

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

LC 73

In the Matter of

PORTLAND GENERAL ELECTRIC
COMPANY,

2019 Integrated Resource Plan.

NOTICE OF SPECIAL PUBLIC
MEETING AND AGENDA

As stated in our December 24, 2019 notice in this docket, the Public Utility Commission of Oregon will hold a Special Public Meeting, Public Hearing and Commission Work Session in this docket as follows:

DATE: January 30, 2020

TIME: 9:30 a.m.

LOCATION: Public Utility Commission
Hearing Room
201 High Street SE, Suite 100
Salem, Oregon 97301

This notice provides additional detail on our planned structure for this meeting and includes the issue list that we intend to cover. The first portion of the meeting is designated for the Commissioners to provide opening remarks highlighting their outlook on this proceeding and indicating their key areas of focus for the meeting.

During the second part of the meeting we plan to discuss the three categories of issues listed below, subject to time constraints and to any changes due to Portland General Electric's forthcoming final comments. For the format of the discussion, we expect that Staff and PGE will address most of the issues. We recognize that stakeholders may not want to address all of the issues. Therefore, stakeholders should be prepared to indicate to the Chair if they would like to address an issue, so they may be invited forward.

<u>PGE’s Portfolio Modeling</u>	Discussion of PGE’s Market Energy Position (MEP) including advantages and disadvantages.
	Discussion of PGE’s portfolio optimization, with background, advantages and disadvantages.
	Explanation and an update on PGE’s risk analysis, including the risk that the value of Production Tax Credits could change.
	<u>PGE’s Portfolio Modeling (cont.)</u>
	Explanation of the flexibility value that PGE has introduced in its net energy value, and how PGE plans to transparently carry over this methodology to the Request for Proposal (RFP).
	Discussion of PGE’s plans to continue modeling updated Colstrip exit dates in the future, such as in the Integrated Resource Plan (IRP) Update.
<u>Timing of RFPs</u>	Discussion of PGE’s options to incorporate emerging technologies such as hydrogen in future IRP work.
	Additional discussion of the advantages and disadvantages of a RFP with a long time horizon and diverse resources, versus multiple stand alone procurement processes.
<u>Transmission in a RFP</u>	Discussion of different approaches for long-lead time resources, with competitive bidding waiver versus a RFP process.
	Discussion of the option for non-firm transmission for a renewable resource RFP.
	Explanation of the suitability of Conditional Firm Reassessment as a transmission product versus Conditional Firm Bridge.
	Discussion of when PGE will provide more information about its Boardman transmission contract, and whether this capacity may be well-suited for a procurement stemming from this IRP action plan.

If you have questions, please contact the Administrative Hearings Division by telephone (503-378-6678) or by e-mail (puc.hearings@state.or.us).

Dated this 14th day of January, 2020, at Salem, Oregon.

Megan W. Decker

Letha Tawney

Mark R. Thompson

Chair

Commissioner

Commissioner

IF YOU HAVE A DISABILITY AND NEED ACCOMMODATION TO PARTICIPATE IN THIS CONFERENCE, PLEASE LET US KNOW (503) 378-6678, Oregon Relay Service: 7-1-1, or e-mail puc.hearings@state.or.us