	PAC Merchant	12/15/17	12/18/17	East	NT	Confirmed 12/16/17	NUT	NUT	6.000	12/16/17	12/16/27		
2395	8.6E+07	PAC Merchant	12/18/17	12/22/17	West	NT	Confirmed 1/16/18	PACW	PACW	3.800	12/20/17	12/20/27		
2396	8.6E+07	PAC Merchant	12/19/17	12/22/17	West	NT	Confirmed 9/10/2019	PACW	PACW	1.446	06/11/18	06/11/28		
2397	8.6E+07	Powerex	12/19/17	12/26/17	West	PTP	Confirmed 2/1/18	MALIN500	RDM230	150.000	01/01/19	01/01/24		
2398	8.6E+07	Powerex	12/19/17	12/26/17	West	PTP	Confirmed 2/1/18	MALIN500	RDM230	50.000	01/01/19	01/01/24		
2401	8.6E+07	PAC Merchant	12/27/17	12/29/17	East	PTP	Confirmed 6/21/18	BORA	PACE	250.000	01/01/19	01/01/24		
2402	8.6E+07	PAC Merchant	12/27/17	12/29/17	East	PTP	Confirmed 6/18/18	FOURCORNE345	PACE	100.000	01/01/19	01/01/24		
2404	8.6E+07	PAC Merchant	12/27/17	12/29/17	West	PTP	Confirmed 6/18/18	JOHNDA Y	PACW	231.000	01/01/19	01/01/24		
2405	8.6E+07	PAC Merchant	12/28/17	12/29/17	West	PTP	Confirmed 10/3/18	JOHNDA Y	PACW	432.000	01/01/19	01/01/24		
2406	8.6E+07	PAC Merchant	12/29/17	12/29/17	East	PTP	Confirmed 10/3/18	BRDY	PACE	250.000	01/01/19	01/01/24		
2407	8.6E+07	PAC Merchant	01/12/18	01/23/18	East	NT	Confirmed 2/16/2018	JBSN	JBSN	1415/2000	01/15/18	01/15/32		
2408	8.6E+07	PAC Merchant	01/24/18	01/30/18	East	PTP	Confirmed 5/23/18	PACE	FOURCORNE345	530.000	01/01/19	01/01/24		
2409	8.6E+07	UAMPS	01/30/18	01/30/18	East	NT	STUDY	PACE		20.000	06/30/20	12/31/99	SIS	
2410	8.6E+07	PAC Merchant	02/01/18	02/02/18	West	NT	Confirmed 8/7/2018	PACW	PACW	5.000	05/31/18	01/01/28		
2411	8.6E+07	PAC Merchant	01/24/18	02/06/18	East	NT	Confirmed 3/16/2020	PACE	PACE	0.650	03/01/19	03/30/49		
2412	8.6E+07	PAC Merchant	01/24/18	02/06/18	East	NT	Confirmed 3/16/2020	PACE	PACE	1.000	03/01/19	03/30/49		
2414	8.6E+07	PAC Merchant	02/12/18	02/13/18	East	NT	Confirmed 4/17/18	NUT	NUT	2.986	02/13/18	07/31/33		
2415	8.6E+07	PAC Merchant	02/13/18	02/14/18	East	NT	Confirmed 4/17/18	NUT	NUT	2.400	02/14/18	11/17/32		
2417	8.6E+07	PAC Merchant	02/14/18	02/22/18	East	NT	Confirmed 4/13/18	NUT	NUT	32.000	02/15/18	02/15/48		
2418	8.6E+07	PAC Merchant	02/21/18	02/22/18	East	NT	Confirmed 12/3/18	NUT	NUT	1.100	01/03/18	03/01/33		



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2419	8.7E+07	PAC Merchant	03/06/18	03/07/18	East	NT	Confirmed 9/26/18	NUT	NUT	11.600	03/07/18	03/07/35		
2420	8.7E+07	PAC Merchant	03/06/18	03/07/18	East	NT	Confirmed 3/27/18	NUT	NUT	21.000	03/07/18	03/07/35		
2421	8.7E+07	PAC Merchant	03/13/18	03/14/18	East	NT	Confirmed 4/2/18	NUT	NUT	6.075	03/13/18	03/13/28		
2423	8.7E+07	NTUA	03/26/18	03/13/18	East	NT	Superseded by 87325848 on 7/20/2018	FOURCORNE345	PACE	2.730	03/01/18	12/31/57		
2424	8.6E+07	PAC Merchant	03/01/18	03/27/18	East	NT	Confirmed 10/31/2019	GON.PAV	PACE	20.900	08/31/19	08/31/44	<a href="#">SIS</a>	
2425	8.7E+07	PAC Merchant	03/30/18	04/02/18	East	NT	Confirmed 1/6/2020	NUT	NUT	2.100	07/31/18	07/31/33		
2426	8.7E+07	PAC Merchant	03/30/18	04/02/18	East	NT	Confirmed 5/8/18	NUT	NUT	5.800	03/30/18	03/30/33		
2429	8.7E+07	PAC Merchant	04/09/18	04/10/18	East	NT	Confirmed 5/14/18	NUT	NUT	1.500	04/09/18	04/09/33		
2430	8.7E+07	PAC Merchant	04/12/18	04/16/18	West	NT	Confirmed 8/29/18	PACW	PACW	3.000	08/14/18	08/15/38		
2431	8.7E+07	PAC Merchant	04/12/18	04/16/18	West	NT	Confirmed 10/29/18	PACW	PACW	2.000	04/30/18	04/30/33		
2432	8.7E+07	PAC Merchant	04/16/18	04/17/18	West	NT	Confirmed 5/3/18	PACW	PACW	3.000	04/16/18	03/15/23		
2433	8.7E+07	PAC Merchant	04/16/18	04/17/18	West	NT	Confirmed 6/29/18	PACW	PACW	2.000	05/15/18	05/15/33		
2434	8.7E+07	PAC Merchant	04/18/18	04/23/18	East	NT	Confirmed 5/30/18	NUT	NUT	1.019	04/18/18	04/18/33		
2436	8.7E+07	PAC Merchant	04/19/18	04/25/18	West	NT	Confirmed 1/10/19	PACW	PACW	60.000	12/21/18	12/21/33		
2437	8.7E+07	PAC Merchant	04/24/18	04/25/18	West	NT	Confirmed 8/7/2018	PACW	PACW	1.095	06/29/18	06/29/28		
2445	8.7E+07	SD	04/26/18	04/26/18	East	PTP	Confirmed 6/14/18	YTP	WYODAK	4.000	08/31/19	08/31/24		
2446	8.7E+07	PAC Merchant	04/27/18	05/03/18	West	NT	Confirmed 9/26/18	PACW	PACW	2.537	05/31/18	05/31/33		
2447	8.7E+07	PAC Merchant	05/03/18	05/07/18	East	NT	Confirmed 7/27/18	NUT	NUT	4.200	05/04/18	05/04/28		
2448	8.7E+07	PAC Merchant	05/07/18	05/08/18	East	NT	Confirmed 5/29/2018	NUT	NUT	8.000	05/14/18	05/14/33		
2450	8.7E+07	PAC Merchant	05/11/18	05/14/18	West	NT	Confirmed 8/29/2018	PACW	PACW	1.557	08/30/18	08/30/33		
2452	8.7E+07	PAC Merchant	05/17/18	05/18/18	West	NT	Confirmed 11/6/18	PACW	PACW	1.376	09/14/18	09/14/28		

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2453	3452/9008	PAC Merchant	05/18/18	05/21/18	West	NT	Confirmed	PACW	PACW	5.930	01/01/21	01/01/35		
2454	8.7E+07	PAC Merchant	05/21/18	05/22/18	East	NT	Confirmed 9/27/18	NUT	NUT	10.000	05/20/18	05/20/23		
2455	8.7E+07	Tri-State	05/22/18	05/17/18	East	NT	Confirmed 2/14/2020	DJ	WYOEAST	41.000	07/01/18	06/30/28	<a href="#">SIS</a>	
2456	8.7E+07	PAC Merchant	05/17/18	05/22/18	West	NT	Confirmed 1/6/20	BPAT.PACW	PACW	0.200	09/14/18	09/14/33		
2457	8.7E+07	PPMI	05/03/18	05/10/18	West	PTP	Confirmed 7/30/18	TRONA	REDB	30.000	04/30/19	04/30/24		
2458	8.7E+07	PPMI	05/03/18	05/10/18	West	PTP	Confirmed 7/30/18	TRONA	MPAC	30.000	04/30/19	04/30/24		
2463	8.7E+07	Idaho Power	05/30/18	05/30/18	East	PTP	Confirmed 7/30/2018	REDB	BORA	50.000	05/31/19	05/31/24		
2464	8.7E+07	PAC Merchant	06/06/18	06/08/18	East	NT	Confirmed 1/6/2020	NUT	NUT	2.000	08/23/18	08/23/28		
2465	8.7E+07	PAC Merchant	06/06/18	06/08/18	East	NT	Confirmed 1/6/2020	NUT	NUT	2.000	08/23/18	08/23/28		
2469	9.4E+07	PAC Merchant	06/13/18	06/13/18	East	NT	Confirmed 10/20/21	PACE	PACE	99.000	11/30/20	11/30/45	<a href="#">SIS</a>	<a href="#">FS</a>
2471	9.4E+07	PAC Merchant	06/13/18	06/13/18	East	NT	Confirmed 8/23/22	PACE	PACE	80.000	12/31/20	12/31/45	<a href="#">SIS</a>	<a href="#">FS</a>
2472	9.3E+07	PAC Merchant	06/13/18	06/13/18	East	NT	Confirmed 12/10/20	PACE	PACE	100.000	12/31/20	12/31/45	<a href="#">SIS</a>	<a href="#">FS</a>
2477	8.7E+07	CLSK	06/27/18	06/27/18	West	PTP	Confirmed 9/13/18	BPAT.PACW	TROUTDALE	13.000	09/30/18	09/30/23		
2477	8.7E+07	CLSK	06/27/18	06/27/18	West	PTP	Confirmed 9/13/18	TROUTDALE	PACW	13.000	09/30/18	09/30/23		
2479	8.7E+07	CLSK	06/27/18	06/27/18	West	PTP	Confirmed 9/13/18	BPAT.PACW	TROUTDALE	2.000	09/30/18	09/30/23		
2479	8.7E+07	CLSK	06/27/18	06/27/18	West	PTP	Confirmed 9/13/18	TROUTDALE	PACW	2.000	09/30/18	09/30/23		
2483	8.7E+07	PAC Merchant	07/11/18	07/12/18	West	NT	Confirmed 8/29/18	PACW	PACW	1.227	08/31/18	08/31/33		
2484	8.7E+07	PAC Merchant	07/11/18	07/12/18	West	NT	Confirmed 10/30/2014	PACW	PACW	0.824	07/31/19	07/31/29		
2489	8.7E+07	PAC Merchant	07/20/18	07/23/18	East	NT	Confirmed 8/2/2018	PINTO	PINTOLOAD	51.000	07/31/18	12/05/26		
2491	8.7E+07	PAC Merchant	07/25/18	07/26/18	East	NT	Confirmed 3/20/19	WYOEAST	WYOEAST	9.100	08/31/18	08/31/33		
2493	8.7E+07	PAC Merchant	07/27/18	07/30/18	West	NT	Confirmed 1/3/19	PACW	PACW	3.800	12/01/18	12/01/28		
2494	8.7E+07	PAC Merchant	08/06/18	08/07/18	East	NT	Confirmed 2/11/20	NUT	NUT	2.000	11/30/18	11/30/33		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2495	8.7E+07	PAC Merchant	08/13/18	08/15/18	East	NT	Confirmed 5/3/19	NUT	NUT	1.250	12/01/18	12/01/33		
2496	8.7E+07	PAC Merchant	08/15/18	08/16/18	East	NT	Confirmed 10/30/2018	NUT	NUT	3.200	08/31/18	08/31/33		
2498	8.8E+07	PAC Merchant	08/20/18	08/27/18	East	NT	STUDY	WYOEAST	WYOEAST	250.000	06/14/20	01/01/51	<a href="#">SIS</a>	
2501	8.8E+07	PAC Merchant	08/30/18	08/31/18	East	NT	Confirmed 9/27/18	NUT	NUT	2.000	08/29/18	12/01/33		
2502	8.8E+07	PAC Merchant	08/31/18	09/04/18	East	NT	Confirmed 11/14/18	NUT	NUT	4.000	12/01/18	12/01/33		
2503	8.8E+07	PAC Merchant	09/06/18	09/06/18	East	NT	Confirmed 1/14/19	NUT	NUT	2.000	01/01/19	01/01/34		
2506	8.096/9096	PAC Merchant	09/12/18	09/13/18	West	NT	Confirmed 10/28/21	PACW	PACW	2.066	08/31/20	08/31/35		
2507	8.8E+07	PAC Merchant	09/14/18	09/18/18	East	NT	Confirmed 11/2/21	NUT	NUT	39.000	06/30/19	06/30/34		
2509	8.8E+07	PAC Merchant	09/25/18	09/27/18	East	NT	Confirmed 12/3/18	NUT	NUT	3.000	11/15/18	11/15/33		
2512	8.8E+07	PAC Merchant	10/08/18	10/11/18	East	NT	Confirmed 11/15/18	WYOEAST	WYOEAST	4.000	10/08/18	10/08/38		
2513	8.8E+07	PAC Merchant	10/11/18	10/12/18	East	NT	Confirmed 1/10/19	NUT	NUT	1.6-1.925	10/11/18	10/11/33		
2518	8.8E+07	PAC Merchant	10/24/18	10/26/18	West	NT	Confirmed 12/6/2019	PACW	PACW	220.000	07/14/19	07/14/39	<a href="#">SIS</a>	
2520	8.8E+07	PAC Merchant	10/24/18	10/29/18	East	NT	Confirmed 2/26/19	NUT	NUT	1.800	01/01/19	01/01/39		
2521	8.8E+07	PAC Merchant	10/24/18	10/29/18	West	NT	Confirmed 1/31/19	PACW	PACW	1.500	01/01/19	01/01/39		
2524	8.8E+07	Salt River Project	10/11/18	10/31/18	East	PTP	Confirmed 11/6/2018	PACE	REDB	25.000	10/31/20	10/31/25		
2526	8.8E+07	PAC Merchant	11/01/18	11/05/18	East	NT	Confirmed 12/14/17	NUT	NUT	4.000	11/30/18	12/01/33		
2529	8.8E+07	PAC Merchant	11/07/18	11/08/18	East	NT	Confirmed 1/14/19	TRONA	TRONA	30.000	01/01/19	01/01/39		
2531	8.8E+07	PAC Merchant	11/16/18	11/19/18	West	NT	Confirmed 1/3/19	PACW	PACW	66.000	11/17/18	07/13/28		
2532	8.8E+07	PAC Merchant	11/21/18	11/21/18	West	NT	Confirmed 1/3/20	PACW	PACW	1.844	11/20/19	11/20/29		
2534	8.8E+07	PAC Merchant	11/26/18	11/28/18	East	NT	Confirmed 12/3/19	NUT	NUT	4.400	06/30/19	06/30/34		
2535	8.8E+07	PAC Merchant	11/26/18	11/28/18	East	NT	Confirmed 1/3/19	PACE	PACE	1.200	11/27/18	11/27/28		
2537	8.8E+07	PAC Merchant	11/28/18	11/29/18	West	NT	Confirmed 4/2/19	PACW	PACW	1.683	12/01/18	12/01/33		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2538	8.8E+07	PAC Merchant	12/03/18	12/04/18	West	NT	Confirmed 2/6/19	PACW	PACW	2.500	12/29/18	12/29/43		
2539	8.8E+07	PAC Merchant	12/03/18	12/04/18	West	NT	Received	BPAT.P ACW	PONDE ROSA50	200.000	07/14/19	07/14/39		
2540	8.8E+07	PAC Merchant	12/04/18	12/05/18	East	NT	Confirmed 1/3/19	PACE	PACE	8.300	12/05/18	12/05/43		
2547	8.8E+07	PAC Merchant	12/06/18	12/10/18	West	NT	Confirmed 1/14/19	PACW	PACW	10.000	01/01/19	01/01/29		
2548	8.8E+07	PAC Merchant	12/07/18	12/10/18	East	NT	Confirmed 8/14/19	NUT	NUT	32.000	06/30/19	01/01/28		
2549	8.8E+07	PAC Merchant	12/11/18	12/14/18	West	NT	Confirmed	PACW	PACW	4.200	01/01/19	01/01/34		
2552	8.8E+07	PAC Merchant	12/17/18	12/20/18	East	NT	Confirmed 3/4/19	NUT	NUT	1.298	01/07/19	01/07/34		
2556	8.8E+07	PAC Merchant	12/06/18	12/21/18	East	NT	Confirmed 3/4/19	NUT	NUT	9.000	02/01/19	02/01/29		
2558	8.8E+07	PAC Merchant	12/18/18	12/26/18	East	NT	Confirmed 6/18/20	NUT	NUT	26.000	12/01/19	12/01/29		
2559	8.8E+07	PAC Merchant	12/26/18	12/26/18	West	NT	Confirmed 5/10/19	PACW	PACW	10.800	03/31/19	03/31/29		
2564	8.8E+07	PAC Merchant	12/31/18	01/02/19	East	NT	Confirmed 2/1/19	NUT	NUT	28.000	01/01/19	01/01/29		
2565	8.8E+07	PAC Merchant	12/31/18	01/02/19	East	NT	Confirmed 2/6/19	NUT	NUT	16.000	01/01/19	01/01/24		
2566	8.8E+07	PAC Merchant	12/31/18	01/02/19	East	NT	Received	NUT	NUT	22.160	12/01/22	12/01/37		
2569	8.8E+07	PAC Merchant	01/07/19	01/09/19	East	NT	Confirmed 12/5/19	GSHN	GSHN	6.480	06/30/19	06/30/34		
2571	2474/8834	PAC Merchant	01/08/19	01/09/19	East	NT	Confirmed 11/2/21	WYOEAST	WYOEAST	49.000	05/31/19	05/31/39		
2572	5117/9096	PAC Merchant	01/08/19	01/09/19	West	NT	Confirmed 10/28/21	PACW	PACW	4.670	05/31/20	05/31/35		
2574	8.8E+07	PAC Merchant	01/09/19	01/10/19	West	NT	STUDY	PONDE ROSA50	PONDE ROSA23	200.000	12/01/23	12/01/33	<a href="#">SIS</a>	<a href="#">FS</a>
2575	8.8E+07	PAC Merchant	01/10/19	01/14/19	East	NT	Confirmed 9/8/2019	NUT	NUT	1.100	06/09/19	06/09/34		
2576	8.8E+07	PAC Merchant	01/10/19	01/14/19	West	NT	Confirmed 3/11/19	PACW	PACW	1.600	02/15/19	02/15/34		
2577	8.8E+07	PAC Merchant	01/10/19	01/14/19	East	NT	Confirmed 9/19/2019	NUT	NUT	1.243	05/09/19	05/09/34		
2579	8.8E+07	PAC Merchant	01/10/19	01/15/19	West	NT	Confirmed 2/14/19	PACW	PACW	1.901	01/16/19	01/16/34		
2580	8.8E+07	PAC Merchant	01/15/19	01/16/19	West	NT	Confirmed 10/14/2019	PACW	PACW	2.450	05/09/19	05/09/39		

PacifiCorp Transmission Services  
 Long Term Firm Request Queue (Active Requests)

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2581	8.8E+07	PAC Merchant	01/22/19	01/23/19	East	NT	Confirmed 2/24/19	PACE	PACE	1.974	01/23/19	01/23/34		
2582	8.8E+07	PAC Merchant	01/23/19	01/23/19	West	NT	Confirmed 5/26/20	PACW	PACW	1.500	03/29/19	04/29/39		
2583	8.8E+07	PAC Merchant	01/23/19	01/24/19	East	NT	Confirmed 3/4/19	NUT	NUT	1.600	03/01/19	03/01/34		
2584	8.8E+07	PAC Merchant	01/23/19	01/24/19	East	NT	Confirmed 4/24/20	NUT	NUT	1.200	04/11/19	04/11/34		
2589	8.9E+07	PAC Merchant	02/14/19	02/15/19	East	NT	Confirmed 10/14/2019	NUT	NUT	3.000	04/14/19	04/14/34		
2590	4351/9096	PAC Merchant	02/14/19	02/15/19	East	NT	Confirmed 10/28/21	NUT	NUT	2.720	10/29/19	10/29/34		
2594	8.9E+07	Lucky Star Wind	03/14/19	03/11/19	East	PTP	Confirmed 4/22/21	WYOEAST	MDWP	500.000	01/01/24	01/01/29	<a href="#">SIS</a>	
2595	8.9E+07	PAC Merchant	03/14/19	03/15/19	East	NT	Confirmed 3/22/19	NUT	NUT	10.000	03/14/19	03/14/34		
2596	8.9E+07	PAC Merchant	03/20/19	03/21/19	East	NT	Confirmed 3/3/2020	NUT	NUT	1.062	08/29/19	08/29/34		
2597	8.9E+07	PAC Merchant	03/21/19	03/22/19	East	NT	Confirmed 7/15/19	NUT	NUT	1.200	05/18/19	05/18/34		
2598	8.9E+07	PAC Merchant	03/21/19	03/22/19	East	NT	Confirmed 6/3/19	NUT	NUT	1.400	04/30/19	04/30/34		
2599	8.9E+07	PAC Merchant	03/22/19	03/25/19	West	NT	STUDY	PACW	TROUT DALE	338.000	01/01/25	01/01/55	<a href="#">SIS</a>	<a href="#">FS</a>
2601	8.9E+07	PAC Merchant	03/25/19	03/28/19	East	NT	Confirmed 1/3/2020	NUT	NUT	2.100	04/30/19	04/30/34		
2602	8.9E+07	UMPA	03/28/19	03/28/19	East	NT	Confirmed 10/11/21	PACE		80.000	10/01/21	07/01/47	<a href="#">SIS</a>	
2603	8.9E+07	PAC Merchant	04/02/19	04/02/19	West	NT	Confirmed 1/6/20	PACW	PACW	20.000	03/06/20	01/01/29		
2604	8.9E+07	PAC Merchant	04/08/19	04/10/19	West	NT	Confirmed 4/30/19	PACW	PACW	0.309	04/08/19	12/21/27		
2605	8.9E+07	PAC Merchant	04/08/19	04/10/19	West	NT	Confirmed 1/6/20	PACW	PACW	0.421	04/08/19	12/21/28		
2607	8.9E+07	PAC Merchant	04/10/19	04/11/19	East	NT	Confirmed 10/16/19	NUT	NUT	5.000	10/17/19	10/17/34		
2608	8.9E+07	PAC Merchant	04/08/19	04/15/19	West	NT	Confirmed 5/16/19	PACW	PACW	0.411	04/08/19	12/21/27		
2609	8.9E+07	PAC Merchant	04/08/19	04/15/19	West	NT	Confirmed 5/16/19	PACW	PACW	0.254	04/08/19	02/04/29		
2610	8.9E+07	PAC Merchant	04/08/19	04/15/19	West	NT	Confirmed 5/16/19	PACW	PACW	0.425	04/08/19	10/17/26		
2611	9.6E+07	UAMPS	12/03/18	04/16/19	East	NT	STUDY	PACE		462.000	12/31/25	12/31/99	<a href="#">SIS</a>	<a href="#">FS</a>
2612	3313/9852	UAMPS	03/26/19	04/16/19	East	NT	Received	PINTO		66.000	05/31/22	06/30/47	<a href="#">SIS</a>	

PacifiCorp Transmission Services  
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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2615	8.9E+07	PAC Merchant	04/15/19	04/16/19	East	NT	Superseded 12/9/22	WYO-CENTRAL	WYO-CENTRAL	42.300	09/01/19	09/01/34		
2616	8.9E+07	PAC Merchant	04/15/19	04/16/19	East	NT	Confirmed 5/16/19	NUT	NUT	1.500	04/16/19	04/16/34		
2617	8.9E+07	PAC Merchant	04/15/19	04/16/19	East	NT	Confirmed 10/14/19	NUT	NUT	4.500	10/01/19	10/01/34		
2619	8.9E+07	PAC Merchant	04/15/19	04/18/19	East	NT	Confirmed 5/17/19	NUT	NUT	1.668	04/16/19	04/16/34		
2620	8.9E+07	PAC Merchant	04/16/19	04/19/19	East	NT	Confirmed 1/6/2020	WYO-CENTRAL	WYO-CENTRAL	2.200	05/16/19	05/16/34		
2621	8.9E+07	PAC Merchant	04/19/19	04/22/19	West	NT	Received	PACW	PACW	3.300	09/16/20	09/16/35		
2623	8.9E+07	PAC Merchant	04/29/19	04/30/19	East	NT	Received	WYOEA ST	WYOEA ST	3.500	06/21/19	06/21/34		
2624	8.9E+07	PAC Merchant	05/02/19	05/03/19	East	NT	Confirmed 5/31/2019	NUT	NUT	35.000	05/03/19	05/03/34		
2629	8.9E+07	PAC Merchant	04/09/19	05/16/19	West	NT	STUDY	PACW	PACW	400.000	01/01/20	01/01/50	<a href="#">SIS</a>	<a href="#">FS</a>
2630	3039/9436	PAC Merchant	05/16/19	05/17/19	East	NT	Confirmed 11/2/21	NUT	NUT	2.700	06/30/19	06/30/34		
2631	8.9E+07	PAC Merchant	05/17/19	05/20/19	East	NT	Confirmed 6/18/19	NUT	NUT	1.800	05/18/19	05/18/34		
2632	8.9E+07	PAC Merchant	05/22/19	05/23/19	West	NT	Confirmed 6/17/19	PACW	PACW	0.164	05/22/19	08/20/29		
2633	8.9E+07	PAC Merchant	05/22/19	05/24/19	West	NT	Confirmed 6/17/19	PACW	PACW	0.084	05/23/19	04/01/31		
2634	8.9E+07	PAC Merchant	05/22/19	05/24/19	West	NT	Confirmed 6/17/19	PACW	PACW	0.084	05/23/19	10/07/29		
2635	8.9E+07	PAC Merchant	05/23/19	05/24/19	East	NT	Confirmed 6/21/19	NUT	NUT	4.000	05/24/19	05/24/34		
2642	8.9E+07	PAC Merchant	05/22/19	05/29/19	West	NT	Confirmed 1/2/20	PACW	PACW	0.307	05/23/19	06/05/27		
2643	8.9E+07	PAC Merchant	05/22/19	05/29/19	West	NT	Confirmed 6/27/19	PACW	PACW	1.000	05/23/19	05/14/29		
2644	8.9E+07	PAC Merchant	05/22/19	05/29/19	West	NT	Confirmed 6/27/19	PACW	PACW	1.000	05/23/19	12/28/31		
2645	8.9E+07	PAC Merchant	05/22/19	05/29/19	West	NT	Confirmed 6/27/19	PACW	PACW	1.000	05/23/19	12/28/31		
2646	8.9E+07	PAC Merchant	05/22/19	05/29/19	West	NT	Confirmed 6/27/19	PACW	PACW	1.000	05/23/19	12/28/31		
2647	8.9E+07	PAC Merchant	05/22/19	05/29/19	West	NT	Confirmed 6/27/19	PACW	PACW	1.000	05/23/19	12/28/31		
2648	8.9E+07	PAC Merchant	05/29/19	05/31/19	East	NT	Confirmed 6/27/19	WYOEA ST	WYOEA ST	7.500	05/30/19	05/30/34		
2649	8.9E+07	PAC Merchant	05/29/19	05/31/19	East	NT	Confirmed 4/24/20	WYOEA ST	WYOEA ST	23.300	03/15/20	03/15/35		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2650	8.9E+07	PAC Merchant	05/30/19	05/31/19	West	NT	Received	PACW	PACW	2.055	10/14/22	10/14/37		
2652	0012/8864	BPA	05/22/19	06/03/19	West	NT	Superseded by 88657077 on NITS Module	PACW	SMLK	18.000	10/01/20	10/01/28		
2653	8.9E+07	PAC Merchant	06/03/19	06/04/19	East	NT	Confirmed 8/21/19	TRONA	TRONA	5.000	06/04/19	06/05/29		
2654	8.9E+07	PAC Merchant	06/07/19	06/11/19	East	NT	Confirmed 7/8/19	NUT	NUT	2.000	06/08/19	06/08/34		
2655	8.9E+07	PAC Merchant	06/07/19	06/11/19	East	NT	Confirmed 7/24/19	NUT	NUT	1.663	06/08/19	06/08/34		
2656	8.9E+07	PAC Merchant	06/07/19	06/11/19	East	NT	Confirmed 7/8/19	NUT	NUT	1.500	06/08/19	06/08/34		
2657	8.9E+07	PAC Merchant	06/07/19	06/11/19	East	NT	Confirmed 7/8/19	NUT	NUT	1.800	06/08/19	06/08/34		
2658	8.9E+07	PAC Merchant	06/07/19	06/11/19	East	NT	Confirmed 7/8/19	NUT	NUT	2.000	06/08/19	06/08/34		
2659	8.9E+07	PAC Merchant	06/07/19	06/11/19	East	NT	Confirmed 7/8/19	WYO-CENTRAL	WYO-CENTRAL	5.000	06/08/19	06/08/34		
2660	8.9E+07	PAC Merchant	06/07/19	06/11/19	East	NT	Confirmed 7/8/19	WYOEA ST	WYOEA ST	1.680	06/08/19	06/08/34		
2661	8.9E+07	PAC Merchant	06/10/19	06/11/19	East	NT	Confirmed 7/8/19	GSHN	GSHN	1.535	06/11/19	06/11/34		
2662	8.9E+07	PAC Merchant	06/10/19	06/11/19	East	NT	Confirmed 7/8/19	GSHN	GSHN	1.150	06/11/19	06/11/34		
2663	8.9E+07	PAC Merchant	06/10/19	06/11/19	East	NT	Confirmed 7/8/19	PACE	PACE	14.000	06/10/19	01/01/30		
2664	8.9E+07	PAC Merchant	06/11/19	06/13/19	East	NT	Confirmed 7/8/19	WYOEA ST	WYOEA ST	1.500	06/12/19	06/12/34		
2665	8.9E+07	PAC Merchant	06/11/19	06/13/19	East	NT	Confirmed 7/8/19	WYOEA ST	WYOEA ST	2.000	06/12/19	06/12/34		
2666	8.9E+07	PAC Merchant	06/11/19	06/13/19	East	NT	Confirmed 7/8/19	NUT	NUT	1.375	06/12/19	06/12/34		
2668	8.9E+07	PAC Merchant	06/11/19	06/14/19	East	NT	Confirmed 7/24/19	NUT	NUT	1.000	06/12/19	06/12/34		
2669	8.9E+07	PAC Merchant	06/11/19	06/14/19	East	NT	Confirmed 7/9/19	NUT	NUT	2.000	06/12/19	06/12/34		
2670	8.9E+07	PAC Merchant	06/11/19	06/14/19	East	NT	Confirmed 7/9/19	NUT	NUT	1.250	06/12/19	06/12/34		
2671	8.9E+07	PAC Merchant	06/11/19	06/14/19	East	NT	Confirmed 7/9/19	NUT	NUT	2.000	06/12/19	06/12/34		
2672	8.9E+07	PAC Merchant	06/12/19	06/14/19	East	NT	Confirmed 7/9/19	NUT	NUT	1.600	06/28/19	06/28/34		
2673	8.9E+07	PAC Merchant	06/12/19	06/14/19	East	NT	Confirmed 7/9/19	NUT	NUT	13.000	06/13/19	06/13/34		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2674	8.9E+07	PAC Merchant	06/12/19	06/14/19	East	NT	Confirmed 7/9/19	NUT	NUT	5.300	06/13/19	06/13/34		
2675	8.9E+07	PAC Merchant	06/17/19	06/18/19	East	NT	Confirmed 10/15/19	WYOEAST	WYOEAST	2.950	10/01/19	10/01/34		
2679	9913/9436	PAC Merchant	06/19/19	06/21/19	East	NT	Confirmed 11/2/21	NUT	NUT	1.200	10/10/19	10/10/34		
2680	8.9E+07	PAC Merchant	06/19/19	06/21/19	East	NT	Confirmed 7/24/19	NUT	NUT	1.263	06/20/19	06/20/34		
2681	8.9E+07	PAC Merchant	06/19/19	06/21/19	East	NT	Confirmed 7/23/19	NUT	NUT	1.500	06/20/19	06/20/34		
2682	8.9E+07	PAC Merchant	06/20/19	06/24/19	West	NT	Confirmed 7/23/19	PACW	PACW	1.010	07/09/19	07/09/34		
2683	8.9E+07	PAC Merchant	06/21/19	06/24/19	East	NT	Confirmed 7/23/19	PACE	PACE	1.550	06/22/19	06/22/34		
2684	8.9E+07	PAC Merchant	06/21/19	06/24/19	East	NT	Superseded 12/9/22	NUT	NUT	1.400	03/01/20	03/01/35		
2685	8.9E+07	PAC Merchant	06/04/19	06/25/19	East	NT	Confirmed 1/7/20	NUT	NUT	3.000	08/01/19	08/01/34		
2686	8.9E+07	PAC Merchant	06/12/19	06/25/19	West	NT	Superseded 12/9/22	PACW	PACW	1.494	10/01/19	10/01/34		
2687	8.9E+07	PAC Merchant	06/24/19	06/25/19	East	NT	Superseded by 92254087 on NITS module	WYONORTRH	WYONORTH	240.000	09/01/20	09/01/50	<a href="#">SIS</a>	
2688	8.9E+07	PAC Merchant	06/24/19	06/25/19	East	NT	Confirmed 7/31/19	PACE	PACE	16.000	06/25/19	06/01/27		
2689	8.9E+07	PAC Merchant	06/24/19	06/25/19	East	NT	Confirmed 7/31/19	WYO-CENTRAL	WYO-CENTRAL	5.000	06/25/19	01/01/27		
2691	8.9E+07	PAC Merchant	06/25/19	06/26/19	East	NT	Confirmed 7/26/19	NUT	NUT	6.580	06/26/19	06/26/34		
2692	8.9E+07	PAC Merchant	06/26/19	6/27/19	East	NT	Received	NUT	NUT	1.624	08/14/19	08/14/34		
2693	8.9E+07	PAC Merchant	06/26/19	06/27/19	East	NT	Confirmed 7/26/19	NUT	NUT	7.900	06/27/19	06/27/34		
2694	8.9E+07	PAC Merchant	06/27/19	06/28/19	East	NT	Confirmed 7/26/19	NUT	NUT	1.100	06/28/19	06/28/34		
2695	8.9E+07	PAC Merchant	07/05/19	07/08/19	East	NT	Confirmed 8/6/19	WYOEAST	WYOEAST	18.000	07/08/19	10/01/39		
2696	8.9E+07	PAC Merchant	07/05/19	07/08/19	East	NT	Confirmed 8/6/19	WYOEAST	WYOEAST	20.000	07/08/19	10/01/39		
2697	8.9E+07	PAC Merchant	07/05/19	07/08/19	East	NT	Confirmed 8/6/19	WYOEAST	WYOEAST	20.000	07/08/19	10/01/39		
2698	8.9E+07	PAC Merchant	07/09/19	07/10/19	East	NT	Confirmed 8/6/19	PACE	PACE	2.060	07/10/19	07/10/30		
2699	8.9E+07	PAC Merchant	07/09/19	07/10/19	East	NT	Confirmed 8/6/19	NUT	NUT	2.000	07/10/19	07/10/29		



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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2700	8.9E+07	PAC Merchant	07/09/19	07/10/19	East	NT	Confirmed 8/6/19	NUT	NUT	1.101	07/10/19	07/10/29		
2701	8.9E+07	PAC Merchant	07/11/19	07/15/19	East	NT	Confirmed 8/12/19	NUT	NUT	1.156	07/12/19	07/12/34		
2704	9E+07	PAC Merchant	07/15/19	07/17/19	East	NT	Confirmed 8/13/19	WYONORTH	WYONORTH	2.910	07/16/19	07/16/34		
2705	9E+07	PAC Merchant	07/15/19	07/17/19	East	NT	Confirmed 8/13/19	WYONORTH	WYONORTH	1.050	07/16/19	07/16/34		
2706	9E+07	PAC Merchant	07/15/19	07/17/19	East	NT	Confirmed 10/16/19	WYONORTH	WYONORTH	1.500	09/15/19	09/15/34		
2707	9E+07	PAC Merchant	07/15/19	07/17/19	East	NT	Confirmed 8/13/19	NUT	NUT	1.500	07/16/19	07/16/34		
2708	9E+07	PAC Merchant	07/17/19	07/18/19	East	NT	Confirmed 8/13/19	PACE	PACE	3.000	07/18/19	07/18/34		
2709	9E+07	PAC Merchant	07/17/19	07/18/19	East	NT	Confirmed 8/13/19	PACE	PACE	4.000	07/18/19	07/18/34		
2710	9E+07	PAC Merchant	07/17/19	07/18/19	East	NT	Confirmed 8/14/19	PACE	PACE	5.000	07/18/19	07/18/34		
2711	9E+07	PAC Merchant	07/18/19	07/23/19	East	NT	Confirmed 8/26/19	WYOEA ST	WYOEA ST	2.000	07/19/19	07/19/34		
2712	9E+07	PAC Merchant	07/22/19	07/24/19	East	NT	Confirmed 8/29/19	WYOEA ST	WYOEA ST	37.800	07/25/19	07/25/34		
2713	9E+07	PAC Merchant	07/25/19	07/26/19	East	NT	Confirmed 8/26/19	WYOEA ST	WYOEA ST	1.200	07/26/19	07/26/34		
2714	9E+07	PAC Merchant	07/25/19	07/29/19	East	NT	Confirmed 8/26/19	WYOEA ST	WYOEA ST	1.500	07/26/19	07/26/34		
2715	9E+07	PAC Merchant	07/25/19	07/29/19	East	NT	Confirmed 8/27/19	WYOEA ST	WYOEA ST	2.000	07/26/19	07/26/34		
2716	1218/9096	PAC Merchant	07/29/19	07/30/19	West	NT	Confirmed 10/28/21	PACW	PACW	7.000	12/26/19	12/26/34		
2718	9E+07	PAC Merchant	08/09/19	08/12/19	East	NT	Confirmed 9/11/19	NUT	NUT	3.000	08/12/19	08/10/34		
2719	9E+07	PAC Merchant	08/09/19	08/12/19	West	NT	Received	PACW	PACW	2.400	01/01/20	01/01/35		
2720	9E+07	PAC Merchant	08/12/19	08/12/19	East	NT	Confirmed 1/3/20	NUT	NUT	1.100	09/30/19	09/30/34		
2721	9E+07	PAC Merchant	08/12/19	08/15/19	East	NT	Confirmed 2/5/20	NUT	NUT	1.150	10/28/19	10/28/34		
2723	9E+07	PAC Merchant	08/21/19	08/22/19	East	NT	Confirmed 10/14/19	NUT	NUT	1.505	08/22/19	08/22/34		
2724	9E+07	PAC Merchant	08/22/19	08/23/19	East	NT	Confirmed 4/24/20	PACE	PACE	3.000	12/31/19	12/31/34		
2725	9E+07	PAC Merchant	08/26/19	08/27/19	East	NT	Confirmed 9/20/19	NUT	NUT	34.000	08/27/19	01/01/28		
2726	7013/9436	PAC Merchant	08/26/19	08/27/19	East	NT	Confirmed 11/2/21	NUT	NUT	3.163	10/09/19	10/09/34		
2727	9E+07	PAC Merchant	08/28/19	08/29/19	East	NT	Confirmed 4/24/20	NUT	NUT	1.242	11/29/19	11/29/34		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2728	9E+07	PAC Merchant	08/28/19	08/29/19	East	NT	Confirmed 12/12/19	NUT	NUT	1.604	09/30/19	09/30/34		
2730	9E+07	PAC Merchant	09/09/19	09/10/19	West	NT	Confirmed 4/24/20	PACW	PACW	1.134	12/09/19	12/09/34		
2731	9E+07	PAC Merchant	09/19/19	09/19/19	East	NT	Confirmed 12/31/2019	NUT	NUT	6.000	09/20/19	12/01/34		
2736	9E+07	PAC Merchant	10/01/19	10/02/19	East	NT	Confirmed 1/3/20	WYOEA ST	WYOEA ST	1.100	11/29/19	11/29/34		
2737	9E+07	PAC Merchant	10/03/19	10/07/19	East	NT	Confirmed 12/6/19	WYOEA ST	WYOEA ST	6.000	11/15/19	11/15/34		
2738	9E+07	PAC Merchant	10/08/19	10/10/19	East	NT	Confirmed 11/13/19	WYOEA ST	WYOEA ST	25.900	10/09/19	10/09/34		
2739	9E+07	PAC Merchant	10/09/19	10/10/19	East	NT	Confirmed 12/6/19	NUT	NUT	7.000	10/10/19	10/10/34		
2742	9E+07	PAC Merchant	10/10/19	10/14/19	East	NT	Confirmed 10/10/19	PACE	REDBL	31.000	10/11/19	10/11/39		
2745	9E+07	PAC Merchant	10/11/19	10/14/19	West	NT	Confirmed 10/31/2019	HOODRIVERPAC	HOODRIVERPAC	43.000	11/01/19	11/01/24		
2746	9E+07	PAC Merchant	10/14/19	10/15/19	East	NT	Received	PACW	PACW	120.000	10/01/22	10/01/37		
2747	9E+07	PAC Merchant	10/14/19	10/16/19	East	PTP	Confirmed 1/2/2018	PACE	REDB	100.000	11/01/20	11/01/25		
2748	9E+07	PAC Merchant	10/15/19	10/16/19	East	PTP	Confirmed 1/2/2018	PACE	BRDY	100.000	11/01/20	11/01/25		
2749	9E+07	PAC Merchant	10/15/19	10/16/19	East	PTP	Confirmed 1/2/2018	PACE	REDBL	3.000	11/01/20	11/01/25		
2750	9E+07	PAC Merchant	10/15/19	10/16/19	East	NT	Confirmed 4/24/20	NUT	NUT	2.000	01/01/20	01/01/35		
2753	9E+07	PAC Merchant	10/17/19	10/22/19	East	PTP	Confirmed 1/2/2018	PACE	FOURCORNE345	530.000	11/01/20	11/01/25		
2754	9E+07	PAC Merchant	10/17/19	10/22/19	East	PTP	Confirmed 1/2/2018	BORA	PACE	250.000	11/01/20	11/01/25		
2755	9E+07	PAC Merchant	10/17/19	10/22/19	East	PTP	Confirmed 1/2/2018	GLENCA NYON2	PACE	95.000	11/01/20	11/01/25		
2756	9E+07	PAC Merchant	10/17/19	10/22/19	East	PTP	Confirmed 1/2/2018	BRDY	PACE	250.000	11/01/20	11/01/25		
2759	9E+07	Powerex	10/31/19	10/31/19	West	PTP	Confirmed 12/4/19	BPAT.P ACW	CRAG	80.000	11/01/20	11/01/25		
2760	9E+07	PAC Merchant	11/04/19	11/06/19	East	NT	Confirmed 12/6/2019	PACE	PACE	58.000	06/01/20	12/31/45		
2761	9E+07	PAC Merchant	11/04/19	11/06/19	East	NT	Confirmed 12/6/2019	PACE	PACE	122.000	04/01/20	10/31/45		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2762	9E+07	PAC Merchant	11/05/19	11/06/19	East	NT	Confirmed 12/6/19	WYOEA ST	WYOEA ST	1.500	11/06/19	11/06/35		
2763	9E+07	PAC Merchant	11/05/19	11/06/19	East	NT	Superseded 12/9/22	NUT	NUT	5.000	02/28/20	02/28/35		
2764	9E+07	PAC Merchant	11/06/19	11/07/19	East	NT	Confirmed 12/6/19	NUT	NUT	3.720	11/07/19	11/07/34		
2765	9E+07	BPA	11/19/19	11/19/19	East	NT	Confirmed 12/2/19	GSHN	TMK	30.000	12/01/19	10/01/28		
2766	9E+07	UMPA	11/21/19	11/13/19	East	NT	Confirmed 12/20/19	GLENCA NYON2	PACE	8.000	01/01/20	01/01/35		
2768	9E+07	Garrett Solar	11/20/19	11/21/19	West	PTP	Confirmed 11/27/19	PACW	PACW.P GE	10.000	12/01/19	12/01/24		
2771	9E+07	PAC Merchant	12/06/19	12/09/19	West	NT	Confirmed 1/3/20	PACW	PACW	3.700	01/01/20	01/01/35		
2772	9E+07	PAC Merchant	12/06/19	12/09/19	West	NT	Superseded 12/9/22	PACW	PACW	1.050	01/30/20	01/30/35		
2773	0153/9436	PAC Merchant	11/21/19	12/10/19	East	NT	Confirmed 10/28/21	NUT	NUT	8.000	10/31/20	10/31/35		
2775	9E+07	PAC Merchant	12/16/19	12/17/19	West	PTP	Confirmed 12/22/2020	JOHNDA Y	PACW	100.000	01/01/21	01/01/26		
2777	9E+07	PAC Merchant	12/20/19	12/23/19	East	NT	Confirmed 4/17/20	TRONA	TRONA	61.000	12/21/19	12/21/34		
2778	9.1E+07	BPA	01/03/20	01/03/20	West	NT	Confirmed 9/14/2020	BPAT.P ACW	PACW	2.000	02/01/20	10/01/28		
2779	9.1E+07	PAC Merchant	01/06/20	01/07/20	East	NT	Confirmed 2/11/20	NUT	NUT	1.050	01/07/20	11/06/34		
2780	9.1E+07	BPA	01/08/20	01/08/20	West	NT	Confirmed 2/6/20	BPAT.P ACW	PACW	2.000	01/09/20	10/01/28		
2782	9.6E+07	PAC Merchant	01/09/20	01/10/20	East	NT	Confirmed 7/25/22	NUT	NUT	80.000	05/01/22	12/31/36	<a href="#">SIS</a>	
2783	9.1E+07	PAC Merchant	01/10/20	01/13/20	West	NT	Received	PACW	PACW	6.190	05/01/20	05/01/35		
2786	9.1E+07	PAC Merchant	01/21/20	01/28/20	West	NT	Confirmed 2/25/20	ROUND BUTTE	COVEP ACW	120.000	01/22/20	01/01/27		
2787	9.1E+07	PAC Merchant	01/21/20	01/28/20	West	NT	Confirmed 2/25/20	ROUND BUTTE	COVEP ACW	2.000	01/22/20	06/30/28		
2788	9.1E+07	PAC Merchant	01/30/20	01/31/20	East	NT	Confirmed 2/26/20	NUT	NUT	7.500	01/31/20	01/31/35		
2789	9.1E+07	PAC Merchant	02/24/20	02/27/20	East	NT	Confirmed 3/30/20	NUT	NUT	75.000	02/25/20	10/30/47		
2790	9.1E+07	PAC Merchant	02/24/20	02/27/20	East	NT	STUDY	NUT	NUT	80.000	02/25/20	10/30/47	<a href="#">SIS</a>	
2791	9.1E+07	PAC Merchant	02/25/20	02/27/20	East	NT	Confirmed 5/26/20	WYOEA ST	WYOEA ST	3.000	05/14/20	05/14/35		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2792	9.1E+07	PAC Merchant	02/26/20	02/27/20	East	NT	Confirmed 4/24/20	PACE	PACE	1.500	03/30/20	03/30/35		
2793	9.1E+07	PAC Merchant	02/28/20	02/28/20	West	NT	Confirmed 2/28/20	COVEPA CW	ROUND BUTTE	10.000	03/01/20	03/31/37		
2794	9.1E+07	PAC Merchant	02/28/20	02/28/20	West	NT	Confirmed 2/28/20	COVEPA CW	ROUND BUTTE	2.000	04/01/20	03/31/37		
2795	9.1E+07	PAC Merchant	03/03/20	03/04/20	East	NT	Received	NUT	NUT	1.300	07/25/20	07/25/35		
2796	6227/9436	PAC Merchant	03/04/20	03/06/20	East	NT	Confirmed 11/2/21	NUT	NUT	3.804	06/19/20	06/19/35		
2797	9.1E+07	PAC Merchant	03/04/20	03/06/20	East	NT	Confirmed 4/9/20	NUT	NUT	1.250	03/05/20	03/05/35		
2798	9.1E+07	PAC Merchant	03/09/20	03/10/20	East	NT	Superseded 12/9/22	NUT	NUT	1.400	06/29/20	06/29/35		
2802	9.1E+07	PAC Merchant	04/09/20	04/16/20	West	NT	Confirmed 12/4/2020	MCNARY	WALLA WALLA	375.000	01/01/21	01/01/36		
2803	9.1E+07	PAC Merchant	04/10/20	04/16/20	West	NT	Confirmed 12/22/2020	MIDC	WALLA WALLA	265.000	01/01/21	01/01/31		
2804	9.1E+07	PAC Merchant	04/16/20	04/16/20	West	NT	Received	PACW	PACW	55.000	11/30/22	02/27/43		
2805	9.1E+07	PAC Merchant	04/16/20	04/17/20	East	NT	Confirmed 5/26/2020	NUT	NUT	2.800	04/16/20	04/16/35		
2806	9.2E+07	Tri-State	04/17/20	04/17/20	East	NT	Retracted 12/14/20	PACE		2.000	12/15/20	12/15/30		
2808	9.1E+07	PAC Merchant	05/01/20	05/04/20	East	NT	Confirmed 7/24/20	NUT	NUT	1.250	05/01/20	05/01/35		
2809	9.1E+07	PAC Merchant	05/06/20	05/08/20	East	NT	Confirmed 7/16/2020	PACE	PACE	604.000	06/30/20	06/30/40		
2819	9.1E+07	Tri-State	05/28/20	05/28/20	East	NT	Study 10/28/20	DJ		47 MW	06/30/21	06/30/31	<a href="#">SIS</a>	
2820	9.1E+07	Tri-State	05/28/20	05/28/20	East	NT	Received		WYO-CENTRAL	12.000	06/30/21	06/30/31		
2821	9.1E+07	Tri-State	05/28/20	05/28/20	East	NT	Received		WYONORTH	15.000	06/30/21	06/30/31		
2822	9.1E+07	Tri-State	05/28/20	05/28/20	East	NT	Received		WYOEAST	19.000	06/30/21	06/30/31		
2823	9.1E+07	Tri-State	05/28/20	05/28/20	East	NT	Confirmed 6/30/21		PINTO	1.000	06/30/21	06/30/31		
2825	9.1E+07	Tri-State	05/28/20	05/28/20	East	NT	Received	FOURCORNE <sup>34</sup> <sub>5</sub>		2.000	06/30/21	06/30/31		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2826	9.2E+07	PAC Merchant	06/08/20	06/08/20	East	NT	Confirmed 12/22/2020	GLENCA NYON2	PACE	95.000	01/01/21	01/01/31		
2831	9.2E+07	BPA	06/23/20	06/24/20	West	NT	Confirmed 5/10/21	KPRT	GSHN	100.000	06/30/21	06/30/26		
2832	9.2E+07	BPA	06/23/20	06/24/20	West	NT	Confirmed 5/10/21	KPRT	GSHN	100.000	06/30/21	06/30/26		
2833	9.2E+07	BPA	06/23/20	06/24/20	West	NT	Confirmed 5/10/21	BPAT.P ACW	M500	100.000	06/30/21	06/30/26		
2834	9.2E+07	BPA	06/23/20	06/24/20	West	NT	Confirmed 5/10/21	BPAT.P ACW	SMLK	100.000	06/30/21	06/30/26		
2835	9.6E+07	PAC Merchant	07/07/20	07/13/20	East	NT	Confirmed 2/1/22	GSHN	GSHN	2.650	04/01/22	04/01/42		
2836	9.2E+07	PAC Merchant	07/13/20	07/13/20	East	NT	Confirmed 3/30/21	GSHN	GSHN	7.450	04/01/21	04/01/41		
2837	9.2E+07	Tri-State	07/22/20	07/13/20	East	NT	Study	PACE	WYOEAST	5.000	11/01/20	06/30/31	<a href="#">SIS</a>	
2838	9.2E+07	PAC Merchant	07/13/20	07/23/20	West	NT	Received	PACW	PACW	6.250	08/01/20	08/01/25		
2840	9.2E+07	Powerex	08/06/20	08/06/20	West	PTP	Confirmed 9/25/20	MALIN500	RDM500	100.000	01/01/21	01/01/26		
2841	9.2E+07	Powerex	08/06/20	08/06/20	West	PTP	Confirmed 9/25/20	MALIN500	RDM500	100.000	01/01/21	01/01/26		
2842	9.2E+07	PAC Merchant	08/06/20	08/11/20	East	NT	Confirmed 9/2/20	PACE	NAPLES	25.000	08/06/20	08/06/35		
2843	9.2E+07	PAC Merchant	08/11/20	08/12/20	East	NT	Confirmed 9/2/20	PACE		25.000	08/07/20	08/07/35		
2844	9.2E+07	Tri-State	07/14/20	08/14/20	East	NT	Study 10/28/20	DJ		2.000	11/30/20	06/30/31	<a href="#">SIS</a>	
2846	9.2E+07	UAMPS	09/11/20	09/11/20	East	NT	Study 11/4/20	PACE		40.000	12/30/22	12/30/47	<a href="#">SIS</a>	
2847	9.2E+07	Powerex	08/28/20	09/01/20	West	PTP	Withdrawn 2/9/21	MCNAR Y	WALLA WALLA	100.000	04/01/21	01/01/26	<a href="#">SIS</a>	
2848	9.2E+07	PAC Merchant	09/17/20	09/23/20	East	NT	Confirmed	AEOLUS		42.000	01/01/16	08/31/32		
2851	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed	BOWLE R	WYON ORTH	240.000	09/20/20	09/20/40		
2852	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed	AEOLUS	WYOEAST	#####	10/06/20	10/06/40		
2853	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT		AEOLUS		111.000	10/01/20	09/29/29		
2854	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed 11/10/20	AEOLUS		99.000	10/01/20	01/01/35		
2855	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed 11/10/20	AEOLUS		29.000	10/01/20	10/31/29		
2856	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed 11/10/20	AEOLUS		102.000	10/01/20	08/31/31		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2857	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed 11/10/20	AEOLUS		21.000	10/01/20	08/31/31		
2858	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed 11/10/20	AEOLUS		49.000	10/01/20	06/30/32		
2859	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed 11/10/20	AEOLUS		250.000	10/01/20	09/30/40		
2860	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed	AEOLUS		250.000	10/01/20	09/30/40		
2861	9.2E+07	PAC Merchant	09/17/20	10/01/20	East	NT	Confirmed 6/16/22	AEOLUS		250.000	10/01/20	09/30/40		
2862	9.2E+07	PAC Merchant	09/18/20	10/01/20	East	NT	Received	BOWLER		240.000	10/01/20	09/30/40		
2863	9.2E+07	PAC Merchant	09/25/20	10/01/20	East	NT	Confirmed	WYOEAST		80.000	10/01/20	07/01/36		
2864	1552/9686	PAC Merchant	10/01/20	10/01/20	East	NT	Confirmed 5/18/2022	WYOEAST		520.000	09/30/20	09/30/40		
2865	9.2E+07	PAC Merchant	09/25/20	10/02/20	East	NT	Study	NUT	NUT	70.000	12/31/22	12/31/47	<a href="#">SIS</a>	FS
2866	9.2E+07	PAC Merchant	09/25/20	10/02/20	East	NT	Study	NUT		11.000	12/31/22	12/31/2042	<a href="#">SIS</a>	
2867	9.2E+07	PAC Merchant	10/02/20	10/02/20	East	NT	Study	PACE		20.000	12/31/2021	12/31/2046	<a href="#">SIS</a>	FS
2870	9.2E+07	Black Hills Power	10/14/20	n/a	East	PTP	Confirmed 4/9/21	JBSN	WYODAK	50.000	01/01/21	01/01/24		
2871	9.2E+07	PAC Merchant	10/14/20	10/15/20	East	NT	Confirmed 11/15/2022	WYONORTH		1.000	11/01/20	10/30/25		
2872	9.2E+07	PAC Merchant	10/16/20	10/19/20	East	NT	Study	PACE		80.000	9/29/2023	09/29/43	SIS	
2873	9.2E+07	PAC Merchant	10/16/20	10/19/20	East	NT	Study	PACE		120.000	09/29/23	09/29/43	SIS	
2876	9.2E+07	PAC Merchant	10/15/20	10/20/20	East	NT	Confirmed 03/03/21	WYONORTH	WYOEAST	303.000	10/14/20	10/14/40		
2879	9.2E+07	Hornshad ow Solar	10/26/20	10/22/20	East	PTP	Confirmed 3/1/21	PACE	PACE	200.000	01/01/24	01/01/29	<a href="#">SIS</a>	
2883	9.3E+07	PAC Merchant	10/30/20	10/30/20	East	PTP	Received	PACE	BORA	100.000	10/31/21	10/31/26		
2888	9.3E+07	BPA	12/04/20	12/10/20	West	NT	Received	BPAT.P ACW	PACW	1.000	12/15/20	08/31/28		
2891	9.3E+07	PAC Merchant	12/22/20	12/22/20	West	NT	Received	PONDE ROSAPAC		40.000	12/21/20	12/31/40		
2892	9.4E+07	PAC Merchant	12/22/20	12/22/20	West	NT	Confirmed 9/10/21	PONDE ROSAPAC		60.000	12/21/20	12/31/45		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2893	9.3E+07	PAC Merchant	12/22/20	12/23/20	West	PTP	Confirmed 9/29/21	PACW	JOHNDAY	70.000	01/01/22	01/01/27		
2894	9.3E+07	PAC Merchant	12/22/20	12/23/20	West	NT	Confirmed 3/15/2021	PACW		1.460	01/01/21	01/01/31		
2895	9.3E+07	PAC Merchant	12/22/20	12/23/20	West	NT	Confirmed 3/15/2021	PACW		2.000	01/01/21	01/01/31		
2896	9.3E+07	PAC Merchant	12/22/20	12/24/20	West	NT	Confirmed 2/3/21	PACW	PACW.PGE	2.000	01/01/21	01/01/26		
2897	9.3E+07	PAC Merchant	12/30/20	12/30/20	West	NT	Confirmed 2/3/21	PACW	BPAT.PACW	663.000	01/01/21	01/01/31		
2898	9.3E+07	PAC Merchant	12/30/20	12/30/20	East	NT	Confirmed 2/3/21	WYOEAST	DJ	152.000	01/01/21	01/01/31		
2901	6525/9437	Powerex	01/15/21	01/15/21	East	PTP	Confirmed 6/29/21	BORA	REDB	100.000	03/31/21	03/31/24	<a href="#">SIS</a>	
2902	6526/9437	Powerex	01/15/21	01/15/21	East	PTP	Confirmed 6/29/21	BORA	REDB	100.000	03/31/21	03/31/24	<a href="#">SIS</a>	
2905	9.3E+07	PAC Merchant	02/10/21	02/12/21	West	NT	Received		WALLA WALLA	6.000	05/15/21	05/15/31		
2906	9.7E+07	PAC Merchant	02/10/21	02/12/21	East	NT	Received		TRONA	25-45	02/01/21	01/01/00		
2907	9.3E+07	PAC Merchant	02/19/21	02/22/21	West	NT	Received		PACW	14-21.6	02/19/21	01/01/00		
2913	1364/9579	Powerex	02/25/21	02/25/21	East	PTP	Confirmed 1/5/22	BORA	REDB	100.000	07/01/24	06/30/29	<a href="#">SIS</a>	<a href="#">FS</a>
2914	1365/9579	Powerex	02/25/21	02/25/21	East	PTP	Confirmed 1/5/22	BORA	REDB	100.000	07/01/24	06/30/29	<a href="#">SIS</a>	<a href="#">FS</a>
2915	9.3E+07	PAC Merchant	02/25/21	03/01/21	West	NT	Confirmed 4/5/21	BPAT.PACW		1.000	01/01/22	01/01/37		
2916	9.3E+07	Tri-State	03/05/21	03/05/21	East	NT	Received		WYOEAST	11.000	04/01/23	06/30/31		
2917	9.3E+07	PAC Merchant	03/04/21	03/09/21	East	NT	Confirmed 11/15/2022	GSHN	GSHN	2.000	03/31/21	03/31/41	<a href="#">SIS</a>	
2925	9.4E+07	Powerex	03/30/21	03/30/21	West	PTP	Confirmed 6/9/21	MALIN500	RDM230	100.000	03/31/22	03/31/27		
2926	9.4E+07	Powerex	03/30/21	03/30/21	West	PTP	Confirmed 6/9/21	MALIN500	RDM230	100.000	03/31/22	03/31/27		
2927	9.4E+07	Powerex	03/30/21	03/30/21	West	PTP	Confirmed 6/9/21	MALIN500	RDM230	100.000	03/31/22	03/31/27		
2928	9.4E+07	PAC Merchant	03/30/21	04/01/21	East	NT	Confirmed 5/3/2021	GSHN		0.450	05/01/21	05/01/41		
2929	9.4E+07	SMUD	04/02/21	04/02/54	West	PTP	Confirmed 6/11/21	MALIN230	MALIN500	19.000	07/01/22	07/01/27		
2930	9.3E+07	BPA	03/08/21	04/07/21	West	NT	Confirmed 4/30/21	PACW	PACW	18.000	04/30/21	09/30/28		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
2931	9.4E+07	BPA	03/29/21	04/07/21	West	NT	Confirmed 4/30/21	PACW	ALVEYP AC	18.000	04/30/21	09/30/28		
2932	9.4E+07	BPA	04/07/21	04/07/21	West	NT	Confirmed 4/30/21	PACW	PACW	18.000	04/30/21	09/30/28		
2933	9.4E+07	PAC Merchant	04/08/21	04/08/21	East	NT	Confirmed 5/14/2021	GSHN		7.450	03/31/21	03/31/41		
2934	9.4E+07	PAC Merchant	04/09/21	04/12/21	East	NT	Confirmed 7/25/22	GSHN		0.900	02/28/21	12/01/36		
2936	9.4E+07	Lucky Star Wind	04/22/21	04/23/21	East	PTP	Study 6/15/21	WYOEAST	REDB	390.000	01/01/24	01/01/29	<a href="#">SIS</a>	<a href="#">FS</a>
2938	9.5E+07	BPA	03/12/21	04/27/21	East	NT	Confirmed 10/20/21	PACE		0.450	01/01/16	12/31/99		
2939	9.4E+07	PAC Merchant	04/27/21	04/29/21	East	NT	Study 6/15/21	PACE		20.000	06/30/22	06/30/42	<a href="#">SIS</a>	
2940	9.4E+07	UAMPS	04/27/21	05/03/21	East	NT	Confirmed 6/3/21	PACE	MDWP	65.000	04/30/21	01/01/30		
2941	9.4E+07	UAMPS	04/27/21	05/03/21	East	NT	Confirmed 6/3/21	PACE	MDGT	65.000	04/30/21	01/01/30		
2942	9.4E+07	UAMPS	04/27/21	05/03/21	East	NT	Confirmed 6/3/21	MDGT	MDWP	65.000	04/30/21	01/01/30		
2943	9.4E+07	PAC Merchant	05/06/21	05/07/21	East	NT	Confirmed 6/20/22	GSHN		3.400	04/30/22	04/30/42		
2951	9.4E+07	UMPA	05/11/21	04/21/21	East	NT	Accepted 10/20/21/Retracted		PACE	6.048	07/01/22	01/01/00	<a href="#">SIS</a>	
2952	9.4E+07	UMPA	05/11/21	04/21/21	East	NT	Accepted 10/20/21/Retracted		PACE	6.048	07/01/22	01/01/00	<a href="#">SIS</a>	
2960	9.4E+07	Idaho Power	05/07/21	05/13/21	West	PTP	Confirmed 7/14/21	MCNARY	WALLA WALLA	80.000	01/01/23	01/01/28		
2961	9.4E+07	UMPA	05/10/21	06/07/21	East	NT	Confirmed 7/8/21		DRYCRE EK	12.048	07/01/22	01/01/00		
2962	9.4E+07	PAC Merchant	06/02/21	06/07/21	East	NT	Confirmed 7/15/2021	GSHN		2.950	03/31/22	03/31/42		
2963	9.4E+07	Tri-State	04/21/21	06/11/21	East	NT	Study		PACE	11.000	04/01/23	06/30/31	<a href="#">SIS</a>	
2964	9.4E+07	Tri-State	05/03/21	06/11/21	East	NT	Study	DJ	WYO-CENTRAL	47.000	06/30/21	06/30/31	<a href="#">SIS</a>	
2965	9.4E+07	PAC Merchant	06/15/21	06/15/21	West	NT	Confirmed 7/15/2021	PACW		0.065	07/01/21	07/01/24		
2966	9.4E+07	PAC Merchant	07/06/21	07/08/21	East	NT	Received		WYOEAST	'6-15	10/31/21	01/01/00		
2971	9.5E+07	PAC Merchant	07/29/21	07/30/21	West	NT	Confirmed 6/15/22	PACW		1.000	08/15/21	08/15/41		



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2976	9.5E+07	PAC Merchant	09/07/21	09/21/21	West	NT	Confirmed 10/08/21	ALVEYPAC	PACW	523.000	09/14/21	09/30/26		
2977	9.5E+07	PAC Merchant	09/07/21	09/21/21	West	NT	Confirmed 10/08/21	SANTIAMPAC	SANTIAMPAC	40.000	09/14/21	09/30/26		
2978	9.5E+07	PAC Merchant	09/07/21	09/21/21	West	NT	Confirmed 10/08/21	ALBANYPAC	ALBANYYPAC	170.000	09/14/21	09/30/26		
2979	9.5E+07	PAC Merchant	09/07/21	09/21/21	West	NT	Confirmed 10/08/21	CLATSO PPAC	CLATSO PPAC	76.000	09/14/21	09/30/26		
2980	9.5E+07	PAC Merchant	09/07/21	09/21/21	West	NT	Confirmed 10/08/21	BUCKLEY	PONDEROSA50	140.000	09/14/21	04/30/35		
2981	9.5E+07	PAC Merchant	09/07/21	09/21/21	West	NT	Confirmed 10/08/21	BUCKLEY	PONDEROSA50	200.000	09/14/21	07/14/39		
2982	9.5E+07	PAC Merchant	09/21/21	09/21/21	West	NT	Confirmed 10/08/21	ALBANYPAC	ALBANYYPAC	11.000	09/26/21	09/30/26		
2983	9.5E+07	PAC Merchant	09/28/21	10/01/21	West	NT	Confirmed 11/17/21	MIDC		206.000	01/01/22	01/01/23		
2985	9.5E+07	NextEra	10/27/21	10/27/21	West	PTP	Confirmed 12/15/21	WALLULA	MIDC	'99/80	12/01/22	12/01/27		
2986	9.5E+07	PAC Merchant	10/26/21	10/28/21	East	NT	Confirmed 1/18/21	TRONA		107.400	01/01/22	01/01/23		
2987	9.5E+07	PAC Merchant	11/04/21	11/05/21	West	NT	Received		PACW	1.001	11/01/21	01/01/00		
2988	9.5E+07	PAC Merchant	11/08/21	11/10/21	East	NT	Received		PACE	6.000	11/08/21	01/01/00		
2989	9.5E+07	PAC Merchant	11/08/21	11/10/21	East	NT	Received		PACE	1.162	11/08/21	01/01/00		
2990	9.5E+07	PAC Merchant	11/10/21	11/15/21	West	NT	Confirmed 1/18/21	PACW		0.050	12/15/21	12/15/35		
2991	9.5E+07	PAC Merchant	11/12/21	11/16/21	West	NT	Received		PACW	2.235	02/01/22	01/01/00		
2992	9.5E+07	PAC Merchant	11/12/21	11/16/21	West	NT	Received		PACW	1.524	11/12/21	08/19/31		
2993	9.5E+07	PAC Merchant	11/15/21	11/16/21	West	NT	Confirmed	MIDC		85.000	01/01/22	01/01/23		
2994	9.5E+07	PAC Merchant	11/16/21	11/16/21	West	NT	Confirmed 1/18/22	PACW		4.990	09/30/23	11/07/36		
2995	9.5E+07	PAC Merchant	11/18/21	11/22/21	East	NT	Received		PACE	1.663	09/30/21	12/31/99		
2997	9.5E+07	PAC Merchant	11/18/21	11/22/21	East	NT	Received		PACE	1.365	11/18/22	12/31/99		
2998	9.5E+07	PAC Merchant	11/18/21	11/22/21	East	NT	Received		PACE	3.000	09/30/21	12/31/99		
3007	9.6E+07	PAC Merchant	12/06/21	12/07/21	West	NT	Confirmed 1/26/22	PACW		0.360	12/07/21	01/01/42		
3009	9.6E+07	PAC Merchant	12/15/21	12/15/21	East	NT	Received		PACE	1.500	03/01/22	12/31/99		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3010	9.6E+07	PAC Merchant	12/17/21	12/17/21	West	NT	Confirmed 2/7/22	PACW		6.000	01/01/22	01/01/25		
3013	9.6E+07	PAC Merchant	12/16/21	12/20/21	East	NT	Received		PACE	1.494	01/12/22	12/31/99		
3014	9.6E+07	PAC Merchant	12/16/21	12/20/21	East	NT	Received		PACE	2.500	12/16/21	12/31/99		
3015	9.6E+07	PAC Merchant	12/16/21	12/21/21	East	NT	Received		PACE	2.222	09/30/21	12/31/99		
3018	9.6E+07	PAC Merchant	12/17/21	12/27/21	East	NT	Confirmed 12/12/22		PACE	1.547	12/17/21	12/31/99		
3019	9.6E+07	PAC Merchant	12/17/21	12/27/21	East	NT	Received		PACE	20.500	12/30/21	12/31/99		
3020	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Received		PACE	2.470	12/23/21	12/31/99		
3021	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Confirmed 12/12/22		PACE	1.105	12/23/21	12/31/99		
3022	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Confirmed 12/14/22		PACE	3.418	01/01/22	12/31/99		
3023	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Confirmed 12/14/22		PACE	1.380	12/23/21	12/31/99		
3025	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Confirmed 12/14/22		PACE	1.878	12/23/21	12/31/99		
3026	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Confirmed 12/14/22		PACE	1.050	09/30/21	12/31/99		
3028	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Received		PACE	1.225	02/22/22	02/22/37		
3029	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Confirmed 12/12/22		PACE	1.890	09/30/21	12/31/99		
3030	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Confirmed 12/12/22		PACE	3.500	09/30/21	12/31/99		
3031	9.6E+07	PAC Merchant	12/23/21	12/27/21	East	NT	Confirmed 12/14/22		PACE	5.277	09/30/21	12/31/99		
3032	9.6E+07	EOU	12/24/21	12/28/21	East	PTP	Confirmed 8/12/22	NUT	NUT	50.000	12/01/25	12/01/30	<a href="#">SIS</a>	
3034	9.6E+07	EOU	12/24/21	12/28/21	East	PTP	Confirmed 8/12/22	NUT	NUT	80.000	12/01/25	12/01/31	<a href="#">SIS</a>	
3035	9.6E+07	PAC Merchant	12/23/21	12/29/21	East	NT	Confirmed 12/14/22		PACE	1.858	09/30/21	12/31/99		
3036	9.6E+07	PAC Merchant	12/30/21	12/30/21	West	NT	Confirmed	TROUTDALE	PACW	1.000	01/01/22	01/01/27		
3037	9.6E+07	PAC Merchant	01/06/22	01/07/22	East	NT	Confirmed 12/14/22		PACE	1.280	01/06/22	12/31/99		
3038	9.6E+07	PAC Merchant	01/06/22	01/07/22	West	NT	Received		PACW	3.700	10/22/22	01/01/00		
3039	9.6E+07	PAC Merchant	01/06/22	01/07/22	East	NT	Confirmed 12/14/22		PACE	1.761	09/30/21	12/31/99		
3040	9.6E+07	PAC Merchant	01/06/22	01/10/22	East	NT	Received		PACE	2.221	09/30/21	12/31/99		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3042	9.6E+07	Powerex	12/21/21	12/21/21	West	PTP	Confirmed 2/18/22	MALIN500	MALIN230	100.000	04/30/22	09/30/23		
3043	5931/9711	PAC Merchant	12/29/21	01/19/22	East	PTP	Confirmed 6/16/22 Accepted 5/25/22/Re tracted	BORA	PACE	250.000	01/01/23	01/01/28		
3044	9.6E+07	PAC Merchant	01/21/22	01/25/22	East	NT	Confirmed 12/14/22		PACE	1.920	09/30/21	12/31/99		
3045	9.6E+07	PAC Merchant	01/26/22	01/26/22	West	NT	Confirmed 12/14/22		PACW	2.000	01/21/22	01/01/00		
3046	9.6E+07	City of Roseville	02/04/22	02/04/22	West	PTP	Confirmed 3/21/22	MALIN500	RDM230	50.000	03/01/23	03/01/28		
3047	9.6E+07	PAC Merchant	02/03/22	02/09/22	East	NT	Confirmed 12/12/22		WYOEAST	1.500	02/03/22	01/01/00		
3048	9.6E+07	UAMPS	02/09/22	02/09/22	East	NT	Study 3/21/22	GSHN		42.000	05/31/23	05/31/28	<a href="#">SIS</a>	
3049	9.6E+07	UAMPS	02/02/22	01/18/22	East	PTP	Study 3/21/22	NEWPOINT	NEWPOINT	300.000	01/01/29	01/01/39	<a href="#">SIS</a>	
3050	9.6E+07	UAMPS	02/16/22	02/16/22	East	NT	Study 3/30/22	PACE		40.000	05/31/23	05/31/33	<a href="#">SIS</a>	
3052	9.6E+07	UAMPS	02/18/22	02/15/22	East	NT	Study 3/30/22	PACE		23.000	04/30/22	04/30/27		
3053	9.6E+07	PAC Merchant	02/24/22	02/25/22	East	NT	Received		WYOEAST	1.400	09/01/22	01/01/00		
3054	9.6E+07	PAC Merchant	02/24/22	02/25/22	East	NT	Received		NUT	2.000	01/01/22	01/01/00		
3055	9.6E+07	PAC Merchant	01/25/22	02/14/22	East	NT	Received	PACE	FOURCORNE345	200.000	01/01/26	01/01/31	<a href="#">SIS</a>	
3056	9.6E+07	PAC Merchant	01/25/22	02/14/22	East	NT	Received	FOURCORNE345	PACE	200.000	01/01/26	01/01/31		
3057	9.6E+07	Powerex	03/02/22	03/04/22	West	PTP	Confirmed 4/26/22	MALIN500	MALIN230	100.000	05/31/22	09/30/23		
3058	9.6E+07	Powerex	03/02/22	03/04/22	East	PTP	Confirmed 4/26/22	GON.PAV	GLENCANYON2	100.000	05/31/22	09/30/23		
3060	9.6E+07	BPA	03/09/22	03/09/22	East	NT	Confirmed 6/28/22	GSHN		1.000	03/01/22	03/30/28		
3066	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Received		PACE	2.780	01/01/23	12/31/99		
3067	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Received		PACE	1.510	04/01/22	12/31/99		
3068	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Received		PACE	1.800	04/23/22	12/31/99		
3069	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Received		PACE	1.907	06/01/22	12/31/99		

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3070	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Confirmed 12/14/22		PACE	1.325	06/15/22	12/31/99		
3071	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Confirmed 12/14/22		PACE	2.161	05/01/22	12/31/99		
3072	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Received		PACE	3.000	03/21/22	12/31/99		
3073	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Confirmed 12/14/22		PACE	6.600	03/21/22	12/31/99		
3074	9.6E+07	PAC Merchant	03/21/22	03/23/22	East	NT	Received		PACE	2.700	01/15/23	01/01/00		
3075	9.6E+07	PAC Merchant	03/21/22	03/24/22	East	NT	Confirmed 12/14/22		PACE	10.953	07/01/22	12/31/99		
3076	9.6E+07	PAC Merchant	03/22/22	03/24/22	East	NT	Received		PACE	1.232	09/15/22	12/31/99		
3077	9.7E+07	UAMPS	03/24/22	03/24/22	East	NT	Received	FOURCORNE345		100.000	10/01/22	09/30/27		
3078	9.6E+07	AIR1	03/28/22	03/28/22	West	PTP	Confirmed 5/17/22	PACW	PACW.PGE	48.000	05/31/22	01/01/35		
3079	9.6E+07	PAC Merchant	03/22/22	03/30/22	East	NT	Confirmed 5/23/22	GSHN		0.650	01/01/23	01/01/43		
3080	9.6E+07	PAC Merchant	03/23/22	03/30/22	East	NT	Confirmed 5/23/22	GSHN		0.480	04/01/22	04/01/42		
3081	9.6E+07	PAC Merchant	03/25/22	04/01/22	East	NT	Study 5/11/22		PACE	400.000	09/30/21	12/31/99	<a href="#">SIS</a>	
3082	9.6E+07	PAC Merchant	03/29/22	04/01/22	East	NT	Received		PACE	3.490	09/30/21	12/31/99		
3083	9.6E+07	PAC Merchant	03/29/22	04/01/22	East	NT	Received		PACE	2.000	05/31/21	01/01/00		
3084	9.7E+07	PAC Merchant	04/07/22	04/14/22	East	NT	Confirmed 5/23/22	PACE		0.300	05/31/22	12/01/41		
3085	9.7E+07	PAC Merchant	04/05/22	04/15/22	East	NT	Received		PACE	1.179	08/01/22	12/31/99		
3086	9.7E+07	PAC Merchant	04/20/22	04/22/22	East	NT	Received		PACE	1.384	06/01/22	12/31/99		
3087	9.7E+07	PAC Merchant	04/04/22	04/26/22	East	NT	Received		PACE	1.500	07/01/23	12/31/99		
3088	9.7E+07	PAC Merchant	05/06/22	05/06/22	West	NT	Study 6/22/22		PACW	242.000	09/15/23	01/01/00	<a href="#">SIS</a>	
3089	9.7E+07	PAC Merchant	05/11/22	05/11/22	West	NT	Study 6/22/22		PACW	242.000	06/04/23	01/01/00	<a href="#">SIS</a>	
3090	9.7E+07	PAC Merchant	05/11/22	05/11/22	West	NT	Study 6/22/22		PACW	242.000	06/05/23	01/01/00	<a href="#">SIS</a>	
3091	9.7E+07	PAC Merchant	05/13/22	05/17/22	East	NT	Study 6/22/22	BORA	NEWPO INT	242.000	06/05/23	01/01/46	<a href="#">SIS</a>	
3092	9.7E+07	PAC Merchant	05/13/22	05/17/22	East	NT	Study 6/22/22	BORA	NEWPO INT	242.000	06/04/23	01/01/46	<a href="#">SIS</a>	
3093	9.7E+07	PAC Merchant	05/13/22	05/17/22	East	NT	Study 6/22/22	BORA	NEWPO INT	242.000	09/14/23	01/01/46	<a href="#">SIS</a>	

PacifiCorp Transmission Services  
 Long Term Firm Request Queue (Active Requests)

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3094	9.7E+07	PAC Merchant	05/13/22	05/17/22	East	NT	Study 6/22/22	NEWPOINT	BORA	300.000	03/24/22	01/01/46	<a href="#">SIS</a>	
3096	9.7E+07	PAC Merchant	05/16/22	05/17/22	East	NT	Received		PACE	1.099	07/01/22	01/01/00		
3097	9.7E+07	PAC Merchant	05/16/22	05/17/22	East	NT	Study 6/22/22	WYOEA ST		351.000	10/02/24	12/30/54	<a href="#">SIS</a>	
3098	9.7E+07	PAC Merchant	05/03/22	05/18/22	East	NT	Received		PACE	1.143	07/01/22	01/01/00		
3099	9.7E+07	PAC Merchant	05/19/22	05/20/22	East	NT	Confirmed 12/14/22		WYOEA ST	2.400	09/01/22	01/01/00		
3100	9.7E+07	PAC Merchant	05/19/22	05/23/22	East	NT	Received		PACE	3.448	06/01/22	01/01/00		
3101	9.7E+07	PAC Merchant	05/19/22	05/23/22	West	NT	Confirmed 12/14/22		PACW	1.400	11/01/22	11/01/32		
3102	9.7E+07	PAC Merchant	05/06/22	05/24/22	East	NT	Confirmed 11/15/2022	PACE		652.000	05/07/22	07/01/32	<a href="#">SIS</a>	
3103	9.7E+07	PAC Merchant	05/20/22	05/24/22	East	NT	Confirmed 12/14/22		PACE	1.146	07/01/22	01/01/00		
3104	9.7E+07	PAC Merchant	06/01/22	06/02/22	East	NT	Confirmed 12/14/22		PACE	4.100	07/01/22	12/31/99		
3105	9.7E+07	PAC Merchant	05/18/22	06/07/22	East	NT	Confirmed 6/16/22	JBSN		1,415.000	06/30/22	06/30/32		
3106	9.7E+07	PAC Merchant	06/03/22	06/07/22	East	NT	Received		PACE	1.141	07/01/22	12/31/99		
3107	9.7E+07	PAC Merchant	06/03/22	06/07/22	West	NT	Confirmed 12/14/22		PACW	2.523	06/23/22	01/01/00		
3108	9.7E+07	PAC Merchant	06/03/22	06/07/22	East	NT	Received		WYOEA ST	2.200	07/01/22	01/01/00		
3109	9.7E+07	PAC Merchant	06/14/22	06/14/22	East	NT	Study 7/20/22	WYONORTH		101.000	10/01/24	12/31/2054	<a href="#">SIS</a>	
3110	9.7E+07	PAC Merchant	06/13/22	06/15/22	East	NT	Received		PACE	2.500	07/01/22	01/01/00		
3111	9.7E+07	PAC Merchant	06/13/22	06/15/22	East	NT	Received		PACE	27.000	06/13/22	01/02/00		
3112	9.7E+07	Deseret G&T	06/08/22	06/16/22	East	NT	Received	MDGT		15.000	11/30/22	12/30/99	<a href="#">SIS</a>	
3113	9.7E+07	PAC Merchant	06/16/22	06/17/22	East	NT	Received		PACE	1.350	06/01/23	01/01/00		
3114	9.7E+07	PAC Merchant	06/16/22	06/17/22	PACW	NT	Received		PACW	1.548	10/15/22	01/01/00		
3116	9.7E+07	Fossil Lake Solar	05/23/22	06/14/22	West	PTP	Study 8/2/22	PACW	PACW.PGE	50.000	12/01/26	12/01/31	<a href="#">SIS</a>	
3118	9.7E+07	PAC Merchant	06/24/22	06/27/22	East	NT	Received		PACE	1.445	12/15/22	12/31/99		
3119	9.7E+07	PAC Merchant	06/28/22	06/29/22	East	NT	Received		WYOEA ST	3.400	08/01/22	01/01/00		

PacifiCorp Transmission Services  
 Long Term Firm Request Queue (Active Requests)

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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3120	9.7E+07	PAC Merchant	06/28/22	06/29/22	East	NT	Received		PACE	12.000	08/01/22	01/01/00		
3121	9.7E+07	PAC Merchant	06/28/22	06/29/22	East	NT	Received		PACE	2.000	07/01/22	01/01/00		
3122	9.7E+07	PAC Merchant	06/30/22	07/01/22	East	NT	Received		TRONA	9.000	10/01/22	01/01/00		
3123	9.7E+07	PAC Merchant	07/01/22	07/05/22	West	NT	Received		PACW	5.000	02/02/23	01/01/00		
3124	9.7E+07	PAC Merchant	07/01/22	07/07/22	East	NT	Confirmed 11/15/2022	NUT		36.000	06/30/22	01/01/24	<a href="#">SIS</a>	
3125	9.7E+07	PAC Merchant	07/06/22	07/07/22	East	NT	Received		PACE	1.034	10/10/22	01/01/00		
3126	9.7E+07	PAC Merchant	07/06/22	07/08/22	West	NT	Confirmed 8/8/22	PACW		1.600	07/07/22	06/01/23		
3127	9.7E+07	PAC Merchant	07/07/22	07/08/22	East	NT	Confirmed 8/8/22	WYO-CENTRAL		0.100	09/01/22	09/01/23		
3128	9.7E+07	PAC Merchant	07/12/22	07/12/22	East	NT	Study 8/23/22	WYOEA ST	PACE	#####	01/01/23	01/01/43		
3129	9.7E+07	PAC Merchant	07/19/22	07/20/22	West	NT	Received	PACW		3.000	12/30/22	12/30/2042		
3131	9.7E+07	PAC Merchant	07/20/22	07/21/22	East	NT	Received		PACE	3.000	03/01/23	01/01/00		
3132	9.7E+07	PAC Merchant	07/21/22	07/22/22	West	NT	Confirmed 12/14/22		PACW	3.000	09/15/22	01/01/00		
3133	9.7E+07	PAC Merchant	07/21/22	07/22/22	East	NT	Confirmed 12/14/22		PACE	3.000	12/31/22	01/01/00		
3134	9.7E+07	BCEW	07/15/22	07/15/22	East	PTP	Received	WYOEA ST	MPAC	500.000	05/31/27	06/30/32		
3137	9.8E+07	PAC Merchant	08/08/22	08/09/22	East	NT	Received		PACE	2.325	02/01/23	12/31/99		
3138	9.8E+07	PAC Merchant	08/08/22	08/09/22	East	NT	Received		PACE	5.100	08/08/22	12/31/99		
3139	9.8E+07	NTUA	08/09/22	08/05/22	East	NT	Received	FOURC ORNE <sup>34</sup> <sub>5</sub>		5.000	1/1/2023	12/31/2057		
3140	9.8E+07	PAC Merchant	08/11/22	08/12/22	East	NT	Received		PACE	6.002	02/01/23	12/31/99		
3141	9.8E+07	PAC Merchant	08/11/22	08/12/22	East	NT	Confirmed 12/14/22		PACE	1.924	09/01/22	12/31/99		
3142	9.8E+07	PAC Merchant	08/11/22	08/12/22	West	NT	Received	PACW		0.800	08/15/22	12/31/34		
3143	9.8E+07	PAC Merchant	08/18/22	08/18/22	East	NT	Received	WYOEA ST		320.000	11/16/24	01/01/55		
3144	9.8E+07	PAC Merchant	08/18/22	08/18/22	West	NT	Received	PACW		8.000	09/15/22	05/29/36		
3145	9.8E+07	NTUA	08/18/22	08/18/22	East	NT	Received	PINTO		4.000	1/1/2023	12/31/34		
3146	9.8E+07	NTUA	08/18/22	08/05/22	East	NT	Received		PINTO	4.680	01/01/23	12/31/57		

PacifiCorp Transmission Services  
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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3147	9.8E+07	PAC Merchant	08/30/22	08/31/22	East	NT	Received		PACE	1.488	10/15/22	01/01/00		
3148	9.8E+07	PAC Merchant	09/02/22	09/06/22	West	NT	Received	PACW		2.000	12/30/22	12/30/42		
3149	9.8E+07	PAC Merchant	09/07/22	09/09/22	East	NT	Received		PACE	3.000	03/01/23	01/01/00		
3150	9.8E+07	PAC Merchant	09/02/22	09/12/22	West	NT	Confirmed 11/15/22	PACW		7.000	09/30/22	09/30/27		
3151	9.8E+07	PAC Merchant	09/12/22	09/13/22	East	NT	Received		PACE	1.112	03/29/23	01/01/00		
3152	9.8E+07	PAC Merchant	09/12/22	09/13/22	East	NT	Received		PACE	1.548	10/15/22	01/01/00		
3153	9.8E+07	ENKP	09/01/22	09/06/22	East	PTP	Confirmed 10/12/22	ANTE	BRDY	25.000	01/01/24	01/01/25		
3154	9.8E+07	PAC Merchant	09/13/22	09/14/22	East	NT	Received		PACE	1.229	06/04/23	01/01/00		
3155	9.8E+07	PAC Merchant	09/14/22	09/15/22	West	NT	Received	PACW		2.400	12/29/23	12/29/43		
3156	9.8E+07	PAC Merchant	09/14/22	09/15/22	West	NT	Received	PACW		2.990	12/29/23	12/29/43		
3157	9.8E+07	PAC Merchant	09/15/22	09/16/22	East	NT	Received		PACE	4.111	12/15/22	01/01/00		
3158	9.8E+07	PAC Merchant	09/15/22	09/16/22	West	NT	Received	PACW		2.800	12/01/22	12/01/42		
3159	9.8E+07	CLSK	09/15/22	09/19/22	West	PTP	Confirmed 11/16/22	BPAT.P ACW	TROUT DALE	13.000	09/30/23	09/30/28		
3159	9.8E+07	CLSK	09/15/22	09/19/22	West	PTP	Confirmed 11/16/22	TROUTDALE	PACW	13.000	09/30/23	09/30/28		
3160	9.8E+07	PAC Merchant	09/21/22	09/22/22	East	NT	Received		PACE	7.450	12/01/22	12/01/27		
3161	9.8E+07	PAC Merchant	09/21/22	09/22/22	East	NT	Received		PACE	1.700	09/21/22	01/01/00		
3162	9.8E+07	PAC Merchant	09/26/22	09/27/22	East	NT	Received		WYOEAST	3.500	09/26/22	01/01/00		
3163	9.8E+07	PAC Merchant	10/03/22	10/04/22	East	NT	Study 11/21/22	PACE		400.000	11/17/24	05/14/45		
3164	9.8E+07	PAC Merchant	10/04/22	10/04/22	West	NT	Confirmed 12/16/22	MIDC		197.000	01/01/23	01/01/24		
3165	9.8E+07	PAC Merchant	10/06/22	10/06/22	East	NT	Study 11/28/22	AEOLUS		280.000	12/01/24	03/31/50		
3166	9.8E+07	PAC Merchant	10/06/22	10/06/22	West	NT	Received	PACW		1.980	02/24/23	05/25/43		
3167	9.8E+07	PAC Merchant	10/07/22	10/11/22	East	NT	Received		PACE	1.686	10/15/22	01/01/00		
3168	9.8E+07	PAC Merchant	10/11/22	10/12/22	East	NT	Received		PACE	2.259	01/15/23	01/01/00		
3169	9.8E+07	PAC Merchant	10/11/22	10/12/22	West	NT	Received	PACW		0.359	10/11/22	12/31/42		

PacifiCorp Transmission Services  
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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3170	9.8E+07	PAC Merchant	10/12/22	10/13/22	East	NT	Study 11/28/22	GSHN		151.800	03/02/24	06/28/49		
3171	9.8E+07	PAC Merchant	10/13/22	10/13/22	East	NT	Received		PACE	5.000	11/15/22	01/01/00		
3172	9.8E+07	PAC Merchant	10/13/22	10/14/22	East	NT	Received		PACE	12.000	12/22/23	01/01/00		
3174	9.8E+07	PAC Merchant	10/14/22	10/17/22	East	NT	Received		PACE	5.420	08/21/24	01/01/00		
3175	9.8E+07	PAC Merchant	10/14/22	10/17/22	East	NT	Received		WYO-CENTRAL	1.400	06/01/23	01/01/00		
3176	9.8E+07	PAC Merchant	10/19/22	10/20/22	East	NT	Confirmed 12/16/22	TRONA		107.400	01/01/23	01/01/24		
3177	9.8E+07	PAC Merchant	10/21/22	10/24/22	East	NT	Received		PACE	1.384	01/01/23	01/01/00		
3178	9.8E+07	PAC Merchant	10/21/22	10/24/22	East	NT	Received		PACE	1.858	10/01/23	01/01/00		
3179	9.8E+07	PAC Merchant	10/21/22	10/24/22	West	NT	Confirmed 12/16/22	PACW		0.567	10/21/22	12/31/42		
3180	9.8E+07	PAC Merchant	10/21/22	10/24/22	West	NT	Received	PACW		0.165	10/21/22	12/31/42		
3181	9.8E+07	PAC Merchant	10/21/22	10/24/22	West	NT	Received	PACW		0.882	10/21/22	12/30/42		
3185	9.8E+07	PAC Merchant	11/04/22	11/07/22	West	NT	Received		PACW	1.200	12/01/23	01/01/00		
3186	9.8E+07	PAC Merchant	11/04/22	11/08/22	East	NT	Received		PACE	2.033	01/01/26	12/31/99		
3187	9.8E+07	PAC Merchant	11/04/22	11/08/22	West	NT	Accepted 12/13/22		PACW	1.200	11/04/22	01/01/00		
3188	9.8E+07	PAC Merchant	11/04/22	11/08/22	East	NT	Received		WYOEA ST	2.000	11/04/22	01/01/00		
3189	9.8E+07	PAC Merchant	11/04/22	11/08/22	East	NT	Received		PACE	1.155	01/03/23	12/31/99		
3190	9.8E+07	PAC Merchant	11/07/22	11/08/22	East	NT	Confirmed 1/9/23	WYO-CENTRAL		13.300	01/11/23	12/31/23		
3191	9.8E+07	PAC Merchant	11/07/22	11/08/22	West	NT	Confirmed 12/19/22	MIDC		92.000	01/01/23	01/01/24		
3192	9.8E+07	PAC Merchant	11/04/22	11/09/22	West	NT	Received		PACW	1.200	03/30/23	01/01/00		
3193	9.8E+07	PAC Merchant	11/06/22	11/10/22	West	NT	Received	PONDEROSA23	PONDEROSAPAC	260.000	03/01/23	03/01/33		
3194	9.8E+07	PAC Merchant	11/06/22	11/10/22	West	NT	Received	PACW	ALVEYAC	165.000	03/01/23	03/01/33		
3195	9.8E+07	PAC Merchant	11/09/22	11/10/22	East	NT	Received		PACE	1.330	01/15/23	01/01/00		
3196	9.8E+07	PAC Merchant	11/14/22	11/15/22	East	NT	Received		PACE	3.375	08/01/23	12/31/99		



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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3197	9.8E+07	PAC Merchant	11/14/22	11/15/22	East	NT	Confirmed 1/9/23	GSHN		1.000	02/01/23	02/01/43		
3198	9.8E+07	PAC Merchant	11/15/22	11/16/22	East	NT	Received		PACE	1.034	04/09/23	12/30/99		
3199	9.8E+07	PAC Merchant	11/15/22	11/16/22	East	NT	Received		PACE	2.221	05/13/23	12/31/99		
3200	9.8E+07	PAC Merchant	11/15/22	11/16/22	East	NT	Confirmed 1/9/23	NUT		25.000	01/01/23	01/01/24		
3201	9.8E+07	PAC Merchant	11/15/22	11/16/22	West	NT	Received		PACW	2.116	05/13/23	01/01/00		
3202	9.8E+07	PAC Merchant	11/15/22	11/16/22	East	NT	Confirmed 1/9/23	NUT		7.540	01/01/23	01/01/24		
3203	9.8E+07	PAC Merchant	11/15/22	11/17/22	East	NT	Confirmed 1/9/23	NUT		31.800	01/01/23	01/01/24		
3204	9.8E+07	Idaho Power	11/17/22	11/17/22	East	PTP	Study 1/13/23	FOURC ORNE <sup>34</sup> <sub>5</sub>	BORA	100.000	12/01/24	12/01/29		
3205	9.8E+07	PAC Merchant	11/18/22	11/22/22	East	NT	Received		PACE	10.000	11/18/22	12/31/99		
3206	9.8E+07	PAC Merchant	11/28/22	11/29/22	West	NT	Confirmed 12/30/22	PACW		1.000	01/01/23	03/31/23		
3207	9.8E+07	PAC Merchant	12/02/22	12/05/22	East	NT	Received		PACE	120.000	01/01/24	12/31/99		
3208	9.8E+07	PAC Merchant	12/02/22	12/05/22	East	NT	Received		PACE	14.500	11/19/23	12/31/99		
3209	9.8E+07	PAC Merchant	12/02/22	12/06/22	West	NT	Confirmed 1/9/23	PACW		6.000	01/01/25	01/01/26		
3210	9.9E+07	PAC Merchant	12/07/22	12/08/22	East	NT	Received		PACE	1.157	08/27/23	12/31/99		
3211	9.9E+07	PAC Merchant	12/07/22	12/08/22	East	NT	Received		PACE	1.020	12/04/24	12/31/99		
3212	9.9E+07	PAC Merchant	12/07/22	12/09/22	East	NT	Received		PACE	2.401	12/07/23	12/31/99		
3213	9.9E+07	PAC Merchant	12/08/22	12/09/22	West	NT	Confirmed 12/27/22	MIDC		76.000	01/01/23	01/01/24		
3214	9.8E+07	Calpine Energy	10/10/22	12/12/22	West	NT	Confirmed 12/28/22		PACW	19.000	01/01/23	01/01/24		
3215	9.8E+07	Calpine Energy	12/06/22	12/12/22	West	NT	Confirmed 12/28/22	BPAT.P ACW		19.000	01/01/23	01/01/24		
3216	9.9E+07	PAC Merchant	12/12/22	12/12/22	West	NT	Confirmed 12/30/22	PACW		0.720	01/01/23	01/01/24		
3217	9.9E+07	UMPA	12/12/22	12/12/22	East	NT	Received	PACE		2.000	12/31/23	12/31/49		
3218	9.9E+07	PAC Merchant	12/13/22	12/14/22	East	NT	Study 1/20/23	PACE		95.000	06/02/24	11/30/54		
3219	9.9E+07	PAC Merchant	12/15/22	12/16/22	East	PTP	Received	PACE	FOURC ORNE <sup>34</sup> <sub>5</sub>	255.000	01/01/24	01/01/29		

PacifiCorp Transmission Services  
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Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3220	9.9E+07	Constellation Energy	12/16/22	12/16/22	West	NT	Confirmed 12/29/22		PACW	1.000	01/01/23	01/01/24		
3221	9.8E+07	Montana Dakota Utilities	12/20/22	11/22/22	East	NT	Received		SHERIDAN	74.000	01/01/24	01/01/29		
3222	9.8E+07	Montana Dakota Utilities	12/20/22	11/22/22	East	NT	Received	WYODAK		25.000	01/01/24	01/01/99		
3223	9.8E+07	Montana Dakota Utilities	12/20/22	11/22/22	East	NT	Received	WYODAK		74.000	01/01/24	01/01/29		
3224	9.9E+07	Constellation Energy	12/20/22	12/16/22	West	NT	Confirmed 12/29/22	BPAT.PACW		1.000	01/01/23	01/01/24		
3225	9.9E+07	PAC Merchant	12/16/22	12/20/22	East	NT	Received		PACE	1.130	09/12/23	12/31/99		
3226	9.9E+07	PAC Merchant	12/20/22	12/21/22	West	PTP	Received	PACW	JOHNDA Y	362.000	01/01/24	01/01/29		
3227	9.9E+07	Powerex	12/20/22	12/21/22	West	PTP	Received	MALIN500	RDM230	50.000	01/01/24	01/01/29		
3228	9.9E+07	Powerex	12/20/22	12/21/22	West	PTP	Received	MALIN500	RDM230	150.000	01/01/24	01/01/29		
3229	9.9E+07	PAC Merchant	12/20/22	12/21/22	East	PTP	Received	FOURCORNE345	PACE	100.000	01/01/24	01/01/29		
3230	9.9E+07	Kennecott Utah Copper	12/19/22	12/20/22	East	PTP	Received	MPAC	PACE	47.000	01/01/26	01/01/27		
3231	9.9E+07	Kennecott Utah Copper	12/19/22	12/20/22	East	PTP	Received	FOURCORNE345	PACE	46.000	01/01/26	01/01/27		
3232	9.9E+07	Kennecott Utah Copper	12/19/22	12/20/22	East	PTP	Received	MPAC	PACE	24.000	01/01/26	01/01/27		
3233	9.9E+07	Kennecott Utah Copper	12/19/22	12/20/22	East	PTP	Received	REDB	PACE	24.000	01/01/26	01/01/27		
3234	9.9E+07	Kennecott Utah Copper	12/19/22	12/20/22	East	PTP	Received	FOURCORNE345	PACE	28.000	01/01/26	01/01/27		
3235	9.9E+07	Kennecott Utah Copper	12/19/22	12/20/22	East	PTP	Received	REDB	PACE	26.000	01/01/26	01/01/27		
3236	9.9E+07	PAC Merchant	12/22/22	12/27/22	West	PTP	Received	JOHNDA Y	PACW	231.000	01/01/24	01/01/29		
3237	9.9E+07	PAC Merchant	12/22/22	12/27/22	East	PTP	Received	BRDY	PACE	184.000	01/01/24	10/31/29		

PacifiCorp Transmission Services  
 Long Term Firm Request Queue (Active Requests)

2/3/2023

Queue	OASIS AREF	Company	OASIS Request Received	Written Application Received	Control Area	Product	OASIS Status	POR	POD	MW	Start	End	SIS	FS
3238	9.9E+07	PAC Merchant	12/28/22	12/29/22	East	NT	Received		PACE	1.400	06/20/23	12/31/99		
3239	9.9E+07	PAC Merchant	12/22/22	12/29/22	East	PTP	Received	BORA	PACE	250.000	01/01/24	01/01/29		
3240	9.9E+07	PAC Merchant	01/04/23	01/05/23	West	NT	Received	PACW		5.000	01/04/23	01/01/24		
3241	9.9E+07	PAC Merchant	01/04/23	01/06/23	East	NT	Received		PACE	1.755	09/30/23	12/31/99		
3242	9.9E+07	PAC Merchant	01/04/23	01/07/23	East	NT	Received		PACE	1.217	07/01/23	12/31/99		
3243	9.9E+07	PAC Merchant	01/11/23	01/13/23	East	NT	Received		PACE	8.620	01/11/23	01/01/00		
3244	9.9E+07	PAC Merchant	01/11/23	01/13/23	West	NT	Received		PACW	2.000	01/11/23	01/01/00		
3245	9.9E+07	NextEra	01/09/23	01/18/23	East	PTP	Received	JBSN	MDWP	300.000	12/01/27	12/01/32		
3246	9.9E+07	NextEra	01/09/23	01/18/23	East	PTP	Received	WYOEAST	MDWP	300.000	12/01/26	12/01/31		
3247	9.9E+07	NextEra	01/09/23	01/18/23	East	PTP	Received	WYOEAST	MDWP	300.000	12/01/27	12/01/32		
3248	9.9E+07	PAC Merchant	01/17/23	01/18/23	West	NT	Received		PACW	50/150/250	01/01/26	12/31/99		
3249	9.9E+07	PAC Merchant	01/25/23	01/27/23	East	NT	Received	PACE		525.000	06/02/25	04/30/46		
3250	9.9E+07	PAC Merchant	01/31/23	02/01/23	East	NT	Received		PACE	1.361	11/23/23	12/31/99		
3251	9.9E+07	PAC Merchant	01/31/23	02/01/23	East	NT	Received		WYOEAST	6.000	04/30/23	01/01/00		
3252	9.9E+07	PAC Merchant	01/31/23	02/01/23	East	NT	Received	NUT		150.000	06/01/25	04/29/46		

**Attachment B**

**PacifiCorp Network Integration Transmission Service Request  
System Impact Study Report, Sept. 23, 2022**

Network Integration Transmission Service Request  
**System Impact Study Report**

Completed for  
[REDACTED]  
**(“Transmission Customer”)**

Proposed Transmission  
[REDACTED]  
**PACE**  
**Network Resource**  
**Q3124 - AREF 97245682**  
**36 MW**

**September 23, 2022**

## Table of Contents

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### 1.0 Description

The Transmission Customer submitted a request on the PacifiCorp (“Transmission Provider”) Open Access, Same-time Information System (“OASIS”) to designate [REDACTED] as a network resource as identified below:

Queue	OASIS AREF	Completed Request Received	Type of Service	POR	POD	MW	Start	End
Q3124	97245682	7/7/22	DNR	NUT	NUT	36	7/1/22	1/1/24

### 2.0 Scope of the Study

This study evaluates the request identified in Section 1.0 to determine any system constraints and direct assignment facilities or network upgrades required to provide the requested service. The study does not identify costs or cost responsibilities.

### 3.0 Study Assumptions

- All granted transmission service requests (TSR) and prior requested TSRs were considered, specifically: TSR Q2611 (462 MW), TSR Q2789 (75 MW), TSR Q2790 (80 MW), TSR Q2865 (69.76 MW), Q2866 (10.24 MW).
- All mitigation identified for senior queued TSRs are assumed to be in-service, specifically for Q2865 and Q2866 that requires the source of Q2865 and Q2866 to be included in the existing [REDACTED] that will trip the source of Q2865 & Q2866 for the loss of [REDACTED] – [REDACTED] line.
- It is also assumed that the [REDACTED] transfer trip scheme trips circuit breaker [REDACTED] at [REDACTED] for the loss of the [REDACTED] – [REDACTED] line.
- The study was performed with [REDACTED] flows in the southbound direction with and without the [REDACTED] project in service; the planned in-service date December 2023.
- As per the information provided by the Customer, the study assumes a minimum of 10 MW load on the [REDACTED] bus.

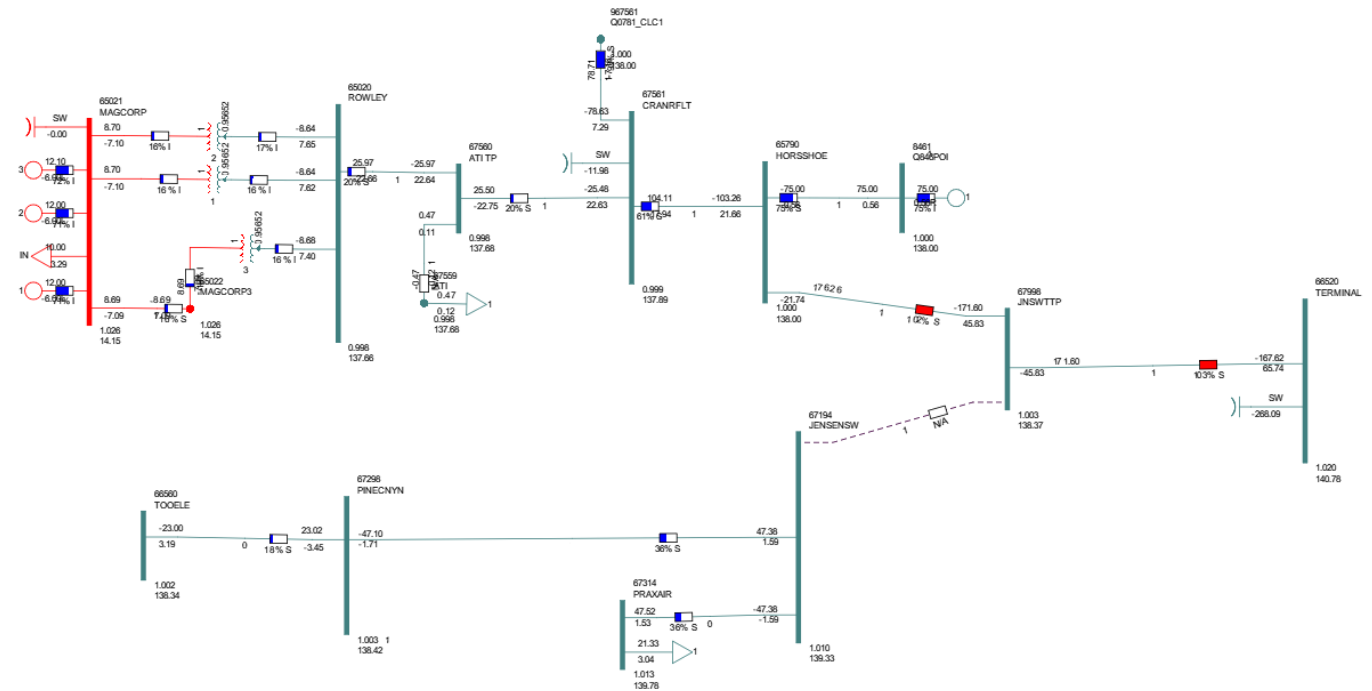
### 4.0 Transmission/Distribution Additions

The Transmission Customer has requested that the transmission service request be evaluated with the upgrade option, the planning redispatch protocol described in Section 8.1 of its Network Operating Agreement (NOA), and an incremental transmission option identifying at what capacity could the DNR be approved without using the upgrade option or planning redispatch option under the NOA.

The following indicates the study findings for the upgrade option.

**Upgrade Option:**

The study findings showed that with the senior queue TSR's in-service (specifically Q2789, Q2865, and Q2866) the addition of Q3124 transmitting 36 MW onto PacifiCorp's transmission system results in thermal overload of the [redacted] - [redacted] line. The one-line demonstrating the overload is shown in the diagram below.



The [redacted] - [redacted] line is a [redacted] miles long line with approximately [redacted] miles constructed with a [redacted] conductor which is limiting the rating of the transmission line. The following improvements would be required for granting network resource status to [redacted] DNR [redacted] (Q3124) transmission service request:

- Rebuild the [redacted] - [redacted] with a bigger conductor with a minimum rating of [redacted]

The study demonstrated that Q3124 can be granted DNR status with or without the [redacted] Project in-service.



### **Planning Re-dispatch Option**

**Planning Re-dispatch Alternative to Rebuild of the [REDACTED] – [REDACTED] [REDACTED] line:** The Transmission Customer asked the Transmission Provider to evaluate whether it may use the planning re-dispatch option under Section 8.1 of its NOA as an alternative to the upgrades required to grant the requested transmission service. The Transmission Customer can elect to use its planning re-dispatch option: (1) on an interim basis, which would permit the requested service to begin while the rebuild of the [REDACTED] – [REDACTED] [REDACTED] line is being constructed (under NOA Section 8.1(a)); or (2) as an alternative to the rebuild of the [REDACTED] – [REDACTED] [REDACTED] line altogether (under NOA Section 8.1(b)).

The NOA planning re-dispatch option is available on an interim basis while planned projects are being constructed, provided system reliability can be maintained.

Before designating the [REDACTED] resource as a network resource, Transmission Customer must notify Transmission Provider in writing whether it elects to use the planning re-dispatch option and, if yes, whether it elects NOA Section 8.1(a) or 8.1(b).

### **Incremental transmission Option**

As requested, the DNR was also evaluated to determine at what capacity the DNR could be approved without using the NOA upgrade or re-dispatch options. The study findings show that a maximum generation output of 28 MW could be available to avoid the use of the NOA options..

## **5.0 Conclusions**

As identified in Section 4.0, if the NOA redispatch protocol is not elected, upgrades are required to provide the requested transmission service. A facilities study is required to determine scope, cost, and schedule.

If the Transmission Customer elects to use its NOA planning redispatch protocol, a rebuild of the [REDACTED] – [REDACTED] [REDACTED] line may need to be constructed depending on the Transmission Customer's NOA planning redispatch election. Additional study will be required to include the scope, cost, and schedule of the [REDACTED] – [REDACTED] [REDACTED] line rebuild, if applicable.

If the Transmission Customer advises that it does not elect to use its network operating agreement planning redispatch protocol or to pursue the facility upgrades to rebuild the [REDACTED] – [REDACTED] [REDACTED] line and that the Transmission Customer agrees to not exceed the 28 MW of maximum generation output, this request can be granted on the agreed upon start date.

## **6.0 Participation by Affected Systems**

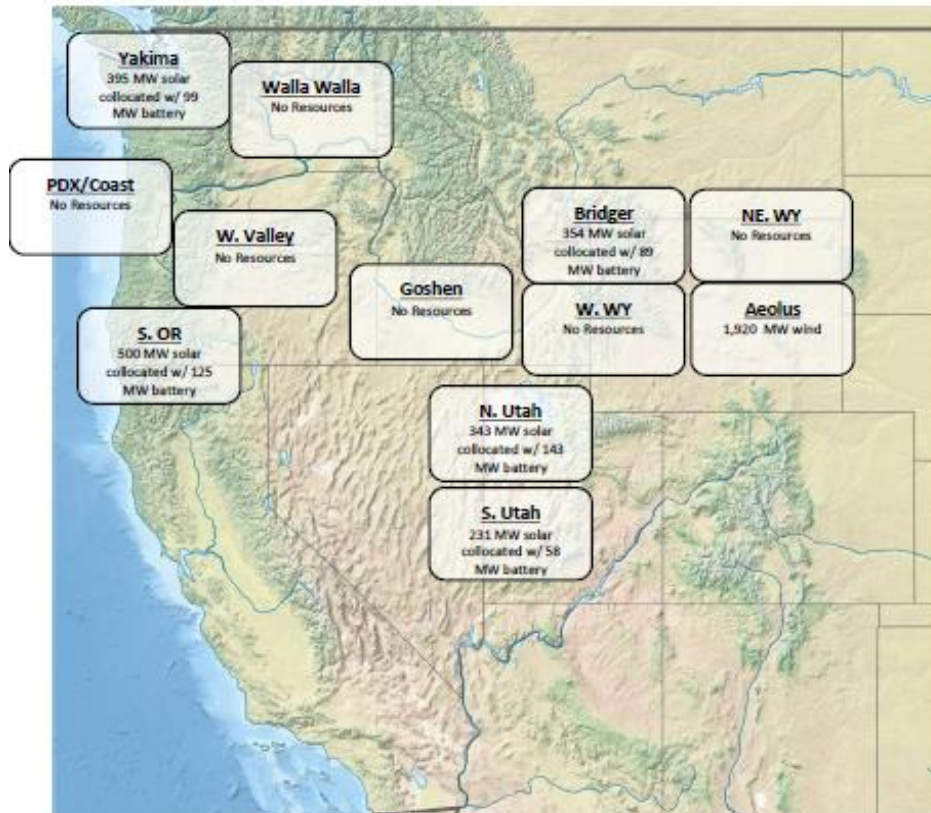
None

**Attachment C**

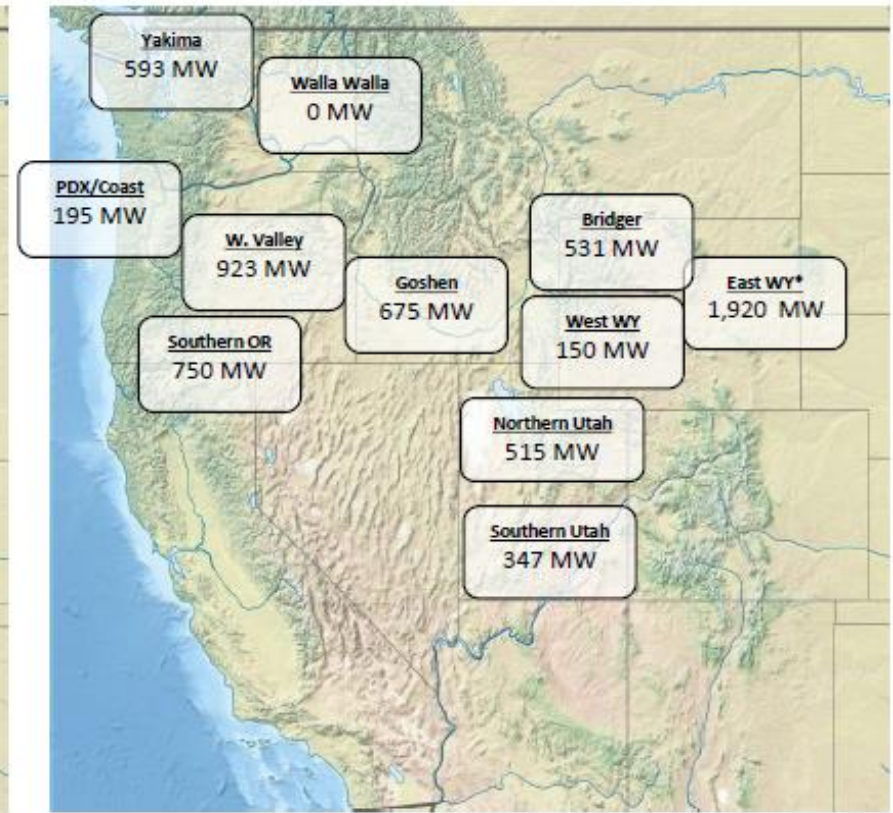
**PacifiCorp 2020 All-Source Request for Proposals July 9, 2020  
Bidder's Workshop, Locational Capacity Limits Slide**

# Locational Capacity Limits

2019 IRP Preferred Portfolio Resources Online by Year-End 2023  
(Excludes Customer Preference Resources)



Locational Initial Shortlist Capacity Limits  
(1.5x Pref. Port. or 1.5x Assumed Interconnection Limit)



\*Note, eastern Wyoming includes Aeolus and NE Wyoming, which combined, will be limited to 1,920 MW.

**Attachment D**

**Idaho Power Company's Revised 2026 All-Source Request for Proposals,  
Exhibit E**

**Idaho Power 2026 All Source RFP  
Exhibit E**

AURORA model provides a total hourly economic purchase volume. Those volumes reflect all the purchases AURORA identified as economic. In determining needs for the 2026 RFP, those volumes were reduced by application of a seasonal percentage intended to ensure that purchases are right-sized and that additional purchases are made closer in time to the need. The percentages vary by time of year (winter versus other months) and heavy load hours versus light load hours.<sup>1</sup> The percentages are higher in the winter season due to the higher winter Planning Reserve Margin requirements expected in the Western Resource Adequacy Program (WRAP).

**Table 1: Percentages applied to AURORA preferred portfolio peak hour economic purchases to determine need.**

	Heavy Load Hours	Light Load Hours
April-October	40%	30%
November-March	50%	40%

These percentages reflect a minimum level of energy that will be needed to serve load across a majority of hours.

The volumes that are calculated by these percentages are capped at reliability needs where applicable (the need is the lesser of the percentage of the economic volume or the reliability need). The reliability cap reflects the minimum level of purchases needed to serve load as determined by the 2021 IRP’s Load and Resource Balance.

Finally, the quantities resulting from the calculation described here are adjusted to reflect the new incremental large load that Idaho Power is now forecasting since the completion of the 2021 IRP. Specifically, the quantities have been increased by the amount of the anticipated load addition that exceeds existing generation capacity in any given month.

The following tables provide the energy needs that Idaho Power is currently seeking:

**Table 2: Heavy Load Hour Energy Need.**

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<sup>1</sup> Heavy load hours (HLH or on-peak) means all hours in the peak period hour ending 0700 through 2200, Monday through Saturday, excluding North American Electric Reliability Corporation (NERC) holidays. Light load hours (LLH or off-peak) means all hours that are not on-peak hours – generally all hours in the peak period hour ending 2200 through 0600, Monday through Saturday, and all day on Sundays and NERC holidays.

**Idaho Power 2026 All Source RFP  
Exhibit E**

**Heavy Load Hour Requested Energy (MW)**

	January	February	March	April	May	June	July	August	September	October	November	December
<b>2026</b>						293	510	495	302	263	477	333
<b>2027</b>	363	262	-	-	187	510	613	700	446	425	650	419
<b>2028</b>	462	407	112	-	241	499	667	716	419	461	545	526
<b>2029</b>	419	419	185	-	203	608	692	579	419	419	532	580
<b>2030</b>	419	490	175	-	171	626	769	522	439	518	498	616
<b>2031</b>	419	419	187	-	159	612	722	634	419	521	629	652
<b>2032</b>	419	504	179	-	131	598	718	826	454	419	762	574
<b>2033</b>	663	497	167	-	82	571	737	837	438	436	694	609
<b>2034</b>	632	460	118	-	-	527	832	882	428	441	575	602
<b>2035</b>	561	581	330	-	55	483	910	572	419	424	604	475

**Table 3: Light Load Hour Energy Need.**

**Light Load Hour Requested Energy (MW)**

	January	February	March	April	May	June	July	August	September	October	November	December
<b>2026</b>						320	436	470	299	298	363	377
<b>2027</b>	420	278	-	-	187	617	544	557	474	573	549	435
<b>2028</b>	499	407	112	-	241	617	628	562	447	513	506	566
<b>2029</b>	426	419	185	-	203	597	604	679	419	527	422	498
<b>2030</b>	453	419	175	-	171	584	639	655	419	550	536	550
<b>2031</b>	419	462	187	-	159	617	728	696	419	489	555	555
<b>2032</b>	514	419	179	-	131	600	715	743	519	547	591	528
<b>2033</b>	467	419	167	-	82	568	689	626	419	479	625	612
<b>2034</b>	490	419	118	-	-	533	632	714	447	476	487	668
<b>2035</b>	500	460	330	-	55	522	850	808	419	613	549	595

**Requested Energy Attributes**

Idaho Power is seeking these volumes as firm energy. Idaho Power prefers offers of WSPP Agreement Schedule C or equivalent firm energy/capacity, but will consider offers of other products such as WSPP Schedule B. The volumes in Tables 2 and 3 reflect the minimum Qualified Capacity Contribution that Idaho Power is seeking, as that term is defined by the WRAP. Bid-in energy or products must meet WRAP eligibility requirements. Idaho Power anticipates it will designate purchased energy as a Network Resource under the Open Access Transmission Tariff and will evaluate bids accordingly.

Idaho Power prefers bids with optionality to not take the energy if Idaho Power determines it is not needed on particular days within the month. Idaho Power will consider various proposals for the optionality including potential limits on the optionality to reach the most economical total cost of the energy product.

Idaho Power will consider bids with different structures or different volumes than listed above, including but not limited to multi-month or seasonal volume structures for Summer or Winter,<sup>2</sup> if such structures facilitate more competitive bids. Multi-month or seasonal bids should include optionality to not take the energy on days in the months when the bid volume exceeds the needs shown in Tables 2 and 3. Idaho Power will consider proposals for standard heavy load or light

<sup>2</sup> Summer: June – September and Winter: November – March.

**Idaho Power 2026 All Source RFP  
Exhibit E**

load hour products or other proposals that include the ability to shape the energy into particular hours of the day.

Idaho Power’s greatest need at this time is in the first three to five years (2026-2031). Bidders may submit proposals for any period of time greater than a month in the requested time period. For example, bidders may bid on a month or multiple months, or for a season assuming the optionality described above, and for one or more years.

With respect to pricing, Idaho Power prefers index or index plus adder-based pricing, but will consider other pricing structures. Pricing should not include costs associated with regulatory structures not applicable in Idaho or Oregon, and should be based on product being sunk in Idaho or Oregon.

With respect to the form of agreement, Idaho Power prefers to use a confirmation under a mutually-agreeable master agreement (such as the WSPP Agreement) but will consider proposals for other agreement forms.

**Eligible Delivery Points**

Bids must provide for delivery to Idaho Power at its border or at one of the points listed in Table 4 below.

Bids may be delivered to the Idaho Power Border (Walla Walla, Lolo, SMLK, HURR, LaGrande, M345, Jeff, Brady, Bora). The capacity available at the Idaho Power Border varies by point.<sup>3</sup> Idaho Power will consider the impact to and use of available transmission capacity in its evaluation. Bids that deliver to the Idaho Power Border will be considered Product Number 19.

Bids may also be delivered to one of the points listed in Table 4 below. The table below indicates firm transmission capacity rights Idaho Power has available for imports of energy to its system. Idaho Power will consider the impact to and use of available transmission capacity in its evaluation. Idaho Power will include the costs it incurs under the transmission provider’s Open Access Transmission Tariff for use of the capacity listed below in its evaluation of bids delivered to these points and relying on such capacity. Bids that deliver to the Point(s) of Delivery identified in Table 4 will be considered Product Number 18.

**Table 4: Available Transmission Capacity for Imports to Idaho Power’s System by Points of Delivery.**

<b>Point of Delivery</b>	<b>Import Capability</b>
MIDC	Up to 100 MW <sup>4</sup>
MIDCREMOTE	Up to 500 MW <sup>5</sup>

<sup>3</sup> The Idaho Power Transmission Provider determines what capacity is available on Idaho Power’s transmission system for Idaho Power load service on an annual basis. Any resources or energy procured under the 2026 RFP would be included in Idaho Power’s load and resource forecast and included in transmission evaluations as of Idaho Power’s ownership or purchase of the resource or energy.

<sup>4</sup> Available through April 30, 2026, with the potential to extend beyond that date if renewed by Idaho Power Load Serving Operations, such renewal being subject to the Transmission Provider’s ability to continue to offer the service.

<sup>5</sup> Contingent on B2H being in service.

**Idaho Power 2026 All Source RFP  
Exhibit E**

<b>Point of Delivery</b>	<b>Import Capability</b>
AVA.BPAT	Up to 100 MW <sup>6</sup>
McNary	Up to 80 MW <sup>7</sup>
LaGrande	Up to 50 MW <sup>8</sup>
Mona/Four Corners	Up to 200 MW available between the two points <sup>9</sup>
RedButte	Up to 50 MW, June-October only <sup>10</sup>

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<sup>6</sup> Available through April 30, 2027, with the potential to extend beyond that date if renewed by Idaho Power Load Serving Operations.

<sup>7</sup> Available through December 31, 2027, with the potential to extend beyond that date if renewed by Idaho Power Load Serving Operations.

<sup>8</sup> Available through December 31, 2025, with the potential to extend beyond that date if renewed by Idaho Power Load Serving Operations.

<sup>9</sup> Contingent on PacifiCorp / Idaho Power asset swap associated with B2H. The Mona and Four Corners points of delivery, in aggregate, may not exceed 200 MW.

<sup>10</sup> Available through May 31, 2024, with the potential to extend beyond that date if renewed by Idaho Power Load Serving Operations.