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## AVISTA CORPORATION dba Avista Utilities

#### SCHEDULE 62 QUALIFYING FACILITIES WASHINGTON

#### AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

#### APPLICABILITY:

Except as expressly provided herein, this schedule is only applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity for delivery to the Company at a point of delivery on the Company's electrical system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC Chapter 480-106, and b) output is offered for sale to Avista pursuant to WAC Chapter 480-106.

Avista's contracting procedures and standard contract provisions filed with the Commission shall be used where applicable.

#### **POWER RATES:**

Avista will pay the following avoided cost rates for delivered electricity, paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production:

- I. Power Rate Options Available to Qualifying Facilities with a nameplate rating of five (5) megawatts alternating current (MW-AC) or less.
- (1) Specified Term-Standard Power Rates
  - (a) Total payment will be the summation of energy and applicable capacity values in their associated tables.
  - (b) This schedule includes compensation for RECs; they become the property of Avista.

Issued October 26, 2022 Effective January 1, 2023

Patrick D. Ehbar

Issued by Avista Corporation

SUB Nov 3, 2023 Substitute Fifth Revision Sheet 62A Canceling

WN U-28

Fourth Revision Sheet 62A

#### **AVISTA CORPORATION** dba Avista Utilities

evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

2041 Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$1MWh) 44.76 62.76 12.45 25.56

. All new resource contracts must begin delivery within 3 years of execution; renewal 🔊 contract terms must begin at time of existing contract expiration

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Issued

Von-Capacity Energy (with Clean Premium) Values (\$/M₩h)

Schedule 62 QF Avoided Costs

**Biomass Standard Power Rates** 

November 3, 2023

Effective

43.16 26.45 25.72 44.19

January 1, 2024

Issued by

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Avista Corporation



WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023
Substitute Fourth Revision Sheet 62B Canceling

WN U-28

Third Revision Sheet 62B

AVISTA CORPORATION dba Avista Utilities

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Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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																																			contrac
2045	75.05	43.14	33.07	19.50	18.68	27.03	44.80	48.31	43.60	49.25	86.78	85.28	2045	77.15	52.70	44.46	21.31	16.74	26.23	63.18	72.44	73.33	72.48	79.17	80.39		2045				1,00	2045			ear(new)
2044	70.02	42.73	31.42	19.84	18.71	26.25	41.48	45.77	41.46	47.59	61.11	79.59	2044	72.76	51.74	45.51	22.67	16.38	25.92	58.80	67.16	69.71	67.39	72.88	74.65		2044				7,7	2044			Մor15-չ։
2043	63.55	38.53	29.10	17.20	13.68	22.12	37.30	41.07	40.40	44.69	52.69	72.98	2043	66.92	46.77	39.48	19.19	12.17	21.30	53.14	62.74	65.95	66.34	90.99	70.48	_	2043				9,00	2043			(renewa
2042	62.39	37.98	29.97	18.83	14.74	21.42	37.12	40.24	38.75	41.77	49.39	68.05	2042	68.02	46.87	40.24	23.89	14.29	20.33	52.02	62.59	62.88	60.93	63.55	67.59	(\$/MVh	2042				-	2042			e 10-year
2041	61.71	37.20	27.60	17.29	13.98	19.57	38.03	33.66	37.34	40.97	48.42	65.55	2041	66.27	48.26	42.57	21.38	13.63	20.62	49.92	61.43	62.05	61.36	61.37	65.55	elivery	2041	l			Н	2041			the entir
2040	57.28	36.13	26.53	16.52	13.55	20.43	34.31	37.50	35.20	42.01	51.10	-	2040	61.93	47.45	39.08	20.83	13.69	19.86	49.61	58.09	60.52	61.87	64.03	67.03	ıtract 🛭	2040	Ì			- 1-	2040		ration.	ered over
2039	53.11	34.37	28.67	16.66	12.63	18.66	31.76	33.57	32.93	36.36	49.00	64.16	2039	-		40.92	24.16	13.05	19.97	48.27	54.89	56.56	$\Box$	$\Box$	63.80	r of Cor	2039			(ЧАМ)	- 1-	2033		ract expii	Wh delive
2038	53.76	35.22	25.58	14.88	11.05	18.24	33.45	35.67	Ь	37.91	47.33	60.01	2038	-	49.13	42.35	21.41	11.39	20.66	48.34	56.04		ш	$\Box$	61.33	rly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MYh)	2038	Ì		Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$1MWh)	- 1-	-	43.83	ting cont	delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term, an capacity needed, levelized payment will be zero.
2037	52.37	35.77	25.75	16.23	11.89	18.07	30.77	34.09	34.00	39.68	╙	59.72	2037	57.89	49.89	43.26	25.52	14.25	21.94	$\Box$	54.35	ш		57.69	98.09	se on F	2037	Ì		ly & Cap	- 1-	_	43.81	ne of exis hours.	2025 rate
2036	52.72	34.30	24.62	17.45	13.11	17.91	32.19	34.10	33.24	36.46	_	ш	2036		ш		_	17.27	21.28	ш	54.07	ш	ш		59.11	ears Ba	2036	l		(Energ	⊢	_	43.23	egin at tir all other	seive the
2035	51.63	33.37	25.00	16.82	12.46	17.33	32.09	36.76	34.28	37.73	42.89		2035			43.28	29.39	15.29	20.13	ш	52.92	Н	ш		56.49	itract Y	2035			ual Rate			42.79	ns must b ate. efined as	25 will red
2034	46.72	33.48	25.31	15.66	13.23	17.07	30.51	32.79	32.14	37.85	45.08		2034	_		43.83	29.41	15.02	19.78		50.28		$\perp$		54.40	All Cor	2034	l		ge Ann			41.55	tract terr 15-yearr .rs) are d	ery in 20
2033	45.08	32.01	23.71	15.31	11.73	14.22	29.02	31.67	29.23	32.47	40.95	50.88	2033		$\overline{}$	-	33.12	15.97	17.38	45.58	47.70	47.03	48.21	48.85	50.33	Sales In	2033			d Avera			39.64	al QF con eceive a load-hou	ifirst delik Ibe zero
2032	45.43	30.97	22.13	14.30	11.00	14.27	30.34	33.07	30.69	34.15	40.38	50.21	2032	_		42.58	32.77	15.82	20.91	40.80	47.11	45.76	-		49.55	I to All	2032			ombine	0000	2032	39.45 54.28	r, renewa Intracts n LH (light	tract with
2031	46.97	32.58	23.77	16.15	12.26	15.31	29.80	36.27	32.52	35.54	37.47		2031			43.54		19.56	24.09	-	49.76				49.39	Applied	2031	L		2024 C.	-	_	40.33 55.16	execution (New) oc III days. L	ole, a con elized pa
2030	46.42	32.83	24.15	17.31		14.66	33.85	33.81	35.59	34.91	_	48.24	2030			43.02		23.79	23.52		46.23	46.19	$\mathbf{H}$	-	49.17	Values	2030			imated ;	-	_	41.05 55.88	years of e ate; new 1:00 pm a	or examp eded. lev
2029	1 44.10	31.32	-	13.48	8.43	14.36	31.24	38.54	33.21	32.92	-		2029		-	-		11.92	15.93		41.99			33.66	43.37	apacity	2029	L		Esti		_	1 37.34 52.18	within 3 Renew)r m until 10	yyear. F acitynee
7 2028	39.51	5 29.38	-	14.06	-	3 14.52	30.86	38.66	-	—	_	-	7 2028	-	-	5 37.67	.,	-		-	7 43.21	-	-	39.32	7 43.47	ourly Ca	7 2028	10	6		- 1-	-	1 36.71 4 51.54	n delivery renewal ( as 6:00 a ds where	ot deliver
6 2027	0 41.02	8 31.26		7 15.61	7 12.34	9 17.46	9 31.97	3 37.37		2 33.76		7 44.42	6 2027			0 37.55	8 30.36	5 13.24	9 14.84		3 37.87				11 41.37	Levelized Hou	6 2027	8 10.25				_	37.21 4 52.04	<ol> <li>All new resource contracts must begin delivery within 3 years of execution; renew all OF contract terms must begin at time of existing contract expiration.</li> <li>Contract renewals receive a 10-year renew all Renew I state; new (New) contracts receive a 15-year rate.</li> <li>LHH (heavy) load-hours) are defined as 8:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.</li> <li>Che may cease deliveries during periods where prices are negative.</li> </ol>	4. Capacity rate is based on first contract delivery year. For example, a contract with first deliv. Where contract period has no new system capacity needed, levelized payment will be zero.
5 2026	19 45.10	35.86	-	3 18.67		25 21.69	36.39	72 43.13	8 40.78	37.02	76 39.12	6 45.27	5 2026		-	2 39.40	18 29.76	38 17.15			43.23	-	-		74 40.11	Leve	5 2026	8.86	ш			_	33 40.61 16 55.44	intracts m receive a ours) are	sed on firs
4 2025		38 40.60	-	_			_	38 46.72	71 43.38	28 41.26		35 47.56	4 2025					38 20.58		33.83			_	-	74 46.74		4 2025	17 7.50					t9 43.33 32 58.16	ource co enewals r y load-hr ase deliv	ate is bas tract peri
H 2024		b 49.68	_	31.36		30.33	-	54.68	-	47.28	-	Н	H 2024	Н	Н	$\vdash$		Н	-	40.68	-	Н	Н	$\vdash$	6 47.74		4rs 2024	6.17	1, 4		-	휜	, 50.49 e 65.32	new rescontractre LH(heavy	apacity ra
HTH	ueρ	Feb	Mar	Ą	May	unp	Ŋ	Aŭ	ů	ő	Š	Dec	HI	ueρ	Чe	и⊌	Αp	бе₩	unp	lυ	Aug	Sep	ő	Ž	Dec		All Hrs	Nev	Rene		į	₹	New Renev	ಕಟ್ಟಿಡ	4 Ω.⊋

Issued

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Schedule 62 QF Avoided Costs Geothermal Standard Power Rates

November 3, 2023

Effective

January 1, 2024

Issued by

Avista Corporation

WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023
Substitute Second Revision Sheet 62C Canceling

WN U-28

First Revision Sheet 62C

#### **AVISTA CORPORATION** dba Avista Utilities

50.08 47.40 46.57 39.83 29.85 26.95 40.85 45.68

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$1MWh)

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$パMWh)

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours 44.21 Contract renew als receive a 10-year renew al (Renew) rate; new (New) contracts receive a 15-year rate

4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew all or 15-year (new) contract term. where contract period has no new system capacity needed, levelized payment will be zero.

Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Issued

Von-Capacity Energy (with Clean Premium) Values (\$IMWh)

Schedule 62 QF Avoided Costs

MT Wind Standard Power Rates

November 3, 2023

58.84 48.86 50.58 57.53

Effective

January 1, 2024

Issued by

Avista Corporation



WA. UT. & TRANS. COMM. ORIGINAL UE-230870

 $\begin{array}{c} SUB \ Nov \ 3, \ 2023 \\ \text{Substitute Fourth Revision Sheet 62D} \end{array}$ Canceling

WN U-28

Third Revision Sheet 62D

## **AVISTA CORPORATION**

dba Avista Utilities

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh) 44.29 61.60 44.06 44.06 14.97 19.56 50.39 58.35 45.06 38.00 39.34 44.00 59.50 59.21 59.21 46.44

49.12

46.37 40.07 29.60 26.01

44.88 45.07 45.93

49.86 46.68

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$がかか)

36.61 40.84

. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration

Contract renew als receive a 10-year renew al (Renew) rate; new (New) contracts receive a 15-year rate

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

Capacity state is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 state for all MWh delivered over the entire 10-year (renew all) or 15-year (new) contract term.

Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term

Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark)

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Issued

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Schedule 62 QF Avoided Costs

NW Wind Standard Power Rates

November 3, 2023

Effective

January 1, 2024

Issued by

Avista Corporation

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SUB Nov 3, 2023
Substitute Fourth Revision Sheet 62E Canceling

WN U-28

Schedule 62 QF Avoided Costs

Third Revision Sheet 62E

#### AVISTA CORPORATION dba Avista Utilities

Mark   2005   2006   2007   2008   2009	33 2040 2041 2042 2043 2044 2045 95 60.22 64.39 65.39 67.06 74.10 73.65	81.54 84.12 86.19 88.58 51 61.45 64.34 71.22 68.42	16.05 16.77 18.11 16.37 18.95	13.78 14.82 15.35 16.09 14.97 20.37 20.13 18.74 20.49 19.45 21.34 22.13 28.35 27.09	38.83 40.89 42.10 42.14 47.24	58.48 61.51 62.38 64.14 70.89	5 4	85.45 85.50 88.33 93.99 #####	54.50 50.20 51.71 56.00 62.21	2040 2041 2042	54.10 54.23 54.15 54.73 60.76	48.19 51.06 50.19 49.85 56.57	25.33 21.87 22.69 26.08 21.28 24.72 22.42	16.80 17.36 18.19 18.58 21.50	43.80 44.10 45.03 46.21 51.02	56.78 59.90 61.73 62.10 66.02	57.04 61.00 63.13 63.53 63.64 63.23 71.31 61.03 65.13 65.12 66.26 72.97 73.91 78.56	69.52 68.78 71.18 73.77 83.51	71.38 70.09 73.44 80.38 84.09	f Contract Delivery (\$/M\h)	39   2040   2041   2042   2043   2044   2045			39 2040 2041 2042 2043 2044 2045			t expiration. delivered over the entire 10-year (renew al) or 15-year (new) contract term. al deliveries over the contract term.	ng winter when LLH are after dark).	
	HLH 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036	Feb 7063 60.27 56.93 53.12 53.15 56.91 60.01 60.82 60.98 63.48 68.14 68.80 70.15 Mar 59.01 49.82 49.84 44.74 42.43 44.67 48.92 49.49 47.99 53.90 55.00 55.33 54.34	Apr 3122 22.47 17.68 14.61 13.05 12.60 16.14 14.90 13.83 14.34 14.85 15.98 16.51	May 28.57 22.43 18.46 13.83 11.09 8.47 14.90 13.64 12.24 13.08 14.44 13.64 14.34 1.04 14.34 1.04 14.34	Jul 5197 43.33 39.22 34.03 33.30 34.37 37.26 33.09 34.00 32.65 34.10 36.21 36.35	Aug 65.80 57.10 53.99 46.56 47.72 51.71 54.77 51.41 47.61 45.62 46.93 53.13 49.39	Sep 53.50 53.13 51.19 44.00 43.80 44.46 48.30 45.11 43.43 42.44 46.53 50.31 43.22 One 56.65 50.05 45.40 43.43 42.44 46.53 50.31 43.22	No. 65.61 57.42 55.63 53.08 55.43 59.37 58.48 59.51 61.95 63.11 64.84 68.66 68.36	Dec 49.05 41.59 38.97 37.27 37.17 38.43 40.29 41.42 41.84 42.35 45.35 44.94 47.20	2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2034 2035 2036	33,43 40,00 43,00 43,01 43,30 30,23 32,01 33,00 34,10 30,23 00,40 03,44 04,30 51,64 43,64 41,17 33,52 40,10 43,12 47,60 47,73 47,16 50,17 51,70 52,05 53,24	48.75 42.72 4157 33.75 42.61 40.73 45.38 45.70 45.48 45.84 48.52 48.90 48.55	4161 34,21 3130 32,96 30,89 32,28 38,36 36,90 33,69 34,50 30,26 30,40 32,53 3437 34,59 36,50 46,54 45,64 45,74 45,75 53 54,50 54,50 45,74 55,75	27.15 23.09 18.95 15.41 14.06 15.84 21.66 22.19 18.06 15.00 16.66 16.86 17.99	40.29 34.03 31.72 29.54 29.27 29.90 41.70 37.83 38.76 40.88 41.31 41.37 42.28	44.85 38.67 45.23 37.30 46.68 41.68 45.73 51.57 49.26 47.55 50.14 52.22 53.68	47.01 40.33 46.10 36.30 33.35 40.76 46.36 46.06 45.06 46.06 43.53 56.34 53.70 51.10 43.19 40.78 40.78 42.71 42.70 47.27 47.27 47.46 50.16 55.17 55.47 55.89	Nov 48.59 40.07 33.32 40.28 44.59 48.32 49.22 51.01 52.49 55.27 57.67 60.30	Dec 46.91 #### 39.93 42.39 44.82 42.81 49.05 48.50 52.00 5140 55.65 57.69 60.78	Levelized Hou	All Hrs 2024   2025   2026   2027   2028   2029   2030   2031   2032   2033   2034   2035   2036	New 6.85 8.33 9.84 11.39	Neilet   20.01   20.01   20.01	All Hrd 2024   2025   2026   2027   2028   20	New 55.78 48.14 44.83 40.24 33.48 40.44 43.65 42.30 41.23 41.33 43.44 45.43 45.11			7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these period	

Issued by Avista Corporation

WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023
Substitute Second Revision Sheet 62F Canceling

WN U-28

First Revision Sheet 62F

**AVISTA CORPORATION** dba Avista Utilities

40.16

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Schedule 62 QF Avoided Costs

Solar Standard Power Rates

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$!M\Ph

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \*パMVh) 0.88 2 48

4 18.04 17.7° 22.06 18.03 23.82 19.78

All new resource contracts must begin delivery within 3 years of execution; renew al QF contract terms must begin at time of existing contract expiration.

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew al) or 15-year (new) contract term. QF may cease deliveries during periods where prices are negative

Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the OF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

Effective January 1, 2024 Issued November 3, 2023

43.14

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

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### WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023
Substitute Second Revision Sheet 62G Canceling

WN U-28

First Revision Sheet 62G

## **AVISTA CORPORATION**

dba Avista Utilities

3.55

2045

21.67 16.75 26.13 63.53

51.56 23.23 16.44 25.86 59.05 66.99 69.48

2044 2043 2042 (N)(D)

Schedule 62 QF Avoided Costs Summer Hydro Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

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2043			31.05	17.64	13.67	22.06	37.28	41.05	40.78	45.58			2043			45.97	19.87	12.22	21.22	53.38	65.59	65.62	67.52		
2042			31.80	19.25	14.73	21.41	37.14	40.15	39.11	42.23			2042			46.73	24.31	14.34	20.23	52.15	62.46	62.74	61.66		
2041			28.57	17.59	13.97	19.53	35.90	39.57	37.68	41.45			2041			48.21	21.77	13.65	20.48	50.12	61.32	61.82	62.22		
2040			28.05	16.87	13.52	20.43	34.34	37.41	35.27	43.03			2040			43.84	21.30	13.71	19.76	49.70	58.04	60.05	63.19		
2039			26.24	17.02	12.61	18.70	31.70	33.50	33.03	37.54			2039			43.89	24.52	13.09	20.00	48.38	54.86	56.54	57.88		
2038			25.58	15.17	11.06	18.23	33.35	35.53	33.37	38.62			2038			45.31	21.90	12.04	20.65	48.22	26.07	55.85	57.41		
2037			26.93	16.52	11.90	18.05	30.78	33.98	34.03	40.75			2037			45.68	25.88	14.31	21.93	47.17	54.26	56.38	57.60		
2036			24.85	17.54	13.12	17.95	32.22	34.02	33.46	37.22			2036			45.10	32.00	17.32	21.24	44.92	54.03	53.84	54.50		
2035			24.81	16.98	12.45	17.35	32.12	36.65	34.07	38.72			2035			44.78	29.67	15.27	20.04	43.76	52.92	54.95	53.80		
2034		-	25.84	15.72	13.25	17.05	30.50	32.79	32.14	39.03			2034			45.99	29.45	15.07	19.74	43.26	50.25	50.16	53.40	-	
2033			23.77	15.36	11.76	14.23	29.06	31.64	29.33	33.00			2033			44.32	33.11	16.04	17.95	45.43	47.67	46.92	48.40		
2032			22.54	14.87	11.01	14.26	30.48	33.04	30.94	35.27			2032		-	43.66	32.63	15.88	20.87	40.82	47.15	45.82	47.67		
2031	-	-	25.15	16.24	12.28	15.27	29.81	36.30	32.76	36.26	-	•	2031	-	•	44.54	35.24	19.59	24.09	39.56	49.62	45.59	45.56	-	
2030	-	-	23.81	17.38	13.52	14.64	33.85	39.70	35.94	35.55	-	•	2030	-	•	43.21	37.15	23.77	23.51	44.15	46.23	46.13	46.06	-	
2029	-		22.60	13.41	8.41	14.94	31.26	38.41	33.43	33.51			2029	-		38.80	30.62	11.89	15.88	30.93	42.02	41.92	41.84		
2028			22.65	13.90	9.80	14.50	30.90	36.69	33.72	36.34			2028	-		41.30	30.38	9.51	14.26	29.57	43.24	40.36	41.51		
2027			24.23	15.58	12.35	17.45	32.00	37.34	35.39	34.63			2027	-		38.52	30.76	13.25	14.80	30.21	37.91	38.32	38.62		
2026			30.35	18.83	16.76	21.65	36.98	43.18	40.85	37.30			2026			40.37	29.80	17.18	17.86	31.82	43.28	46.12	38.54	-	
2025	-		31.56	23.41	20.67	25.22	40.90	46.72	44.01	41.68	•		2025		•	40.48	32.66	20.60	22.11	33.86	38.26	39.60	41.09		
2024		-	42.78	31.86	27.91	30.91	49.27	54.64	50.04	47.55	•	٠	2024		٠	47.36	39.93	29.38	26.56	40.65	44.67	45.70	45.70	•	
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Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$\mathbf{S}\mathbf{M}\mathbf{N})

2041 Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2038 32.62 42.37 2024

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

contract terms must begin at time of existing contract expiration.

Avoided capacity cost is based on levelized an ammonia fueled Simple Oycle machine cost in first deficit year (2034)
Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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By Patrick Ehrbar, Director, Regulatory Affairs



Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

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Schedule 62 QF Avoided Costs

Other Hydro Standard Power Rates

### WA. UT. & TRANS. COMM. ORIGINAL UE-230870

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2024

 $\begin{array}{c} SUB \ Nov \ 3, \ 2023 \\ \text{Substitute Second Revision Sheet 62H} \end{array}$ Canceling

WN U-28

First Revision Sheet 62H

## AVISTA CORPORATION

dba Avista Utilities

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWM)

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours

All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034) Where contract period has no new system capacity needed, levelized payment will be zero.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term

This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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Some months in LLH have a zero price.

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#### (2) Short Term–Time of Delivery Power Rates

- (a) Total payment will be the summation of the energy and applicable capacity payment on a per-delivered MWh basis.
- (b) The energy payment shall be equal to the summation of all metered net output of the QF multiplied by the Powerdex Hourly Mid-Columbia Electricity Index ("Mid-C Index") price in effect at the time of the delivery. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties.
- (c) The capacity payment will be the "Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Based on First Year of Contract Delivery (\$/MWh)" rates from the Specified Term—Standard Power Rates section applicable to the QF resource type.
- (d) This schedule does not provide compensation for RECs; they remain the property of the customer.

#### (3) <u>As-Available Power Rates</u>

The As-Available Power Rate shall apply to all customers providing QF output to the Company on an as-available basis. It shall be based on the Powerdex hourly Mid-C Index for electricity, calculated on an hourly or monthly basis as determined by the Company. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties. There will be no capacity payment made for As-Available deliveries. This schedule does not provide compensation for RECs; they remain the property of the customer.

- II. Power Rates Available to Qualifying Facilities with a nameplate rating exceeding five (5) MW-AC.
  - (1) <u>IRP-Based Rates</u> IRP-Based Rates are calculated using a Commission-approved methodology. In the absence of an approved methodology, IRP-Based Rates will be calculated in a manner consistent with the last acknowledged Integrated Resource Plan. For illustrative purposes, the present forecasts of capacity and energy, both independently and combined, are provided below.
- (M) Material transferred from Seventh Substitute Original Revision sheet 62C.
- (K) Material transferred to Original Sheet 62N.

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By Patrick Ehrbar, Director, Regulatory Affairs

January 1, 2023



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Non-Capacity Energy (with Clean Premium) Values (\$!MWh)

Schedule 62 QF Avoided Costs

Flat 7x24 Schedule

# SUB Nov 3, 2023 Substitute Second Revision 62J

Canceling

WN U-28

First Revision Sheet 62J

# AVISTA CORPORATION

dba Avista Utilities

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7 4407	70.17	42.73	31.42	19.84	18.69	26.27		45.81	41.47	47.57	61.11	79.55	2044	72.80	51.75	45.51	22.67	16.39	25.93	58.93	87.05	69.68	67.38	72.82	74.63		
2043	63.68	38.54	29.11	17.20	13.66	22.13	37.22	41.09	40.39	44.67	52.73	72.95	2043	66.97	47.01	39.49	19.19	12.16	21.29	53.27	62.63	65.93	66.33	66.10	70.42		
2042	62.51	37.99	29.97	18.89	14.72	21.43	37.10	40.22	38.75	41.77	50.04	68.02	2042	88.28	47.10	40.24	23.89	14.29	20.33	52.05	62.52	62.83	60.92	63.56	67.56	*MY	
2041	61.75	37.21	27.61	17.29	13.96	19.57	35.97	39.61	37.37	40.97	48.45	65.54		66.23	48.49	42.57	21.38	13.63	20.61	20.00	61.36	62.01	61.36	61.36	65.53	livery	
2040	57.34	36.14	26.53	16.52	13.53	20.44	34.26	37.47	35.23	42.00	51.14	68.32	2040	61.36	47.46	39.08	20.83	13.69	19.85	49.63	58.06	60.47	61.86	64.03	87.02	tract De	
2037   2038   2039   2040   2041			26.67		12.62	18.69	31.69	33.55	32.94		49.02	64.12	2039	58.91	47.89	40.92	24.16	13.05	19.38	48.35	54.85		56.38	61.09	63.80	evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MVh)	
038 2			25.58		11.05	18.24		35.66		37.91	47.34	59.96		59.67	49.35	42.35	21.41	12.00	20.63	48.29	55.94		56.79	59.21	61.38	st Year	
137   2	52.40	35.79	25.75 2		11.89	18.07	30.73	34.08	34.00	33.66	46.22 4	59.70	2037 2	57.92	50.13 4	43.25 4	25.52	14.25	21.94 2	47.17	54.26	56.60	57.23	57.71	98.09	e on Fi	
2036   20		34.31 3	24.62 2	17.45	13.11	17.94		34.09 3	33.26 3		42.78 41	57.49 5	2036 20	57.51 5	48.25 5	43.30 4:	31.83 2	17.27	21.29 2	44.86 4	54.03 5	53.96 51	54.19 5	55.95 5	59.09 6	ars Bas	
35   20	51.67 52	33.39 3	24.99 24	16.82 T	12.45	17.35		36.74 34	34.32 33		42.93 42	55.29 57	2035 20	55.98 5	47.27 48	43.28 43	29.39	15.29 Ti	20.13 2	43.77 44	52.93 54		53.57 5	53.92 55	48	act Ye	
34 20		33.49 33	25.31 24		13.24 12	17.06 17		32.80   36	32.15 34	37.85 37	42.08 42	54.20 55	2034   20	53.76 55	46.97 47	43.83 43	29.41 29	15.02 15	19.77 20	43.25 43	50.24   52	50.55 55	53.06 53	51.76 53	.40 56.	II Cont	
33 20					11.73 13	14.22 17							_												38 54	Ps In A	
2 203		7 32.02	3 23.72					9 31.69	9 29.24	4 32.47	9 40.96	50.86	2 2033	1 49.21	7 46.56		7 33.12	2 15.97	7 17.97	8 45.50	9 47.68		9 48.21	0 48.85	54 50.	III Sak	
203			22.13		11.00	14.26	30.33	33.09	30.69	_	40.39	50.16	2032	48.01	43.77		32.77	15.82	20.87	40.76	47.09	45.78	46.89	49.30	€	ed to A	
2031		32.59	23.77	16.15	12.25	15.30		36.22	32.53	35.54	37.49	50.24	2031	48.63	45.04	43.55	35.39	19.55	24.11	39.50	49.73		45.56	46.34	49.39	Application	
2030	46.45	32.84	24.15	17.31	13.50	14.65	33.81	39.76	35.62	34.90	38.38	48.23	2030	47.26	44.71	43.01	37.22	23.78	23.53	43.97	46.23	46.17	45.71	46.14	49.16	Values	
2029	44.13	31.33	21.94	13.48	8.42	14.95	31.22	38.49	33.21	32.92	37.00	44.95	2029	44.29	39.02	38.01	30.83	11.92	15.94	30.88	42.01	41.98	41.35	39.64	43.36	pacity	
2028	39.54	29.38	21.81	14.06	9.80	14.51	30.80	36.68	33.57	35.42	36.78	44.67	2028	39.54	35.88	37.67	30.59	9.49	14.27	29.53	43.20	40.55	40.96	39.33	43.47	urly Car	
2027	41.05	31.25	24.29	15.61	12.34	17.47	31.92	37.35	35.15	33.76	36.57	44.41	2027	39.06	35.96	37.55	30.96	13.23	14.82	30.16	37.88	38.36	38.56	37.87	41.38	zed Ho	
2026	45.12	35.86	29.00	18.67	16.77	21.68		43.16	40.79	37.02	39.14	45.27	2026	41.57	39.24	39.41	29.76	17.14	17.88	31.76	43.19	46.05	38.41	37.58	40.11	eve	
2025	49.19	40.61	31.22	23.29	20.68	25.23	40.86	46.72	43.41	41.27	41.77	47.55	2025	41.96	40.81	40.71	32.48	20.57	22.14	33.82	38.24	39.43	40.50	37.95	46.73		
HLH   2024   2025   2026   2027   2028   2029   2030   2031   2032   2033   2034   2035	56.48	49.69	40.73	31.96	27.87	30.92	49.24	54.67	49.72	47.28	49.56	54.86	2024	50.01	47.44	46.72	39.94	29.38	26.58	40.63	44.65	45.91	46.35	44.65	47.74		
HH	Jan	Feb	Mar	Apr	May	unp	Ъ	Aug	Sep	Oct	Nov	Dec.	HTI	Jan	Feb	Mar	Apr	May	Jun	lη	Aug	Sep	Ö	Nov	Dec		

Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration 40.63 54.39 36.93 36.29 36.79 50.55 40.13 20.08

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

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Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

Holded depends ourse based or revenied an animonal revense company of the OF rate will depend on its actual deliveries over the contract term Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the OF rate will depend on its actual deliveries over the contract term Some months in 11 H haus a zero nine. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). (N)(D)

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- (2) <u>As-Available Power Rates</u> The As-Available Power Rate will be negotiated on a caseby-case basis reflecting the unique attributes of the QF facility and the Company's avoided costs.
- (3) Non-Binding Term Sheets for QFs with nameplate capacities exceeding 5 MW-AC can be found at: <a href="https://myavista.com/about-us/services-and-resources/interconnection">https://myavista.com/about-us/services-and-resources/interconnection</a>.

#### III. Contracting Procedures.

These contracting procedures are provided by Avista pursuant to WAC 480-106-030(2) and apply to Qualifying Facilities. They apply to any Customer intending to contract to deliver the output from its Qualifying Facility to the Company at a point of delivery on the Company's electrical system in the State of Washington. These contracting procedures may be adjusted periodically.

#### (1) Procedures

- A. To obtain an indicative pricing proposal for a proposed Qualifying Facility, the Customer shall provide the Company information that is reasonably required to develop such a proposal. Indicative pricing for facilities with a nameplate generation capacity of five megawatts (5 MW) or less shall be the Power Rates contained in this schedule. Existing Qualifying Facilities that are seeking to renew an expiring contract with Avista are not required to provide information previously provided to Avista, but shall provide Avista any updates to the information previously provided. General information regarding a Qualifying Facility shall include:
  - i) Qualifying Facility owner name, organizational structure and chart, and contact information;
  - ii) generation and other related technology applicable to the Qualifying Facility;
  - iii) design capacity, station service requirements, and the net amount of power, all in kilowatts (kW), to be delivered to the Company's electric system by the Qualifying Facility;
  - iv) schedule of estimated Qualifying Facility electric output, in an 8,760-hour electronic spreadsheet format;
  - v) ability, if any, of Qualifying Facility to respond to dispatch orders from the Company;

(K) Material transferred to Original Sheet 62P.

(M) Material transferred from Fifth Substitute Original Revision Sheet 62F.

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By Patrick Ehrbar, Director, Regulatory Affairs

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- vi) map of Qualifying Facility location, electrical interconnection point, and point of delivery;
- vii) anticipated commencement date for delivery of electric output;
- viii) list of acquired and outstanding Qualifying Facility permits, including a description of the status and timeline for acquisition of any outstanding permits;
- ix) demonstration of ability to obtain Qualifying Facility status;
- x) fuel type(s) and source(s);
- xi) plans to obtain, or actual, fuel and transportation agreements, if applicable;
- xii) where Qualifying Facility is or will be interconnected to an electrical system besides the Company's, plans to obtain, or actual, electricity transmission agreements with the interconnected system; *and*
- xiii) interconnection agreement status.
- B. Where the Company determines that the Customer has not provided some or all of the information that is required by Section (1)A, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)A, notify the Customer in writing of any deficiencies.
- C. Following the Company's receipt of all information required in Section (1)A, the Company shall, within twenty (20) business days of such receipt of information, provide the Customer with an indicative pricing proposal containing terms and conditions tailored to the individual characteristics of the proposed Qualifying Facility; provided, however, that for Qualifying Facilities eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the indicative pricing proposal shall be the Power Rates contained in this schedule which shall be deemed to be provided to the Customer on the day the Company receives all of the information required in Section (1)A and the proposed non-price terms and conditions shall be as set forth in the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission.

(M) Material transferred from Fifth Substitute Original Sheet 62G.

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- D. The indicative pricing proposal provided to the Customer pursuant to Section (1)C will not be final or binding on either party. Prices and other terms and conditions will become final and binding on the parties under only two conditions:
  - i) The prices and other terms contained in a power purchase agreement shall become final and binding upon full execution of such power purchase agreement by both parties, or
  - ii) If an irreconcilable disagreement arises during the contracting process, the Company or the Customer may petition the Washington Utilities and Transportation Commission to resolve the disagreement, which may include making a determination about whether the Customer is entitled to a legally enforceable obligation in the absence of a fully executed power purchase agreement for the output of such Qualifying Facility and, if so, the date such legally enforceable obligation occurred.
- E. If the Customer desires to proceed with contracting its Qualifying Facility with the Company after reviewing the indicative pricing proposal provided in accordance with Section (1)C, it shall provide the Company with any additional information that the Company reasonably determines necessary for the preparation of a draft power purchase agreement, which shall include:
  - i) updated information of the categories described in Section (1)A;
  - ii) evidence of site control for the entire contracting term;
  - iii) anticipated timelines for completion of key Qualifying Facility milestones, to include:
    - a. licenses, permits, and other necessary approvals;
    - b. funding;
    - c. Qualifying Facility engineering and drawings;
    - d. significant equipment purchases;
    - e. construction agreement(s);
    - f. interconnection agreement(s); and
    - g. signing of third-party transmission agreements, where applicable; and,

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(M) Material transferred from Fifth Substitute Original Sheet 62H.

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- iv) additional information as explained in the Company's indicative pricing proposal.
- F. If the Company determines that the Customer has not provided sufficient information as required by Section (1)E, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)E, notify the Customer in writing of any deficiency.
- G. Following satisfactory receipt of all information required in Section (1)E, the Company shall, within fifteen (15) business days of the Company's receipt of the information required in Section (1)E, provide the Customer with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions; provided, however, that for Qualifying Facilities that are eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the draft power purchase agreement shall be the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission. The draft power purchase agreement provided to the Customer pursuant to this Section (1)G shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company.
- H. Within ninety (90) calendar days after its receipt of the draft power purchase agreement from the Company pursuant to Section (1)G, the Customer shall review the draft power purchase agreement and shall: i) notify the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and is ready to execute a power purchase agreement with same or similar terms and conditions as the draft contract; or ii) provide the Company with written comments and proposals based on the draft power purchase agreement. The Company shall not be obligated to commence negotiations with a Customer or draft a final power purchase agreement unless or until the Company has timely received an initial set of written comments and proposals from the Customer, or notice from the Customer that it has no such comments or proposals, in accordance with this Section (1)H.
- I. After Customer has satisfied the requirements set forth in Section (1)H above, unless the Customer has notified the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and that it does not have any additional issues to discuss prior to executing a final power purchase agreement, Customer shall contact the Company to schedule a meeting to negotiate or discuss any issues regarding the draft power purchase agreement.

(M) Material transferred from Fifth Substitute Original Sheet 62I.

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The Company may request such a meeting if it has any issues regarding the Qualifying Facility or draft power purchase agreement that it wants to discuss with the Customer prior to executing a final power purchase agreement. All meetings scheduled pursuant to this Section (1)(I) shall be scheduled at such times and places as are mutually agreeable to the parties.

- J. In connection with any contract negotiations between the Company and the Customer, the Company:
  - i) shall not unreasonably delay negotiations and shall respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the Customer;
  - ii) may request to visit the site of the proposed Qualifying Facility if such a visit has not previously occurred;
  - iii) shall update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed Qualifying Facility or proposed terms of the draft power purchase agreement;
  - iv) may request any additional information from the Customer necessary to finalize the terms of the power purchase agreement and to satisfy the Company's due diligence with respect to the Qualifying Facility.
- K. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, including the price to be paid for delivered power pursuant to such draft agreement, the Company shall prepare and forward to the Customer, within ten (10) business days, a final, executable version of the power purchase agreement.
- L. The Customer shall, within sixty (60) business days of its receipt of a final, executable version of the power purchase agreement, execute and return the final power purchase agreement to the Company.
- M. Where the Customer timely executes and returns the final power purchase agreement to the Company in accordance with Section (1)L, the Company will, within sixty (60) business days of its receipt of the power purchase agreement executed by the Customer, execute such power purchase agreement.
- N. Failure of the Customer to meet any timelines set forth in this Section relieves the Company of any obligation under this tariff until such time as the Customer
- (M) Material transferred from Original Sheet 62N and Fifth Substitute Original Sheet 62J.

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By Patrick Ehrbar, Director, Regulatory Affairs

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resubmits its Qualifying Facility and the procedures begin anew. If the Customer does not execute the final power purchase agreement per Section (1)L, such final power purchase agreement shall be deemed withdrawn and the Company shall have no further obligation to the Customer under this tariff unless or until such time the Customer resubmits the Qualifying Facility to the Company in accordance with this Schedule.

(2) The Company's obligation to purchase a Qualifying Facility's energy and/or capacity is conditioned upon the Qualifying Facility obtaining a valid interconnection agreement prior to its first delivery of such output. Where the Qualifying Facility will be interconnected to a third-party electrical system, the Company's obligation to purchase such electrical output will be conditioned on the Customer obtaining a firm transmission agreement or agreements to deliver electrical output to the Company's system for the term of the power purchase agreement.

 $(M)\ Material\ transferred\ from\ Fifth\ Substitute\ Original\ Sheet\ 62K.$ 

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