



*Yvonne R. Hogle  
Assistant General Counsel  
1407 W. North Temple, Suite 320  
Salt Lake City, Utah 84116  
801-220-4050 Office  
801-220-3299 Fax  
yvonne.hogle@pacificorp.com*

January 15, 2016

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

RE: In the Matter of the Application of Rocky Mountain Power for Modification of Contract  
Term of PURPA Power Purchase Agreements with Qualifying Facilities  
Docket No. 15-035-53

Dear Mr. Widerburg:

Rocky Mountain Power (“Company”) hereby submits for filing in the above-referenced matter modifications to Schedule 37 and Schedule 38 in compliance with the order of the Public Service Commission of Utah (“Commission”) in its order dated January 7, 2016. An original and ten (10) copies of this filing will be provided to the Commission via overnight delivery. The Company will also provide electronic versions of this filing to [psc@utah.gov](mailto:psc@utah.gov) and the service list in the attached Certificate of Service.


The Company respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[bob.lively@pacificorp.com](mailto:bob.lively@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Bob Lively at (801) 220-4052.

Sincerely,

  
Yvonne R. Hogle  
Assistant General Counsel

Enclosures  
Cc: Service List (w/ enclosures)



P.S.C.U. No. 50

Fourth Revision of Sheet No. 37.3  
Canceling Third Revision of Sheet No. 37.3

---

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**RATES FOR PURCHASES:** The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 2016 starting date. Levelized prices for contracts which start after 2016 and are for periods of 15 years or less are available upon request.

(continued)



Fourth Revision of Sheet No. 37.4  
Canceling Third Revision of Sheet No. 37.4

P.S.C.U. No. 50

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**Base Load Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2015	2.383	3.163	2.036	2.365
2016	2.449	3.353	2.100	2.436
2017	2.569	3.303	2.242	2.481
2018	2.912	3.452	2.442	2.563
2019	2.994	3.750	2.541	2.735
2020	3.000	3.877	2.530	2.838
2021	3.421	4.166	2.806	3.047
2022	3.717	4.554	3.032	3.330
2023	4.037	4.692	3.368	3.562
2024	4.189	4.993	3.360	3.680
2025	4.387	5.192	3.629	3.846
2026	4.556	5.269	3.810	3.990
2027	4.778	5.081	4.007	3.848
2028	6.449	6.449	3.584	3.584
2029	6.598	6.598	3.676	3.676
2030	6.729	6.729	3.748	3.748
2031	7.026	7.026	3.983	3.983
2032	7.188	7.188	4.081	4.081
2033	7.306	7.306	4.134	4.134

**Levelized Prices (Nominal)**

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2016-2030) Nominal Levelized	3.831	4.471	2.962	3.153

(continued)



P.S.C.U. No. 50

Third Revision of Sheet No. 37.5  
Canceling Second Revision of Sheet No. 37.5

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**Fixed Solar Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2015	2.100	2.880	1.753	2.082
2016	2.166	3.070	1.817	2.153
2017	2.286	3.020	1.959	2.198
2018	2.629	3.169	2.159	2.280
2019	2.711	3.467	2.258	2.452
2020	2.717	3.594	2.247	2.555
2021	3.138	3.883	2.523	2.764
2022	3.434	4.271	2.749	3.047
2023	3.754	4.409	3.085	3.279
2024	3.906	4.710	3.077	3.397
2025	4.104	4.909	3.346	3.563
2026	4.273	4.986	3.527	3.707
2027	4.495	4.798	3.724	3.565
2028	5.250	5.250	3.301	3.301
2029	5.380	5.380	3.393	3.393
2030	5.492	5.492	3.465	3.465
2031	5.769	5.769	3.700	3.700
2032	5.910	5.910	3.798	3.798
2033	6.008	6.008	3.851	3.851

**Levelized Prices (Nominal)(3)**

15-year (2016-2030) Nominal Levelized	<u>On- Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
	3.394	4.040	2.661	2.854

- (1): Peak Prices reflect 68.0% capacity contribution of Fixed Solar QF.
- (2): On- and off- peak prices are reduced by integration charges.
- (3): Assuming annual degradation of 0.7%.

(continued)



P.S.C.U. No. 50

Third Revision of Sheet No. 37.6  
Canceling Second Revision of Sheet No. 37.6

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**Tracking Solar Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	On Peak Energy Prices (¢/kWh) (1,2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
2015	2.165	2.945	1.818	2.147
2016	2.231	3.135	1.882	2.218
2017	2.351	3.085	2.024	2.263
2018	2.694	3.234	2.224	2.345
2019	2.776	3.532	2.323	2.517
2020	2.782	3.659	2.312	2.620
2021	3.203	3.948	2.588	2.829
2022	3.499	4.336	2.814	3.112
2023	3.819	4.474	3.150	3.344
2024	3.971	4.775	3.142	3.462
2025	4.169	4.974	3.411	3.628
2026	4.338	5.051	3.592	3.772
2027	4.560	4.863	3.789	3.630
2028	5.773	5.773	3.366	3.366
2029	5.912	5.912	3.458	3.458
2030	6.034	6.034	3.530	3.530
2031	6.321	6.321	3.765	3.765
2032	6.473	6.473	3.863	3.863
2033	6.580	6.580	3.916	3.916

**Levelized Prices (Nominal)(3)**

15-year (2016-2030) Nominal Levelized	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
	3.517	4.163	2.726	2.919

- (1): Peak Prices reflect 84.0% capacity contribution of Tracking Solar QF.
- (2): On and off peak prices are reduced by integration charges.
- (3): Assuming annual degradation of 0.7%.

(continued)



P.S.C.U. No. 50

Third Revision of Sheet No. 37.7  
Canceling Second Revision of Sheet No. 37.7

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**Wind Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	On Peak Energy Prices (¢/kWh) (1,2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
2015	2.131	2.911	1.784	2.113
2016	2.240	3.144	1.891	2.227
2017	2.352	3.086	2.025	2.264
2018	2.641	3.181	2.171	2.292
2019	2.677	3.433	2.224	2.418
2020	2.696	3.573	2.226	2.534
2021	3.106	3.851	2.491	2.732
2022	3.358	4.195	2.673	2.971
2023	3.646	4.301	2.977	3.171
2024	3.817	4.621	2.988	3.308
2025	3.995	4.800	3.237	3.454
2026	4.211	4.924	3.465	3.645
2027	4.323	4.626	3.552	3.393
2028	3.728	3.728	3.140	3.140
2029	3.802	3.802	3.203	3.203
2030	3.850	3.850	3.239	3.239
2031	4.076	4.076	3.452	3.452
2032	4.180	4.180	3.543	3.543
2033	4.227	4.227	3.577	3.577

**Levelized Prices (Nominal)**

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2016-2030) Nominal Levelized	3.192	3.831	2.627	2.818

(1): Peak Prices reflect 20.5% capacity contribution of wind QF.

(2): On- and off- peak prices are reduced by integration charges.



**ELECTRIC SERVICE SCHEDULE NO. 38 - Continued**

- I. B. Procedures (continued)**
- c) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system;
  - d) quantity and timing of monthly power deliveries (including project's ability to respond to dispatch orders from the Company) and an hourly generation profile (12X24 profile minimum, 8760 preferred) in Excel or other spreadsheet format with all formulae intact;
  - e) proposed site location and electrical interconnection point;
  - f) proposed on-line date and outstanding permitting requirements;
  - g) demonstration of ability to obtain QF status (FERC Form 556);
  - h) fuel type(s) and source(s);
  - i) plans for fuel and transportation agreements (Motive force plans);
  - j) proposed length of contract term; not to exceed 15 years;
  - k) status of transmission interconnection arrangements including interconnection queue number; and
  - l) other information promptly and reasonably requested by the Company.
3. **Notice of Completeness and Queue Position.** Within seven (7) days of its receipt of a request for indicative pricing and supporting materials as specified above, the Company shall confirm its receipt of the same and notify the QF Developer whether the submission is substantially complete or if additional information is required. The Company shall not be obligated to provide indicative pricing until all information described in Paragraph I.B.2 has been received from the QF Developer. Indicative pricing will be determined in light of other QF projects in the QF pricing queue ahead of the project, and using inputs and procedures as approved by the Commission. A QF will be added to the QF pricing queue as of the date the Company has confirmed receipt of all project information required in Paragraph I.B.2 and will retain its priority position in the QF pricing queue for purposes of subsequent requests for indicative pricing unless and until removed from the QF pricing queue as provided herein. The Company will notify the QF Developer of the date its project was added to the QF pricing queue. Once a QF Project has been added to the QF pricing queue, in the event additional clarifying information is reasonably required by the Company in order to calculate indicative prices, the deadlines in Section I.B.4 shall be extended on a day for day basis until the requested clarifying information has been provided.

(continued)



P.S.C.U. No. 50

~~Third~~ Fourth Revision of Sheet No. 37.3  
Canceling ~~Second~~ Third Revision of Sheet No. 37.3

---

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**RATES FOR PURCHASES:** The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 1520-year contract and assume a 2016 starting date. Levelized prices for contracts which start after 2016 and are for periods of 1520 years or less are available upon request.

(continued)

---

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. ~~15-07~~

**FILED:** ~~April 30, 2015~~ January 15, 2016  
~~September 18, 2015~~ January 7, 2016

**EFFECTIVE:**





~~Third~~ Fourth Revision of Sheet No. 37.4

P.S.C.U. No. 50

Canceling ~~Second~~ Third Revision of Sheet No. 37.4

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**Base Load Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
2015	2.383	3.163	2.036	2.365
2016	2.449	3.353	2.100	2.436
2017	2.569	3.303	2.242	2.481
2018	2.912	3.452	2.442	2.563
2019	2.994	3.750	2.541	2.735
2020	3.000	3.877	2.530	2.838
2021	3.421	4.166	2.806	3.047
2022	3.717	4.554	3.032	3.330
2023	4.037	4.692	3.368	3.562
2024	4.189	4.993	3.360	3.680
2025	4.387	5.192	3.629	3.846
2026	4.556	5.269	3.810	3.990
2027	4.778	5.081	4.007	3.848
2028	6.449	6.449	3.584	3.584
2029	6.598	6.598	3.676	3.676
2030	6.729	6.729	3.748	3.748
2031	7.026	7.026	3.983	3.983
2032	7.188	7.188	4.081	4.081
2033	7.306	7.306	4.134	4.134
2034	7.484	7.484	4.245	4.245
2035	7.702	7.702	4.395	4.395
2036	7.876	7.876	4.500	4.500
2037	8.071	8.071	4.624	4.624
2038	8.254	8.254	4.735	4.735

**Levelized Prices (Nominal)**

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
<del>2015</del> -year (2016- 2035) Nominal Levelized	<del>4.336</del> 3.831	<del>4.883</del> 4.471	<del>3.135</del> 2.962	<del>3.298</del> 3.153

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice~~ Docket No. 15-  
0715-035-053

**FILED:** ~~April 30, 2015~~ January 15, 2016  
~~September 18, 2015~~ January 7, 2016

**EFFECTIVE:**



P.S.C.U. No. 50

~~Second-Third~~ Revision of Sheet No. 37.5  
Canceling ~~First-Second~~ Revision of Sheet No. 37.5

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

**Fixed Solar Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On Peak Energy Prices (¢/kWh) (1,2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2015	2.100	2.880	1.753	2.082
2016	2.166	3.070	1.817	2.153
2017	2.286	3.020	1.959	2.198
2018	2.629	3.169	2.159	2.280
2019	2.711	3.467	2.258	2.452
2020	2.717	3.594	2.247	2.555
2021	3.138	3.883	2.523	2.764
2022	3.434	4.271	2.749	3.047
2023	3.754	4.409	3.085	3.279
2024	3.906	4.710	3.077	3.397
2025	4.104	4.909	3.346	3.563
2026	4.273	4.986	3.527	3.707
2027	4.495	4.798	3.724	3.565
2028	5.250	5.250	3.301	3.301
2029	5.380	5.380	3.393	3.393
2030	5.492	5.492	3.465	3.465
2031	5.769	5.769	3.700	3.700
2032	5.910	5.910	3.798	3.798
2033	6.008	6.008	3.851	3.851
<del>2034</del>	<del>6.164</del>	<del>6.164</del>	<del>3.962</del>	<del>3.962</del>
<del>2035</del>	<del>6.361</del>	<del>6.361</del>	<del>4.112</del>	<del>4.112</del>
<del>2036</del>	<del>6.512</del>	<del>6.512</del>	<del>4.217</del>	<del>4.217</del>
<del>2037</del>	<del>6.685</del>	<del>6.685</del>	<del>4.341</del>	<del>4.341</del>
<del>2038</del>	<del>6.845</del>	<del>6.845</del>	<del>4.452</del>	<del>4.452</del>

**Levelized Prices (Nominal)(3)**

<u>1520-year (2016- 20305) Nominal Levelized</u>	<u>On- Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
	<u>3.7473.394</u>	<u>4.3064.040</u>	<u>2.8232.661</u>	<u>2.9912.854</u>

- (1): On-Peak Prices reflect 68.0% capacity contribution of Fixed Solar QF.
- (2): On- and off- peak prices are reduced by integration charges.
- (3): Assuming -annual degradation of 0.7%.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice Docket~~ No. 15-  
15-035-5307

**FILED:** ~~April 30, 2015~~January 15, 2016

**EFFECTIVE:** ~~September 18, 2015~~January 7, 2016



P.S.C.U. No. 50

~~Second-Third~~ Revision of Sheet No. 37.6  
Canceling ~~First-Second~~ Revision of Sheet No. 37.6

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**Tracking Solar Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	On Peak Energy Prices (¢/kWh) (1,2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
2015	2.165	2.945	1.818	2.147
2016	2.231	3.135	1.882	2.218
2017	2.351	3.085	2.024	2.263
2018	2.694	3.234	2.224	2.345
2019	2.776	3.532	2.323	2.517
2020	2.782	3.659	2.312	2.620
2021	3.203	3.948	2.588	2.829
2022	3.499	4.336	2.814	3.112
2023	3.819	4.474	3.150	3.344
2024	3.971	4.775	3.142	3.462
2025	4.169	4.974	3.411	3.628
2026	4.338	5.051	3.592	3.772
2027	4.560	4.863	3.789	3.630
2028	5.773	5.773	3.366	3.366
2029	5.912	5.912	3.458	3.458
2030	6.034	6.034	3.530	3.530
2031	6.321	6.321	3.765	3.765
2032	6.473	6.473	3.863	3.863
2033	6.580	6.580	3.916	3.916
2034	6.748	6.748	4.027	4.027
2035	6.955	6.955	4.177	4.177
2036	7.117	7.117	4.282	4.282
2037	7.301	7.301	4.406	4.406
2038	7.473	7.473	4.517	4.517

**Levelized Prices (Nominal)(3)**

2015-year (2016- 2035) Nominal Levelized	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
	3.7053.517	4.2964.163	2.7632.726	2.9492.919

- (1): On-Peak Prices reflect 84.0% capacity contribution of Tracking Solar QF.
- (2): On and off peak prices are reduced by integration charges.
- (3): Assuming annual degradation of 0.7%.

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice~~ Docket No. 15-0715-035-53

**FILED:** ~~April 30, 2015~~ January 15, 2016

**EFFECTIVE:** ~~September 18, 2015~~ January 7, 2016



~~Second-Third~~ Revision of Sheet No. 37.7

P.S.C.U. No. 50

Canceling ~~First-Second~~ Revision of Sheet No. 37.7

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**Wind Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	On Peak Energy Prices (¢/kWh) (1,2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
2015	2.131	2.911	1.784	2.113
2016	2.240	3.144	1.891	2.227
2017	2.352	3.086	2.025	2.264
2018	2.641	3.181	2.171	2.292
2019	2.677	3.433	2.224	2.418
2020	2.696	3.573	2.226	2.534
2021	3.106	3.851	2.491	2.732
2022	3.358	4.195	2.673	2.971
2023	3.646	4.301	2.977	3.171
2024	3.817	4.621	2.988	3.308
2025	3.995	4.800	3.237	3.454
2026	4.211	4.924	3.465	3.645
2027	4.323	4.626	3.552	3.393
2028	3.728	3.728	3.140	3.140
2029	3.802	3.802	3.203	3.203
2030	3.850	3.850	3.239	3.239
2031	4.076	4.076	3.452	3.452
2032	4.180	4.180	3.543	3.543
2033	4.227	4.227	3.577	3.577
2034	4.331	4.331	3.667	3.667
2035	4.472	4.472	3.794	3.794
2036	4.558	4.558	3.866	3.866
2037	4.689	4.689	3.983	3.983
2038	4.791	4.791	4.070	4.070

**Levelized Prices (Nominal)**

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
1520-year (2016-2030) Nominal Levelized	3.3443.192	3.8913.831	2.7672.627	2.9302.818

- (1): On-Peak Prices reflect 20.5% capacity contribution of wind QF.
- (2): On- and off- peak prices are reduced by integration charges.

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice~~-Docket No. 15-0715-035-53

**FILED:** ~~April 30, 2015~~ January 15, 2016

**EFFECTIVE:** ~~September 18, 2015~~ January 7, 2016



P.S.C.U. No. 50

~~First~~ Second Revision of Sheet No. 38.5  
Canceling ~~Original~~ First Revision of Sheet No. 38.5

**ELECTRIC SERVICE SCHEDULE NO. 38 - Continued**

- I. B. **Procedures** (continued)
- c) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system;
  - d) quantity and timing of monthly power deliveries (including project's ability to respond to dispatch orders from the Company) and an hourly generation profile (12X24 profile minimum, 8760 preferred) in Excel or other spreadsheet format with all formulae intact;
  - e) proposed site location and electrical interconnection point;
  - f) proposed on-line date and outstanding permitting requirements;
  - g) demonstration of ability to obtain QF status (FERC Form 556);
  - h) fuel type(s) and source(s);
  - i) plans for fuel and transportation agreements (Motive force plans);
  - j) proposed length of contract term; not to exceed 15 years;
  - k) status of transmission interconnection arrangements including interconnection queue number; and
  - l) other information promptly and reasonably requested by the Company.
3. **Notice of Completeness and Queue Position.** Within seven (7) days of its receipt of a request for indicative pricing and supporting materials as specified above, the Company shall confirm its receipt of the same and notify the QF Developer whether the submission is substantially complete or if additional information is required. The Company shall not be obligated to provide indicative pricing until all information described in Paragraph I.B.2 has been received from the QF Developer. Indicative pricing will be determined in light of other QF projects in the QF pricing queue ahead of the project, and using inputs and procedures as approved by the Commission. A QF will be added to the QF pricing queue as of the date the Company has confirmed receipt of all project information required in Paragraph I.B.2 and will retain its priority position in the QF pricing queue for purposes of subsequent requests for indicative pricing unless and until removed from the QF pricing queue as provided herein. The Company will notify the QF Developer of the date its project was added to the QF pricing queue. Once a QF Project has been added to the QF pricing queue, in the event additional clarifying information is reasonably required by the Company in order to calculate indicative prices, the deadlines in Section I.B.4 shall be extended on a day for day basis until the requested clarifying information has been provided.

(continued)

---

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~14-035-~~  
14015-035-53

**FILED:** ~~July 9, 2015~~ January 15, 2016  
2016

**EFFECTIVE:** ~~August 8, 2015~~ January 7,