BEFORE THE PUBLIC UTILITY COMMISSION

OF THE STATE OF OREGON

RESPONSE TESTIMONY OF DAVID W. BROWN

ON BEHALF OF

OBSIDIAN RENEWABLES, LLC

AND

CYPRESS CREEK RENEWABLES, LLC

OCTOBER 15, 2015

Q.	PLEASE STATE YOUR NAME, AND CURRENT EMPLOYMENT
	POSITION OR TITLE.

My name is David W. Brown. I am the Owner of Obsidian Renewables LLC

("Obsidian"). My testimony is based on my personal knowledge gained through
my experience as a developer of solar and other renewable generating facilities. I
have degrees and considerable experience in finance and law and I have
considerable professional experience with taxes and structuring complex
transactions. I am active at the Oregon legislature on renewable energy matters
and have been active in several of the recent renewable energy dockets before this
Commission.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

The purpose of my testimony is to inform the Commission about the amount of QF and other renewable power development in PacifiCorp's Oregon service territory over the past several years. Contrary to PacifiCorp's unsubstantiated allegations, the *evidence* set forth in my testimony conclusively shows that PacifiCorp has *not* experienced any extreme or unprecedented spike in PURPA power development since the Commission issued Order 14-058 last year. To the extent that there has been a modest surge in requests for PURPA contracts by solar developers, that surge has passed now that the window for obtaining the 30% federal tax credit has, for all practical purposes, closed. Further, my testimony also shows very few proposed renewable energy projects are actually built, even among those that request interconnection service.

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Q. WERE YOU ABLE TO FIND DATA CONCERNING THE RATE OF QF PROJECT COMPLETION AND GENERAL RENEWABLE POWER DEVELOPMENT IN PACIFICORP'S OREGON SERVICE TERITORY?

Although PacifiCorp does not include in its filings in this docket any comparative data of QF project completion or general renewable power development in prior years, I was able to find this information on my own. First, I have reviewed the PacifiCorp's non-confidential data responses in this docket. As explained in detail below, these data responses show that the rate of QF project completion in PacifiCorp's Oregon service territory has not increased since Order 14-058 was issued.

Second, I was able to find information concerning general (both PURPA and non-PURPA) renewable power development in PacifiCorp's Oregon service territory. Any energy project to be developed in PacifiCorp's service territory, including any proposed QF project, must request interconnection service from PacifiCorp. Under federal law, PacifiCorp maintains a public database of all such interconnection requests. PacifiCorp's interconnection database can be accessed at: https://www.oasis.oati.com/PPW/PPWdocs/pacificorplgiaq.htm. This database shows all interconnection requests on PacifiCorp's system dating back to September 1, 2000. By comparing the number of projects seeking interconnection service with the number of projects that are actually completed, I have completely debunked PacifiCorp's misleading implication that a surge in PURPA contract requests will result in a surge of completed PURPA projects.

- Q. HAVE YOU ANALAYZED THE NUMBER OF PURPA PROJECTS THAT HAVE ACTUALLY ACHIEVED COMMERCIAL OPERATION IN PACIFICORP'S OREGON SERVICE TERRITORY OVER THE PAST TEN (10) YEARS?
- A. Yes. The basic theme of PacifiCorp's petition and request for relief in this docket is that its ratepayers are suddenly being burdened with more QF power than they can handle. Specifically, PacifiCorp alleges that since Order 14-058 was issued

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just last year, there has already been an "unprecedented" and "extreme" increase in QF power development within its Oregon service territory. This sharp increase in QF power development, according to PacifiCorp, warrants an immediate and dramatic reversal of certain key PURPA policies. One thing that is conspicuously absent from PacifiCorp's petition and testimony in this proceeding, however, is any actual facts, data or evidence showing that the number of completed QF projects has accelerated following Order 14-058.

Interveners in this proceeding have asked PacifiCorp to list the number of

PacifiCorp has provided that data on a non-confidential basis. I have received and

fears, wishes, opinions, or ideology. It is based on what the data shows to be true.

reviewed such data. My testimony in this docket is therefore not based on my

DOES THE DATA PROVIDED BY PACIFICORP IN RESPONSE TO

COMPLETED OF PROJECTS IN PACIFICORP'S OREGON SERVICE

No. not at all. If the fundamental allegation made by PacifiCorp in this docket

were correct, then the Commission should expect to see a sharp (or, at least

discernable) increase in completed OF projects during years 2014 and 2015.

What the data actually shows, and shows conclusively, is that there has been no

INTERVENER DATA REQUESTS SHOW ANY INCREASE IN

TERRITORY SINCE ORDER 14-058 WAS ISSUED?

OF projects that have been completed by year over the last ten (10) years.

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Q. PLEASE SUMMARIZE BY YEAR THE NUMBER OF QF PROJECTS AND THE CORRESPONDING NAMEPLATE CAPACITY THAT HAVE BEEN COMPLETED IN PACIFICORP'S OREGON SERVICE TERRITORY OVER THE PAST TEN (10) YEARS.

increase in completed PURPA projects since Order 14-058.

A. According to PacifiCorp's own data, the number of completed QF projects, and the corresponding nameplate capacity, is as follows:

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1	Year	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
2	Number of	2	3	1	12	4	1	4	1	3	2
3	completed QF										
4	Projects	i									
5	Installed QF	26.25	18	1.28	76.55	12.53	1.6	6.10	.75	7.5	3.02
	Capacity		:				i				
6	(MW)										
_		1	<u>L</u>		<u> </u>		L				

Q. GIVEN THAT THERE HAS BEEN NO INCREASE IN THE NUMBER OF COMPLETED PURPA PROJECTS IN 2014 AND 2015, WHY DOES PACIFICORP SAY THAT THERE HAS BEEN AN "UNPRECEDENTED" AND "EXTREME" INCREASE IN PURPA PROJECTS SINCE ORDER 14-058 WAS ISSUED?

In my opinion, PacifiCorp's petition and testimony in this docket is deliberately designed to mislead the Commission into thinking that there has been a dramatic increase in QF projects when, in fact, there has not. PacifiCorp's ruse is based on overstating the level of "interest" in QF project development rather than actual QF project development. As I explain below, there is virtually no statistical correlation between the level of "interest" and the level of completed projects. This is true not only of QF projects, but general renewable project development in PacifiCorp's Oregon service territory. Frankly, if I were a Commissioner, I would be frustrated with PacifiCorp's omission of data on completed QF projects, which is essential for the Commission to make a fully informed decision in this case.

Q. HAVE YOU REVIEWED THE TESTIMONY OF BRUCE W. GRISWOLD FILED IN THIS PROCEEDING ON MAY 21, 2015 ("GRISWOLD TESTIMONY")?

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Q. DOES THE GRISWOLD TESTIMONY OFFER ANY EVIDENCE OR DATA WITH RESPECT TO COMPLETED PURPA PROJECTS?

A. No. If you read the Griswold Testimony closely, it deliberately and carefully avoids making any direct representation that requests for PURPA contracts correlate with completed projects. Nothing in the Griswold Testimony states that a large number of QF projects will actually be built in the next 12 or 18 months. There is, therefore, no evidence in the record—even in PacifiCorp's own testimony—supporting the conclusion that PacifiCorp will experience a glut of new QF development. In terms of the affect on PacifiCorp's ratepayers, the mere requests for PURPA contracts described in the Griswold Testimony are a non-event.

Q. SHOULD THE COMMISSION SIMPLY ASSUME THAT AN INCREASE IN PURPA CONTRACT REQUESTS WILL RESULT IN AN INCREASE IN COMPLETED PURPA PROJECTS?

No. This may seem like an intuitive assumption, but the data clearly shows otherwise. There is no actual evidence in the record that supports the assumption. It is extremely difficult to develop successful PURPA projects in the state of Oregon, and the vast majority of projects that are started are never built. Two of the many reasons are unexpectedly high interconnection costs and difficulty obtaining law use approval under Oregon law. The low success rate for PURPA projects in Oregon has been true for many years. The evidence from PacifiCorp's interconnection queue shows that very few proposed renewable energy projects—even among those that make it as far as the final interconnection study stage—are actually completed. From a statistical standpoint, the interconnection data shows that there is no significant correlation between the number of projects requesting a contract and the number of projects that are actually completed.

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	Q.	HAVE YOU ANALYZED PACIFICORP'S INTERCONNECTION REQUESTS SPECIFIC TO RENEWABLE ENERGY DEVELOPMENT IN
ı		OREGON?

- Yes. In order to make the relevant data in PacifiCorp's interconnection queue more accessible and user friendly, I have copied the entire interconnection database into an Excel file, which is attached hereto as Exhibit 1, first tab. I then extracted all of the Oregon projects from the database, which data is the second tab of Exhibit 1. I then extracted all of the Oregon renewable energy projects after January 1, 2014, which is the third tab of Exhibit 1. I then extracted all of the Oregon renewable energy projects after January 1, 2014 that have entered into interconnection agreements, which is the fourth tab of Exhibit 1. Finally, at the fifth tab of Exhibit 1, I extracted all of the Oregon projects that have requested interconnection services and made the file sortable. The sort I used was based on motive force (so all the wind projects are together, the biomass, etc.).
- Q. PLEASE SUMMARIZE HOW MANY RENEWABLE ENERGY PROJECTS HAVE ACTUALLY BEEN COMPLETED SINCE 2007 IN COMPARISON TO THE NUMBER OF PROJECTS THAT SOUGHT INTERCONNECTION SERVICE.
- A. PacifiCorp's records show that the overwhelming majority of renewable projects seeking interconnection service from PacifiCorp fail to achieve commercial operation:
 - From 2001 through 2006 PacifiCorp received interconnection requests for 544 MW from 35 renewable energy projects. Only 157 MW were ever completed.
 - In 2007 PacifiCorp received interconnection requests for 325 MW of capacity. Only 50 MW were ever completed.
 - In 2008 PacifiCorp received interconnection requests for 1,857 MW of capacity. Only 5.3 MW were ever completed.
 - In 2009 PacifiCorp received interconnection requests for 981 MW of capacity. Only 12 MW were ever completed.
 - In 2010 PacifiCorp received interconnection requests for 951 MW of capacity. Only 6.6 MW have been completed. A single wind project for

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100 MW is still listed in the queue as "in progress." All other projects 1 have dropped from the queue. 2 In 2011 PacifiCorp received interconnection requests for 350 MW of capacity. Only 5 MW have been completed. All other projects have dropped from the queue. 3 In 2012 PacifiCorp received interconnection requests for 597 MW of capacity. None have been completed yet. Projects representing 538 MW 4 of capacity have already been dropped from the interconnection queue. 59 MW are still in progress. 5 In 2013 PacifiCorp received interconnection requests for 14 renewable energy projects totaling 667 MW. Of the renewable energy projects, 12 have already been deactivated and the remaining two that are in-progress 6 total only 14 MW, and it is unclear whether or not they will ever be completed. 7 8 BASED ON PACIFICORP'S INTERCONNECTION DATA, CAN YOU Q. SUMMARIZE HOW MANY RENEWABLE ENERGY PROJECTS HAVE BEEN COMPLETED IN PACIFICORP'S OREGON SERVICE 9 TERRITORY SINCE 2007? According to PacifiCorp's interconnection queue, since 2007 to date, at least 215 A. 10 renewable energy projects in Oregon have requested interconnection services 11 from PacifiCorp. These 215 projects represent an aggregate nameplate capacity 12 of 6.912 MW. Of these 215 potential projects, only 22 have actually been completed and placed in service. Those 22 completed projects resulted in only 80 13 megawatts of installed capacity. That is a 10 percent success rate on projects and 14 a 1.3 percent success rate on megawatts. PACIFICORP'S PETITION IN THIS DOCKET IS FOCUSED Q. 15 SPECIFICALLY ON SOLAR PROJECTS. OVER THE SAME TIME PERIOD, HAS THE SUCCESS RATE OF SOLAR PROJECTS BEEN HIGHER THAN OTHER RENEWABLE ENERGY PROJECTS? 16

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No, solar projects actually have a lower success rate. PacifiCorp's queue data

shows that 95 solar projects have requested interconnection services in Oregon in

the last 15 years. Of these 95 solar projects, only one project, having a nameplate

capacity of just 2 MW, was actually built. It was not a QF project, and it was built specifically for PacifiCorp by my company.

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IS THIS DATA CONSISTENT WITH YOUR PERSONAL EXPERIENCE Q. AS A SOLAR DEVELOPER IN OREGON?

Absolutely. In my experience, fewer than 20 percent of larger solar projects

24 different solar projects. Of these, we have completed two small projects

the interconnection queue database, the Black Cap project (2 MW), and the

construction on the Old Mill project (5 MW). None of these projects were

different QF projects in Oregon (120 MW capacity) and none have been

proposed for development ever get completed. In the last five years, Obsidian has

responded to RFPs, requested PPAs, and begun development work for more than

(under 500 kW each) that did not require interconnection services as defined in

Outback project (5 MW, not in PacifiCorp's service territory). We recently began

OFs. We have requested PPAs and started interconnection services requests for 9

built. We are expecting that 2 projects with 16 MW of capacity will be built in

2016, one in PacifiCorp's service territory and one not in PacifiCorp's service

territory. We are hopeful more may follow, but that depends on many factors,

No. As far as I am aware, PacifiCorp's ratepayers in Oregon are not purchasing

any solar QF power. According to PacifiCorp's interconnection queue, no solar

with the small handful of solar projects now in progress, the amount of solar

completely different scale from the hundreds of MWs that PacifiCorp has

QF projects have been built in PacifiCorp's Oregon service territory. None. Even

development in PacifiCorp's Oregon service territory is extremely small and on a

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ARE PACIFICORP'S RATEPAYERS BEING FORCED TO PURCHASE O. UNWANTED OR OVERPRICED SOLAR OF POWER?

including decisions to come from the Commission.

represented in its Motion.

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Response Testimony of David W. Brown- UM 1734 29331,006\4852-3795-1529.VI

Q. YOUR TESTIMONY SHOWS THAT PACIFICORP'S PETITION IS FULL OF MISLEADING STATEMENTS AND DELIBERATELY OMITS CRITICAL FACTS. HOW HAS PACIFICORP RESPONDED TO YOUR POSITION?

I previously testified in this docket in opposition to PacifiCorp's request for interim relief. In my previous testimony, I showed that there is no correlation between "interest" in PURPA projects and actual completed PURPA projects. I also showed how the vast and overwhelming number of proposed renewable projects that reach the interconnection stage are never completed. I testified that there are currently *no* solar QFs in PacifiCorp's Oregon service territory. To date, PacifiCorp has offered no substantive rebuttal to any of these points. Instead, PacifiCorp simply repeated the mantra that "QF solar development is increasing in both volume and scale is clear and unequivocal." Just to be clear—PacifiCorp is asserting that QF solar development is increasing in both volume and scale while simultaneously admitting that there are *zero* solar QF projects in Oregon. PacifiCorp's position is hopelessly irreconcilable.

Q. ARE THE POLICY CHANGES REQUESTED BY PACIFICORP IN THIS DOCKET NEEDED TO CURTAIL A SHARP INCREASE IN SOLAR QF PROJECTS IN THE FUTURE?

No, I do not believe that there will be a significant increase in solar QF projects in PacifiCorp's Oregon service territory going forward for two reasons. First is the pending statutory expiration of the 30% federal tax credit for new solar projects, and the second is the dramatic decrease in PacifiCorp's avoided cost rates. Taken together, these factors will make it extremely difficult to develop a new solar project in PacifiCorp's service territory for the foreseeable future. In my opinion as a solar developer, PacifiCorp should actually see a decline in requests for PURPA contracts from new solar QF projects. The surge of interest in solar QF development—such as it was—is likely over already.

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- Q. PLEASE EXPLAIN HOW THE EXPIRATION OF THE 30% FEDERAL TAX CREDIT AT THE END OF 2016 WILL HAVE AN IMMEDIATE AFFECT ON SOLAR QF PROJECTS.
- A. There is simply not enough time to complete a new project prior to the expiration of the tax credit. In order to be eligible for the 30% federal tax credit, new projects must be completed and achieve commercial operation before December 31, 2016. PacifiCorp's own Schedule 37 website discussing QF contracts advises that no new project will be able to complete the necessary interconnection work in less than 18 months. This estimate of time is consistent with our experience with PacifiCorp. Thus, a project seeking a PURPA contract today cannot be built and interconnected before the tax credit expires.
 - Q. ARE PACIFICORP'S REVISED AVOIDED COST RATES LIKELY TO INCENTIVIZE OR CHILL FUTURE RENEWABLE QF DEVELOPMENT?
 - A. PacifiCorp's new avoided cost rates went into effect on July 1, 2015. These rates are much lower than the previous rates. In my opinion as a developer, these new rates are likely to have a significant chilling effect on new renewable QF development in PacifiCorp's Oregon service territory. Again, this indicates that PacifiCorp's proposed PURPA policy changes attacking solar QF projects are completely unnecessary.

Q. CAN YOU SUMMARIZE PACIFICORP'S NEW AVOIDED COST RATES?

A. I have prepared a summary of PacifiCorp's revised avoided cost rates, which is attached hereto as Exhibit 2. By way of illustration, the fifteen-year, levelized price of the weighted current peak and off-peak prices for renewable avoided cost (accounting for the fact that solar is a daytime resource) as adjusted for inflation is \$.0437 KWh. The standard avoided cost rate (as compared to renewable avoided cost rate) is even less. If these avoided cost rates accurately reflect PacifiCorp's

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avoided cost of wholesale power, then the Commission should be investigating an immediate rate decrease for PacifiCorp's retail customers.

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ARE YOU ABLE TO DEVELOP NEW SOLAR QF PROJECTS AT PACIFICORP'S CURRENT AVOIDED COST RATES?

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No. PacifiCorp's current avoided cost rates are currently so low that I am not able to build a solar QF project that is profitable. There are significant economies of scale that can be achieved with a 10 MW project. But even if the threshold for standard avoided cost rates were left at 10 MW as the Commission decided in Order 14-058, the economies of scale still would not be sufficient to allow me to develop a project at current rates. Thus, there is no reason for the Commission to revise its PURPA policies making it even more difficult for me and other developers to develop projects in the future.

WHAT WOULD BE THE PRACTICAL EFFECT OF PERMANENTLY LOWERING THE THRESHOLD FOR STANDARD CONTRACTS AS REQUESTED BY PACIFICORP IN THIS PROCEEDING?

Lowering the threshold for standard contracts would essentially require all (or almost all) QFs to negotiate a Schedule 38 non-standard contract with PacifiCorp. Even if the negotiation is undertaken by both parties in good faith, it would still be a very time-consuming and expensive process.

Q. HAVE YOU EVER TRIED TO NEGOTIATE A NON-STANDARD QF PROJECT WITH PACIFICORP?

Yes. That is to say that I tried to negotiate while PacifiCorp refused to negotiate.

I requested a non-standard QF contract from PacifiCorp pursuant to Schedule 38 for a new solar project. Not only did PacifiCorp fail to honor any of the deadlines imposed by law for negotiating or processing my contract request, but PacifiCorp proposed a purchase price that was actually *lower* than the prevailing market prices at the Mid-C trading hub. When questioned on this below-market purchase price, PacifiCorp responded that they had no legal authority under PUC orders to

1		negotiate a price based on renewable energy avoided cost. My conclusion based
2		on this experience is that "negotiating" a non-standard QF contract with
3		PacifiCorp means acquiescing to terms dictated by PacifiCorp on a take-it or
'n		leave-it basis.
4	Q.	ARE YOU AWARE OF ANY OTHER QF DEVELOPER THAT HAS NEGOTIATED A NON-STANDARD QF PROJECT WITH PACIFICORP?
5	A.	No. I have been in the business of developing renewable energy projects in
6		Oregon for about the last ten (10) years. During the time that I have been in this
0		business, I am not personally aware of any developer that has successfully
7		negotiated a non-standard QF contract with PacifiCorp in Oregon. It is possible
8		that it has been done in Utah, but I am not personally aware of any in Oregon,
		Washington or Idaho.
9	Q.	DOES THIS CONCLUDE YOUR TESTIMONY?
10	A.	Yes.
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EXHIBIT 1

TAB 1

PacifiCo	p Genera	tion Intercor	mection Queue			As of:	779/15	· .	Location of	·	i i	in the	des finite						
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		Interconnect Rec	sed information		: :	Mar MW	Output			p	Interconnection	Open	anione)			Aup	orta		
CHE .	Request Date	Requesi Status	Company Name	Service Type	AppScation Rules	s	₩	County	sT	Region	Point of Interconnection	Customer Requested Commercial Operations Date	Agreed to Communicial Operations Oake	Туре	Feasibility Study / Fast Track	System Impact Study	Facility Study	Schedula Deviation	Request Status Exploration
	gramo	In Service	FPL Energy Vansyde, LLC	N/A	LGI	210	210	Walla Walla	WA	PACW	Walkuta substation	5/1/01	7	Wend	j	N/A	NA		VA signed April 28, 2005
2		In Service	S. F. Phosphetes Limited Comp	the consensation	SGI	11	11	Sweetwater	WY	PACE	SF Phosphates st	\$		Natural Gas		N/A	N/A		VA signed June 1, 2001
3		In Service	PacifiCorp Power Marketing, In	ic.N/A	LGI	20D ·	200	Sett Lake	υT	PACE	West Valley subst	9/1/01	?	Natural Gas	N/A	N/A	NKA		VA signed October 17, 2001
4		In Service	TOY Industries Inc. (Wah Chan		DGI	14	14	Leto :	ÓR	PACW	Near Murder Cree	6/1/01	?	Natural Gas	N/A	NA	N/A		t/A signed June 4, 2001
5	2/16/01	In Service	Reseburg Forest Products Inc.	N/A	5G1	20	20	Dougtas	OR	PACW	Roseburg Lumba	-	7	Biomass	N/A	N/A	N/A		I/A signed December 21, :2001
6		In Service	PPM Energy, Inc.	,N/A	ιGI	100 .	100	Klamath	OR	PACW	Meridien-Captain	9/1/03	7	Natural Gas	N/A	Nta	NA		VA signed May 23, 2002
7		în Service	Rock River I, LLC	N/A	: ŁGI	50	50	Carbon	WY	PACE	Foote Creek subs	8/1/01	7	Wind	I N/A	NEA	NA	!	VA signed November 30, 2004
8		In Service	Exxon Mobil Production Compa	an N/A	LGI	110	710	Lincoln	WY	PACE	Monument Switch	4/1/03	10/1/04	Natural Gas	N/A	N/A	NJA		I/A signed May 28, 2004
9		h. Service	Exxon Mobil Production Comp	en NJA	LGI	80	\$0	Tooele	UT	PACE	Rowley substation	6/15/01	6/25/01	Natural Gas	N/A	NA	N/A		VA signed July 9, 2001
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11	7/20/61	In Service	Pacif.Corp Commercial & Tradi	inę N/A	LG1	120	120	Salt Lake	UΤ	PACE	Gadsby substatio	9/1/02	?	Natural Gas	N/A	HVA	NA		No VA necessary
12	6/27/01	in Service	FPL Energy Wyoming, LLC	N/A	LGI	148	146	Uinta	WY	PACE	Longhollow Switc	12/26/03	?	Wind	N/A	N/A	NA		I/A signed February 15, 2005
13	00101	In Service	PacifiCorp Commercial & Tradi	iné N/A		140.4	140.4	Columbia	WA	PACW	Walta Walta - N. I.	12/15/04	11/1/07	Wind	N/A	Available	Available	Ţ — —	VA signed September 18, 2007
13			····		(PACW	Wate - N. I				i NA	Available	Available	 	VA signed September 18,
14	9/21/01	In Service	PacifiCurp Commercial & Trad	IncN/A www.com	: LGI domesisamentoressum	70.2	70.2 	Columbia :	₩A wishowskowski	SALTY SASSACIANTS	PRODUCE NAME OF THE PROPERTY O	12/13/03 20/25/20/20/20/20/20/20/20/20/20/20/20/20/20/				THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COL	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2007 WA pig sed December 13
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16	11/8/01	in Service	Vansycie III, LLC	ER.	LGI	98.9	98.9	Walla Walla	WA	PACW	Waltula substation	·	described to the second			Available	Available	More into	VA signed April 28, 2005
17	8/14/02	In Service	Eurus Combine Hills I, LLC	NVA	LG1	41	41	Umatilla	OR	PACW	Walla Walla Cent			Wirst Natural Gar		Available	NA	·	il/A signed June 14, 2004 il/A signed July 23, 2004
18	10/21/02	In Service	Tesoro Refining & Marketing C	CONTRACTOR OF THE PARTY.	LG1	25	25 (1865)	Salt Lake	UT X98421 8 28	PACE	Northwest substa	AND REPORT OF THE PARTY OF THE P		A PROPERTY AND AND ADDRESS OF					SENOVED-LACK OF 18
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50		in Service	PacifiCorp Commercial & Trad		LGI LGI	280 245	280 245	Just :	ייט ייני דט יי	PACE	Mona substation	8/1/05 3/1/05	·	Natural Gas Natural Gas	<u> </u>	Available	in selections with	Υ	VA signed April 25, 2004
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29-A	9/18/03	In Service	Wolverine Creek Goshen Inter	co N/A	LGI	64.5	64.5	Bonneville	ID	PACE	Goshen substate	st 1/1/05	2/12/06	W.n	d N/A	Available	Available	ĺ	VA signed October 11, 2006
29-B	0/10/03	la Service	Wolverine Creek Goshen Inte-	mm N/A	LOI	124.5	124.5	Bonneville	ю	PACE	Goshen substate	s 1/1/05	10/20/10	Wn	d; NA	Available	Available	!	VA signed October 11, 2006 Revised VA w/ Q0243 signed
23.0	ar injus	III Selvas	THE COURT CONTENT OF THE CONTENT OF		a Average week was the set	Hazara Janisarka ana	havenessen melle	whete constant and	na o managana da	eksekentitaenistatio	Tradical at Establish and Albert Establish	rizoneneeksi metulatik	a aleman description estat		ningskarske			i Sutaines	,⊡ec. 30, 2009 WITHURAWN SY
30 32 33 34 35 36 37	10/19/03 12/5/03 12/5/03 12/19/03 12/29/03 1/28/04	Descripted Beactward Descripted Descripted Descripted Descripted Descripted Descripted Descripted Descripted Descripted	NA ANA NA NA NA NA NA	医多性氏管 医多角性	CG BGI CGI CGI CGI FGI EDI EDI EDI	100 100 100 100 100 100 100 100 100 100	91 55 20 20 20 10 10 55 10 10 10 10 10 10 10 10 10 10 10 10 10	Cartes Selfari Cartes Cartes Beauer Vacalingen Jone Ditan	WE OF SECURITY OF	PACE	Congliptica Services Deliver observed NAME of DESCRIPTION NAME of DESCRIPTION Common to bree Common to br	410		Win	d Calaba 1 Avaign 2	AVS DEN	A sabe	Model E	CISTOMER CISTOMER ENOUGH PLACK OF PROCESSES ENOUGH PLACK OF PROCESSES ENOUGH PLACK OF PROCESSES FEMOVED LACK OF PROCESSES ENOUGH PLACK OF PROCESSES ENOUGH PLACK OF PROCESSES ENOUGH PLACK OF PROCESSES ENOUGH PLACK OF PROCESSES UNITED AND PLACK ENOUGH PLACK OF PROCESSES UNITED AND PLACK ENOUGH PLACK OF PROCESSES UNITED AND PLACK UNITED AND PLACK
39		In Service	Southern California Public Po	(30)30(32)	SGI	13.5	13.5	Benton	WA	A CONTRACTOR OF THE PARTY OF TH	Tieton substation	3/1/05	9/6/08	Hvdr	o NUA	Available	Available	1	PARIONED ADDI 1, ZUUS
40' 41	3/10/04	Description Description	We state	/¥R,	Naturiya (Takana)	256 190	26 5 100	Campbell Wata Wata	WX.	PACE	New York (1996), (1996) Walking Schools	17300		e e	Valley	de de la	Available 4	Kalen III.	WITHDRAWN TO LESTONER WITHDRAWN ST CUSTONER

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42	4/28/04 in Service	Southern California Public Power N/A	SGI 5.	6 56	. Benton 1	WA PACW	Tieton substation	3/1/05	9/6/06	Hydro N/A	Available	Available	VA signed October 22, 2007
43 (8)	5/12/04 Descrivered 5/3/04 In Service	NA ER PacifiCorp Commercial & Trading ER		.5 567 15 587	., . 1943; 1 925, 22 3	UT PACE UT PACE	Entery - Camp Wi Timp - Tri-City Uni	5/15/67 5/15/07		isteral Gas <u>Available</u> Jatural Gas: Available	Ne Available	NA: Available	REMOVED-LACK OF PROGRESS VA signed March 2, 2005
46	7/9/04 Descrivated	NA NA	DGI 1	2 12	Wegalth	UT PACE	Diginitration People	1/1/07	N/A	Hydro NA	NA.	up	WITHDRAWN BY CUSTOMER WITHDRAWN BY
46	9/27/04 (Seactlysies 10/4/04 (Deactlysies)	NA NR Schwendinan Wind, LLC NVA		90 360 65 195		WY PACE	Neughion - Barr Li Goshen - Rigby U	7/1/08 2/25/05	11/20/07	Wind Available	Available Available	Ava©:Die	CUSTOMER VA signed Hovember 14, 2006
48	11/18/04 Deachyaled	NIA NA				uf PACE	Spanish Fook auty	71.085	NUA	Wind NA	N/A	ANA THE	(A Terminated M27/12 REMOVED-LACK OF PROGRESS
49	11/18/04 Deschyaled	NA NA	561 10	10.5	Umh	UT PACE	Boanist: Fook suits	7/1/07	N/A	Wind : N/A	NR	MA	PROGREGS REMOVED-LACK OF
58 51	1/27/05 Deaptysied 2/22/05 Deaptysied	AUA AUA' AUA AUA'	193 59 14G1 72	36 500 5 31		WY PACE UT PACE	Dayle Johnston su Rowley substellar	101/06 101/06	r o wyster gelek	(storal Ges NA Istural Gast NA	eras Available	Avadable	PROGRESS PROGRESS
7779746.: 52	3/28/05 in Service	Salt Lake Energy Systems LLC N/A	83847.53844 (4.084848)	SCHOOLS SECTION	Sa't Lake	UT PACE	Terminal substatio	12/15/05	7/20/06	Siogas N/A	Avadable	Available :	VA signed December 29, 2005 VA signed December 29,
53 54	4/5/05 in Service 4/21/05 in Service	Douglas County Forest Products N/A Reseburg Forest Products Inc. N/A		25 6.25 0 10		OR PACW CA PACW	Line 66: Oakland Line in Weed, CA	11/30/05 6/1/06	9/13/06 12/30/10	Biomass N/A Biomass N/A	Available Available	Available Available	2006 I/A signed June 30, 2006 RESCOVED LACK OF
56 56	\$/18/65 Deadlysled	N/A RIA Evergreen BioPomer LLC N/A		54 9.54 6 6	er mertræme	OR PACW	William Creek - Bo Santiam - Hazahw	4/1/97 1/1/07	10/15/07	Sloger <u>Available</u> B'omass Available	Available Available	Available	ROGRESS NA signed October 19, 2006
57	7/14/05 Descrivated	NA WA	material statement about a room	o 20	anto Cara (000294206984	OR PACW	South Duney subs	11/14/9	22128025958844 6460	(Stored Gas N/A	μm		REPROVED LACK OF PROGRESS REMOVED LACK OF
58	8/17/05 Descilvated	N/A N/A		6 36	37 (327)	LT PACE	Savier - Carieron	12/31/07		Seconomia Avallable	N/DA	***	PROGRESS VAsigned October 23: 2007
5 0	B/24/05 in Progress	Two Elk Generation Partners, LP NR	. UGI 2	50 285	Campbe ¹	WY PACE	North of Anielope	TBD	T 6 0	Coal N/A	Available	Available More Inf	Suspended 3/27/12 VA signed May 12, 2009
60	10/3/05 Description	Maters Wind Cooledon), LLC Pile BR	£GI 2	ger 200°	Beaver	UT PACE	Payant - Gendarit	12/31/07	12/31/11	What Available	Available	«Available	Supposed Merch 11, 2010 A terretiated March 5, 2013
			igi 2	00 200	Beaver	UT PACE	Pages Ginter:	# 6.90/0e	12/01/01	Wind Available	avallable	Austable	FA signad May 12, 2009 Suspended Search 15, 2010
943	16/3/06 Deacthrefed	Millord Wind Coerds I, LLC Place	a various su sejece.			100	25 6 3 4 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5	12/107	14/4		12	NA.	JA Secretario March 5: 2013 WITHDRAWN BY
52 53	11/10/05 Descrivated 11/22/05 Descrivated	NA IN		6 20 90 50		on ∴ PACH	Ma Figh - Nivers	12/31/08	N/A	Wind Available	<u>Avajuble</u>	N/A	CUSTOMER WITHDRAWN BY CUSTOMER
64	11/22/05 Deadlyated		unti LGI I	90 50 30 145		OR PACK	Mile High - Ninine TRO		NIA NA	What Available	Available	N/A N/A	MITHORAVIN BY CUSTOMER WITHDRAWN BY
65 68	15/5005 Cenici value 12/5/05 In Service	NA NA PacifiCorp Energy NR		45 1 : 15		UT PACE:	Near Existing Silvi	11/1/07	10/19/07	Geothermal Available			CUSTOMER VA signed February 9, 2007 VA signed May 17, 2007
67	12/14/05 Deadholed	PackCorp.Energy ER	iga .	เก 50	Beaver :	DT PACE	Core Port substat	U11408	117100	Sechernal NA	Available	Available hrore in	Suspended November 28, 2006 IA Terminated 11/26/2011
58	12/28/05 m Service	Pecificoro Commercial & Tradenç NR	SERVICE PROPERTY OF THE PROPER	25 25	Klamath	OR PACW	JC Bayle Hydra P	8/1/06	6/22/07 3 VA :	Hydro, WA	Available	Avaliable Na	VA signed January 11, 2007 REMOVEO-SEROR IN
69 70	12/29/05 Deactiveled 12/29/05 Deactiveled	ער אען ער איי		.2 42 03 105	Ungh Ungh	UT PACE	TBO Spartish Fericouts	8/1/06	91 NAV	Print NA	WK	NIA SIEG	WITHDRAWN BY CUSTOMER
71 72.A	1/17/06 in Service 3/22/05 Deactivated	Trueemile Carryon Wind, LLC NV N/A NR	an in economic ratio telephopographic sub-	10 10 35 595	Marrow William Pine	CR PACW	Daireed substation Terminal Substation	2/1/07 \$/1/40	7/15/09 N/A	Wind Available Coal Available	Avada <u>ble</u> NA	<u>Avoilable</u> NA	VA signed July 15, 2008 REMOVED LACK OF 19 PROGRESS
72 -B	3/22/06 Otractivated	N/A NR		596	White Pine	5148522XXX	Terminal substatio	8/1/11	NA	Coel <u>Aveitable</u>		AUA.	PERMOVED LACK OF THE PROGRESS I/A signed November 2,
73 74	3/27/06 In Service 4/13/06 Deadlysled	Spanish Fork Wind Part 2, LLC: N/V	ล เครื่อกราชและสมัยสมมารถหรือ	8.9 18.9 115	Ulah Seredar	um emanakan merupakan perkentan	Spanish Fork - Sa Wheelon - Maladil	5/1/07 12/31/07	7/31/08 N/A	White Available	Available NA	<u>Available</u> NA	2007 WITHORAWINEY CUSTOMER
75 7 6	4/21/06 In Service (1)	PacifCorp Energy NP N/A NE	LGI	3 3 18 25	Clouglas Jackson	OR PACW	Cleacwater Switch Protegoca Camban	: - : - : : - : : : - : : : : : - :	3/7108 NA	Hydro NA Hydro NA	Available WA	Available NA	#A signed May 30, 2007 REMOVEDERROR IN ENTRY
71	4/25(65 Deadlysted)	- NA	k ŞGI	16 55	Sat Lake		Conservity Substati	12/31/07	NVA	HAMET AND NA	HA	N/A	REMOVED LACK OF PROGRESS Revised Appendix G of
78	4/25/06 In Service	PacifiCorp Commercial & Trading NR N/A	Material de la Colonia de l	59 59 (61 101	daul Umadija	UT PAGE OR PACW	Mona substation Umapine altridate	10/3/107	4/25/06 WA	Manural Gas N/A Wind N/A	Available NA	MA I	Q0020 / Q0021 REMIXINEENLACK OF PRICERESS
80 80	S/8/96 Countymed	Controls Renormables, Inc. (CF	LG 2	40 240	Rich	UT PACE	Birch Craef - Sen	9/1/08	107709	Wind <u>Available</u>		<u>Available</u>	WITHORAYIN'SY" CLISTOMER REMOVED LACK DE
81 82	SIZ3/06 Deadinated S/10/06 Deadinated	NA EF		40 540 B 3	Bute Umašila	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Antekope Amore Pilot Rock substal	12/31/66 9/39/07	9/30/05	Wind Avadable	evailable	MUK.	PROGRESS REMOVED-LACK OF PROGRESS
Tradition in	44 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -		 → 1 = 24 × 2 × 21 × 123 × 124 ⊕ √ 248 	massa s minde d Disp. 14.		A SECTION OF THE SECTION				And is higher-reducing to the property of the			

63	5/30/08 Descrivated	Į MA	NIA	SGI SGI			Umetilia Umetilia	OR	PACW:	PlotFocksubstal	93007	93008	n viênc	<u>Avallable</u> Avallable	evaluade:			REMOVED LACK OF PROGRESS /* * * * * * * * * * * * * * * * * *	
65	S/30/06 Descurated:	NA	A _{ppa}	SQ) 1	9		Umotto	op.	PACW	(100 consumer	97007	Agrana (*)	i vene	Areliani e	A SEE	100		PROGRESSION A REMOVED LACK OF PROGRESSION S	
96 • 7	SSOA6 Description	NA NA	NA NA	SQL TGH 2	10	10	Ume tte r	OP.	PACW	Plot Post strend	970(n7	9.000		avallarie V	Alalaha Marana			RENOVES ASSOCIATION OF SERVICE CONTROL OF SERVICE C	
86 88	E605 Deachead		NA.	DGA .	10	10 .	Memower	- OR	PACIN.	Management of	22102	T in			. W			COSTONET OFFICE CANAGE COSTONET	
99	6/16/05 Deachystod	Bootse Reversal de III	er e	in .	201 201	201	Carpon	w	PACE	Minera-Cifficulty C	4 108	e de la companya de La companya de la co	. Wad		olate.	All the		JA segred Petrany 10 J Suspendo Frances 28	
													****					2008 IAmerrineteo 2/37/12 I/A signed December 2,	
90	6/22/06 in Service 6/23/06 Descrivator	Mountain Wind Power, U.C.	ER NA	LGI	60 403	50 44.2	Uinta Cara	WY CR	PACE FACW	Muddy Creek sub	12/31/07	5/15/08	Wind grural Gas	N/A	<u>Available</u>	<u>Available</u>		2007 WITHORAWINE CUSTOWER WITHORAWINE	
92 7	9:1/DE Description	WA STATE	. NA	pol.	6	, S	Morron	OR	PACW	Company surelabor	2107	frion.	. Vier		ava aba	siyailatray		WITHDRAWN'S CUSTOMER	
93 94	9/19/06 in Service 10/6/06 Descriptions	Tocele Army Depoi	N/A MA/	DGI DGI	1 45	1 -45 (Tocele Gillam	UY GR	PACE	Tocete substation	12/31/07 12/31/07	3/1/08	Wind	Available No. 1	NA Available	N/A	MoreInto	NO VA RECESSARY REMOVED LACK OF A PROGRESS	
	transfer of the																	VA egrec February 6-20 Suspended February	
95	108/06 Deachwood	ProsectRidge ELC	NRWIN	361	71.4	714 ***	Tocale	or (FACE	Toomie Digwer in	(24) 07	76/30006	V (P		Available	Available		2006 ** Withdrawn star 4 2011 E	
96	10/9/06 in Service	Mountain Wind Power II, LLC	;	LGI	79.5	79,5	Uinta	WY	PACE	Muddy Creek sub	12/31/07	7/2/08	Wind	NA	Available			VA signed December 2, 2007	
97 96	10/16/06 in Service 10/17/06 Descrives	Rough & Ready Lumber	N/A Fer	DGI LGI	1.5 150	1.5 150	Josephine Banton	OR WA	PACW PACW	Near O'Brien subs	10/15/07 5/1/06/	2/18/08} N/A	Wind	<u>Available</u> NA	<u>Available</u> Nav	AVAILABLE		VA signed June 29, 2007 COSTONER	200
99	10/20/06 in Service	Međuri Farms, MC.	N/A	DGI	0.648	D.84B	Polk	CR	PACW	Distribution feeder	2/25/07	T80	Biomess	NIA	<u>Available</u>	Availab <u>le</u>		VA signed October 14, 20	
160-A	:11/2/06 Description	Geologic	EŘ.	131	99	99	Big Harry	NOT (PACE	velowae Francisco	23108	NA.	Mod	watable	Available	<u>ayadab e</u>		gaper det Nine (1.200 LA Tempraked conserv (1	
						No.			y e									PANGER LANCE 2018 Carrent of Lance 2018	
10C-B	11/2/06 Decativated	Gaelectic	BR .	LGC	79	99	Big Hom	MT	PACE	veloscal Francis	123166	#2/31660 ***********************************	Wind	Available	<u>calable</u>	Available		PATemaneted Aprile 14 2010 - S	
100-C	11/286 Descrivated	Ge electric	ER.	ugi 🧢	άζ	57	BIG HOTA	MT	PACE.	Tellopolal Francisa	(2/3)/06	12/31/10 ₁	Wind	AV (Fable	Available	Available		VANGUE James 2008. Salpenged June 24 200 VA Terminalist Annual V	
	11/5/06 Descrivers	nu#	NA.	pgi	ž	-	Cocs	Off	Pecie	Frage 5624 new	123107	N/A	H omess	aval able	3130		Voie Into	PODDER	
101 102	11/7/06 In Service	Exelon Wind, LLC	NA	SGI	9.8	9.9	Umatita	OR	PACW	Hinkle substation	12/15/07	2/23/09	September 1	Avaliable	Available	Available	More Info	I/A signed October 22, 20	08
103	11/7/05 In Service	Exelon Wind, LLC	N/A	SGI	5.6 10	3.3 10	Umalifia Umalifia	OR OR	PACW	Hinkle substation	12/15/07 12/15/07	2/23/09		<u>Available</u> Available	Available Available	<u>Available</u> Available		I/A signed October 22, 20 I/A signed May 28, 2009	08
104 105	11/7/06 in Service 11/7/06 in Service	Exelon Wind, LLC Exelon Wind, LLC	N/A N/A	SGI	9.9	9.9	Umalika	OR	PACW	Hinkle substation	12/15/07	2/23/09	Wind	<u>Available</u>	Avadable	Available	More Info	I/A signed October 22, 20	68
105	11/7/06 in Service 11/14/06 in Service	Exelon Wind, LLC PacifiCorp Commercial & Tra	N/A din∉NR	SOI LGI	10 79	10 49	Umadile Utah	OR UT	PACW PACE	Hinkle substation ! Timp - Tri-City Line	12/15/07; \$/15/07	1/7/09 8/18/08 N	VAnd tatural Gas	AVA NA	Available Available	Available N/A	More into	VA signed May 28, 2009 VA signed March 12, 2009	
108 128(9)(280)	11/28/06 In Service	Cameron A. Curtiss	N/A N/A	DGI DGE	0.75 0.72	0.75 0.12	Klamath Klamath	OR	PACW PACW	Rocky Point Feed	12/31/07 14/2/31/07	6/16/0B	Hydro Salar	N/A	hya A	N/A		VA signed November 19, 2007 With District BY	- (
109 110	12/4/36 Coactivated	INA INA	NA	CGP .			defferson	DR.	PACW	People ADDS des	423167	S. C. SHALL	(Bilgma n	.,	avallable	100		OTTORER TEMOREDER TROOPEDER TROOPEDE	
.111	12/5/06 (a Service	Oraper kngallon Co.	NA .	DG!	0.511	0.511	Sail Lake	UT	PACE	2700 East 11600 (12/31/07	B/W07	Hydro	N/A	N/A	N/A		VA signed August 9, 2007 Value of time 11, 2008	
112 -A	12/12/06/Deactivated	News was Wind Pertugued	ER .	.cgf ³	86	185	Berken	VO.	PACTAC	Union Gaz-Mepe	a 66	91641	, vina	SILV.	val <mark>izid</mark> e	<u>Available</u>		Duponed Ferrer 4 1989 Person Ferrer 22	
					•			7.1										Value 1 200	
112-8	12/12/06 Description	Northwest Visal Partners	EP .	Let 10	lesc .	185.	Benion	W	k PACW	Union Cart. (Acta	A pricer	Could's) vine		<u> Valent</u>	Available		Subjection from the 24 2009 # February 25 2012	
113				odi.	7 7 7 7	92	Jackson	OP4	PACH	Fascer 4Rt , 20.8	8107	1000	. Hos		(h)		1	WITHDRAWN BY CHISTONER REMOVED-PACK OF	
	12/2: RR Descripted	,NA	NA.		A 10 14 14		Mark Carl			A CONTRACTOR OF THE REAL PROPERTY.		A CONTRACTOR OF THE PARTY OF TH						ORIGINAL MANAGEMENT	V1985
114	42/2: 05 Descrivered	WA .	NA	oci 😘	0.6	0.4	Jeckson	, ch	FACW	remarket 20 s	9.167 27.59a		riede					RBATTED DISTRICT PROGRESS VETTORAMS BY	
114 <u>.</u> 715. 116	The state of the s			oci 😘	38 c 58 c	04 390 32	decision Columbia	, ch	FACW	Fedger 1771, 20 Betalen Devinn	99(JR7) 12/19/06 (Bertor		rome Vard Vard	e season	in bole			REMOVED CACTORS PROGRESS METERAMY BY COSTOMER PROVING CACTOR PROGRESS	

117	1/18/07 In Service	PacifiCorp Commercial & Trading ER	, LG1	99	99	Carbon	WY	PACE	Freezeout substat	3/1/08	12/9/08	Wind	N/A	<u>Available</u>	Available	I/A signed February 27, 2008
118	1/18/07 In Service	PacifiCorp Commercial & Trading ER	LGI	19.5	19,5	Carbon :	WY	PACE	Freezeout substat	4/1/08	12/9/38	Wind	NVA	Available	Avadable	VA signed February 27, 2008
119-A	1/29/07 In Service	PacifiCorp Commercial & TradingER			127.5	Carbon	wy Wy	PACE	Foote Creek subs	10/31/08 210/31/08	9/30/09	Word Word	Avadable Warshie	Available	Available	WA signed October 8, 2008 Rolled Into C01198
1 19-8 120	1/20/07 Depathated 2/8/07 In Service	Partificing Communitie & Trading ER Laramile County Community Coll (N/A	t G L DGI	0.66	0.65	Laramie	WY	Had and deference from a	Existing point of s	2/1/07	10/4/07	Wind:	N/A	Available	Available	I/A signed July 13, 2007
121	2/13/07:Deactivated	NA NRW	er LGI	240	279	Sevier	or ,	#PACE!	Signed substitution	6116908	N/A		Available		F (46.7.5)	PROGRESS
122	2/16/07 in Service	PacifiCorp Commercial & Trading NR	LGI	10.8	10.8 20.8300 E	Columbia	WA ECCONOCE	PACW	Yalbot substation	11/1/07	8/1/08	Wind!	N/A	<u>Available</u>	<u>Available</u> :	VA signed March 17, 2008 VA signed Way 29, 2008
1 23 (234)	3/5/07/Desctivated	Pacificary Commercial & Tradisc NA:	SGI 🧞	13	13	Converse	W	PACE	Window substatics	34/06	10/1/08	Wild	NA.	Najabje Para	Available:	VA Withdrawn November 5 (2009)
124	'9507'Deachelad	Pecificory Commercial & Treding BR*	LOI	* 99	99 -	Совиеся	wr.	PACE	Deve Johnston-Co	3,100	3 30/1 05/	J.Winer	*** 4	Availab e	4 w	(MITHERANIPEY P CHISTOMERT
125	3/5/07 Deactivated	Pacificora Comporcial & Trading ER/	ம	99	99	Converse	ner :	PACE	AM Luteriae ambetratic	31/08.	DIA.	West	WA T	Arabite	WA 1	REMOVED LACIS OF PROGRESS
126	3/5/07 In Service	PacifiCorp Commercial & Trading ER	LGI	237	237	Converse	WY	988980189380	Windstar substatic	3/1/08	1/2/09 P DA	Whd	N/A	<u>Available</u>	Available	VA signed May 29, 2008 CONTRACTOR OF THE CONTRACTOR OF T
127	3/13/07 Descripted	NA MRM	un - LG()	+ 116	110	Sweetwaler	W	(PACE	Rock Springs-Mor	14,1709	- NA - 1	77700	watabe			S 95% O'AUA stoned Warch 12, 2010;6
128	1/13/07 Descripted	Everyteen Wind Power Partners/ER	Lor .	80	80	Beaver	ш	PAGE	Neer Core Fortiste	90109	× 10/21/10 - 17	VAnd	evalable	Available.	Available	, / Suspended Aur 2 2010
														n kongrat		JA Terrisaled April 21 2013
129	3/30/07 In Sendce	Granger Electric of South Jordan N/A	\$GI	4.8	4.8	Salt Lake	UT	PACE	Oquim - Lark, 46	9/1/08	4/1/09	₿iogas:	NA CONTRACTOR	Available	<u>Available</u> (VA signed March 28, 2008 VA signed July 1, 2005
	4/25/97 Ceachystoc	Clipper Windpower/Development ER	Gr.	300	300	Carbon	WY.	PACE	Microsoft Thronton	101111	MA.	. And	Available	Availabe	- Avallable	Suspended October 29 2010
190	AZGIOT CHECKYOO			i bara			, ye									Terrenpes (Pottoer(3)) 2013
131	\$72/07 Descripted	N/A N/A	DGI 4	4116	1	Directivities	OR .	PACH	180	63008		T Pone	30. j	and the second	***	PROGRESSO
												7			0.00	CUIV eques Nav 2: 2005 Suspended December 2:
132	97/07 Deadfreed	Device Recoveries, Inc ER .	1.01	361	T361	Albany	WE	PACE	- Minera Cifficulty by	40.772		1000		Available	AVAILED BY	2040 Februaries 19730/2013
133	5807 Descripted	NIK NIA) DGI	86	85	Jackson	w	PACE	Besit Sare sobstit	\$1407	1.0	Gloriaga ,			4	Totalijasci (1730/01) HENDYE JERRORI N ENTRY
124	5/15/07 Descrivated	NA NA	LGI *	430	630 1	Carpon	WY	TPACE	Footo-Creek-Mine	121740		COM CAN		Salatie		REMOVED BACK OF PROGRESSOR
	2 30 000			1										e de la compa		µA signed Suppl 2009 Suppended Grones 28
135	5/22/07 Deadliveted	Clipper Mindpower Corresponded ER	ŧGF#	500	500	Converse-	WY	PACE	Windster Plans	i izivite	donnte -	v Who	AVEI 1516	<u>Available</u>	Availables	200 : 200 : 200
				a a											*	A forminated 1 (8/12) (Alegned Liv. 2008)
136	5/22/07 Deactivated	Clipse Windpower Development ER	LOE TO	500	500	Converse	wy	PACE.	Windstell Plant	e marana	101732	yved	Avel able	millie	ta adibieri.	Corporated O'Clabor 29 2010
											2.4					2 Terrupated (1991) Urbargae May 2008 Scapping Comber 68.9
137	5/22/07 Ceardwared	Classer Windpower Development ER	LGi	1000	1300	Contests	Wite	PACE	Windows Plant 4	123113	777	Wid	A collade	e a o lable	avallante	Suspended October 28.9 2918
																is forminated 11/0/12
138	5/22/07 In Service	Thayn HydroLLC N/A	DGI	0.575	0.575	Emery	UT	PACE	Green River 12 of	12/31/07	5/22/09 10/9/09 N	Hydro atural Gas	N/A	Available Available	Available Available	I/A signed February 26, 2008 I/A signed July 21, 2008
129	5/25/07 In Service	.University of Utah N/A	DGI with LGI:	7.6 99	7,6 99	Salt Lake	UT ID	PACE	University substat	12107 7100	TUWUS; N	anuran Gas Wind		Available	AVAILABLE :	PROVEDUACH OF PROCEEDS
136926661014	6/5/07 Elenctivated	rNA NRV Swaltey Irrigation District N/A	DGI	0.75	0.75	Deschutes	QR	PACW	Distribution Feeds	4/14/08	5/14/10	ontyH 'ontyH	PSSELVERION Auk	Available	Available	I/A signed September 18.
141	6/12/07 In Service	Swaltey Irrigation District N/A							7/2						199	VA signed Nevember 7
		Britiser Butta Power: LLC	IG)	98.7	90-7	Uinta	WY	PACE	Muddy Creek Swit	120100	(129) TO	Wind	Atrail p ole	Avalable	Avail:15le	Sespended Nurremper 1
142	6/22/07 Descrivated				110											+VA terripaned Cooker (T.
4.0			4			124	1		an a							A LA signer November IV
143	672707 Doesthyligh	Belgger ButterPower LLC ER	egi	79.8	798	U[nts	Wr.	PACE	Smurdy Creax Swit	12/11/08/12	12/21/10	. Wind	Available	Available	Available 4	Suspended Nevember 77 2908
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144	\$25807 Deadlysted	NA NA	DGI.	15	15	.noerenat.	D.	PACE	124747 (17592)	Soods 1	NA.	Bojas			Availabe	REMOVED AGKOP
14 5 -A	7/2/07 In Service	Exelon Wind, LLC N/A		8.25	8.25	Umatila	OR	PACW	Hinkle substation	12/15/07	1/11/10	Wind	NA	Available	Available	VA signed October 22, 2008
145-B	7/2/07 In Service	Exelon Wind, LLC NA	. SGI	495	4,95	Umafila	OR	PACW	Hinkle substation :	12/15/07	1/11/10	Wind	N/A	Available	Available	VA signed November 5, 2008
146	7/2/07 In Service	Exeton Wind, LLC N/A		1.65	1.65	Umqilla	GR	PACW	Hinkle substation	12/15/07	1/11/10	Wind	NVA	Available	Available	VA signed November 5, 2006
147	7/2/07 In Service	Exelon Wind, LLC N/A	8 61	3.3	3.3	Umatila	CR	PACW	Hinkle substation	12/15/07	1/11/10	Wind	NMA	Available	<u>Available</u>	VA signed November 6, 2008
	W. S. C.							10								UA signed December (67) 2008
and seeds.	Total party (Mathematics Total September 2005)	CONTRACTOR SPACES TO STREET, SPACES AND SPACES AND SPACES AS SPACES.	and was a state of the St			., .,,										

	7/3/07 Deach seet	(berdrole Renewalifes, INC.	接保	LG4	not a	100.8	Umable	OR.		William - McNary	. 160	780		Available	<u>Amiliotie</u>	Avolutile	Suspended Decamber II: 2008 Reapspended May 9, 20 REMOVED CACK OF
	7/3/07 Deactivated 7/13/07 In Service	NVA Cottonwood Hydro	N/A N/A	DGI DGI	0.75 1	0.75 1	Sar Lake Sar Lake	UT	PACE PACE	24.9-kV Circuit, C 24.9-kV Circuit, C	Sylve Sylve	6/18/09	Hydro	NVA NVA	Available	Available	PROCRESS VA signed June 10, 2008 MOU signed September
i Opanniju	7/16/07 In Service	Biomass One, LP	N/A	LGA 25 - TSS (1425)	30 . 5440 2/567	. 30 550-45-41	Jackson)	or Seekess	PACW	Existing System o	9/10:07	2/3/09	Biomass	NIA	Available	<u>Available</u>	2006 PA signed April 27, 2009
	7/30/07 Descrivated	BP Allemative Energy Part	In Ame NR	usk /	250	250	Lincoln	WY	PACE	Ben Lornand - Ner	1231/11	. NA	Wind	Available	Avaitable	Available More	
	8/8/97 In Service	Top of the World Wind Ene	argy, LLER	LGI	200.5	200.5	Conversa	w. WY	PACE	Dave Johnston-Ye	12/31/09	10/28/10	Wind	<u>Available</u>	<u>Available</u>	Available	I/A signed harvary 28, 26 Suspended March 12, 20
				tua to see in the	Tarrosmas (1.81	Y 1588 8884681N47	2227 SZCKOSOF (-/S)	zes i Éspais SVA	Brank estabas		5000000-074800057888	Pagasyrineareiry	588888888 88		i Biskopinado		Recommenced August 6 2009
	8/10/07 Deactiveted	Black Carryon, LLC	HUA. HUA	SGI SGI	19,6 20	19.6 20	Bonneville Bonneville	1D 10	PACE	Goshen-Ucon Lini Goshen-Ucon Lini	12/3:1/09 12/3:1/02	BUDGH8 NA		Available Available	Avpilable NA	Available NA	VA signed Fathwary 23; REMOVED-LACK OF PROGRESS
	8/10/07 Descrivated 8/10/07 Descrivated	Pacificary Commission &		SGI	12	12	Lincoln	WY	PACE	Monumentation	9/10/09	N/A	Water Heat	N/A	. WA	N/A	WITHDRAWN BY CUSTOMER
	W13/07 Deeclivated	Pacificon: Commencial S	Trading NJA	egi .	2.5	2,5	Uinte	w	PACE	Evansion-Anthora	9/38/79	N/A	Waste Hotel	- NA	N/A	NA.	WITHDRAWN BY CUSTOMER WITHDRAWN BY
	6/13/07 Descrivated	FaciliCorp Commercial &		SCI	4.5	46	Sall Lake	UT UT	PACE	Near Termine sub	12H/88 171/10	HMA HMA	Waste Heat Waste Real	NA NA	N/A	N/A	CLISTOMER WITH SURVIVINGEY
	8/13/07 Deactivated 8/13/07 Deactivated	PacifiCorp Commercial & PacifiCorp Commercial &	074 6772 TA	504 504	2.5 7.5	25 75	Uteh Washington	ИT	PACE	Monte-Camp Wills Red Bulle-Harry A	2/28/10	Nya	Weels Flest	BUA)WA	MA	CUSTOMER WITHDRAVIN'BY CUSTOMER
	9/4/07 in Service	BP America Production Co	September 1985 (1985)	DGI	0.05	0.95	sub led e	W Y	PACE	14.4 KV Circuit ou	TBO	1/22/09	00 00 0 0	Available	NIA.	NA NA	VA signed June 30, 2008 VA signed June 37, 2008
Allin Allin	9/28/07 (Descriveled	ictorirountain Renewable	Pawar NA	DON	10		Beaver	ŲΤ	PACE	24,9-kV Clasest, SI	9/30/08	2/6/09 N/A	Geothermal Borress	NA.	Avallable	Augliable NA	COVERED BY GICA 15 REMOVED-LACK OF
	10/10/07 Deadward	NVA NVA	N/A N/A	SG(SG(20 2.0	20 2.6	Jefferson Clausop	OP OP	PACY	Ternemesten line Knappe Seensen	7m/09 8/1/08	NA:	Wasd	NIA	WA	N/A	PROGRESS REMOVED-LACK OF PROGRESS
4	10/12/07 Ossichwend	NAY.	N/A	96/	17	7.7	Claisop	OR	PACW	Куврра Svensen.	£/1/08	NIA	yend	NA	WA.	NA	REMOVED LACK OF PROGRESS
Western.	10/12/07 in Service	University of Wyoming Re	search N/A	0GI	0.03	0.03	Larenie :	WY	PACE	3474 N. 3 ₁ 3 Stee	11/28/07	3/1/08	Natural Gas	<u>Auallable</u>	N/A	NA NA	VA signed February 19, VA signed December 9,
		Tanco Engineering Inc.	NR .	EGI	79.5	79.5	Rock Springs	WY	PACE	Rock Service - No	92/31/06	NA	What	<u>Available</u>	<u>Avallabij</u>	Availatée	2008 Suspended December 4 2008
	(0/1507 Deactkysted														e U		A Templaried 72/5/11 ABMOVED-LACK OF
	10/16/07 Descrivated	N/A	NIK with	toi , :	. 299 	239	Nationa	WY.	PACE	Riverion-Cospeci.	12/31/11	NA NA	Wind Wind	<u>Available</u> NA	135 T	M.	PROGRESS REMOVED LACK OF
	10/31/07 Desclivated	N/A Loyd Fery	Mer N/A	De: re:	78 0.05	78 0.05	Sy Mort March	MT OR	PACW	11028 Stavion Rc	16/1900	2/20/14	Hydro	Available	N/A	N/A	PROGRESS VA signed 1/11/13 VA signed 1/11/13
	11/8/07 In Service 11/6/07 In Service	Roush Hydro, Inc. Chevron Global Generalia	N/A on N/A	DGI SGI	0.075 19.5	0.075 19.5	Marion Natrona	OR WY	PACE PACE	388 E Water Stree Sand Hills Line be	TBD 12/1/09	TED 12/25/09		Available Available	NIA Available	NA <u>Avaliable</u>	VA signed April 29, 2009 VA signed March 5, 200
	11/19/07 Deactivated	Evergreen Wind Power P	estroy, J.E.R.	t G	150	150	Seed[#3laf	WY.	PACE	- Firencia - Fleming	Ø1/4Z	NA.	Jahne	Available	Available	Available 3	Sciepended July 1, 7010 Terminated July 2, 201
																	o'A signed March 5, 200 Suspended July 200
Ð	> 13(19/07 Descuyated	Every dan Wind Power P	ertres (EP	LOI	150	150	Sweetveter	wv	PACE	Fireficie - Flatting	altiti)	₩A	ИВО	Available	Avadable	Available	Terminand July 2, 201 UA signed Warth 5, 20
	11/20/07 Deadkaled	Evergreen Wind Power P	eriner IER	(લ	150	150	Sweetwate	W Y	PACE	Fireficile prinstallo	6/1/12	N/A	Wind	Available	<u>Available</u>	<u>Available</u>	Suspended July 1, 2011 Termholog July 2, 2011
	12/5/07 In Service	Oregon State University	NA	DGI	6,475	6.475	Bonton	OR	PACW	20.8 kV Sunset Fe	27809	7/9/10	Natural Ges	NIA	<u>Available</u>	Ava able	I/A signed June 24, 200 VA signed Navember 2
	12/7607 Descripated	Third Planet Windpower,	LLC ER	ŁGI	150	150	Lincoln	WY	PACE	Craven Creek sub	9/31/2011	N/A	1 Wind	Available	Available	Available	2009 suspended 2/15/11
	12/26/07 in Service	Stahlbush Island Farms		DGI	1,5	1.6	Linn	OR	PAGW	20 8 kV Peona Cir	10/31/08	6/17/09	Biogas	Available	Available	Available	Terrentied 2 ³³ 7/14 I/A signed October 1, 2
	12/27/07 Deadwaled	NA.	NR was	LO	1500	1500	Carton	WY	PACE	Line near proposes	optical	NA.	Wind	L c	. ys, in	NIA.	WITHORAWN BY CUSTOMER WITHORAWN BY
	12/31/67 Descrivered	NA	NPCWID	Lai	190.5	199.5	Umetille	08	PACW	Enterpriser - Wolfa. Near Speace subs	10/31/10 3/1/10	11/5111 5/30/09		<u>Ayallabie</u> Ayallabie	Avail <u>able</u> Available		REMOVED LACK OF
	1/7/05 Deschiered 1/7/06 Deschiered	Pacificary Commercial &		LGI LGI	96 96	90 98	Natrona Natrona	***	PACE	Neer Speace state	EN MO	eriores			Available		PROGRESS REMOVED-DACK OF PROGRESS
	1/7/09 Depathered	PacifiCorp Commercial 8		LG	99	99	Nevera	wr	PACE	(Vest) Spence subs	3978	¥1/10	Wind	Avallable	Avertable	NA	REMOVEGLACK OF PROGRESS REMOVED-LACK OF
	1/7/08 Descrivered	Pacificon Commercial &	Tracing NR with	LGI	90	- 84	Netrona	¥Λ	PACE		201/51	8/1/10	Name - 100000000000000000000000000000000000	in the second	Available		PROGRESS REMOVED-LACK OF
	1/7/18 Osadivated	Pacificorp Commercial 8	Tradis NR with	Ç Q E	98	88	Natrona	100	PACE	Near Specie subt	ann2	3/1/11	Avies	Avallably	Available	NA.	PROGRESS VA eigned June 15, 200

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668	5/5/15	in Progress	N/A		WA.	sgi j	20	20	Jefferson.	10	PACE	Mudlake-Amps 69	7/1/16	TBD	Sotar	1	1		0
669	5/6/15	in Progress	N/A		WA.	SGI	2	2	Sistiyou	CA	PAGW	Crouit 5G149, Hig	11/15/16	TBD	Solar	 	1	L	0
670	5/19/15	in Progress	NVA	ŀ	₩A	DG!	В	8	Klamath	OR	PACW	Crouit \$L27 out or	12/1/16	TBD	\$otar	 	I		0
671	5/16/15	In Progress	N/A		WA	OG:	10	10	K!amath	OR	PACW	Dairy substation	12/1/16	TED	Sotar-				O O
672	5/28/15	in Progress	N/A	1	ŲΑ	, ÇGI	10	10	Lake	ÖR	PACW	Circuit 5L104 out	12/1/16	TED	Sotar	 l '		j	0
673	ยทาธ	Deactiveted:	N/A		W.	SGF	10	10	, Umessa	ΔŘ	PACW	CircumsW202 Rd	129716	780	Soler				WITHDRAWN BY COSTOMER
674	5/1/15	n Progress	N/A	1	UA.	\$GI	16	10	Umatilla	OR	PACW	Circuit 5W406, Pil	12/1/16	TBD	Solar				0
675	6/5/15	In Progress	N/A)	₩A.	\$GI	10	10	Wallowa	OR	PACW	Circuit 4WS, Crelg	12/1/18	TED	Solar				0
676	8/5/15	in Progress	N/A	<u> </u>	WA	SG1	10	10	Wallowa	ÓR	PACW	Humicane substati	12/1/16	780	Solar				0
677	8/15/15	In Progress	NA		WA	- ଓଡ଼ା	0.225	0.226	Johnson	WY	PACE	TBD	TBD	TED	Hydro		l		0
678	6/16/15	in Progress	NA	,i	WA.	υGI	3	3,333	tren	ÜΤ	PACE	Circuit SRT12, Bu	9/30/16	780	Solar .				0
679	ผาผาร	in Progress	N/A	ı	WA.	UGI	3	3.333	iron	ŪΤ	PACE	Croult PRV25, Pa	9/30/16	TOD	Solar			l	0
680	6/18/15	In Progress	N/A		WA.	i 10	В	8	Iron	UT	PACE	Enterprise Valley :	12/1/15	TRD	Solar				a
681	6/16/15	In Progress	N/A	į.	WA.	UGI	20	20	Beaver	UT	PACE	45kV line out of M	12/1/15	TBD	Solar	 			6
662	6/17/15	in Progress	N/A	ji	WA.	OG	10	. 10	Jackson	OR	PACW	Whate City-Baildy 5	1/1/16	тво	Solar				0
683	7/2/15	in Progress	N/A	ļi	WA.	LGI	80	80	Beaver	UT	PACE	0	12/1/16	ТВО	\$elar				0

Company Name: Only displayed after Interconnection Agreement has been filed with FERC or is an affiliate of PosifiC

Affiliate Initial Scaping Meeting Notification: It is Patificative to took in the supply meetings for all projects listed that accordance with an affiliate por the relevant linking requirements.

Service Type: Not applicable to Large Generator Interconnection requests made prior to 01/20/2006, Small Generator Interconnection requests, or Qualifying Facility Interconnection requests.

ER: Energy Resource Interconnection Service

NR: Network Resource Interconnection Service

NR with ER: Network Resource Interconnection Service requested, but also studied as Energy Resource, Customer will choose Service Type (ER or NR) prior to Feldifies Study.

Study Reports: If displayed, click "Araliable" link to view PDF files.

Study Schedule Devision: If displayed, chick "Mare Info" first to view PDF files.

Deactivated Explanation

WITHDRAWN BY CUSTOMER; Interport action Customer requested application be withdrawn

REMOVED-LACK OF PROGRESS: Ramoved by PacifiCorp due to lack of progress through procedures by interconnection Custor

REMOVED-ERROR IN ENTRY: Removed by Padificorp due to entry error by PacifiCo

EXHIBIT 1

TAB 2

Pacific	Corp Generation Interco	nnection Queue		As of:	7/3/15	Lecat	i		Jn-Sacv	lee Date					
				•		Generatin	g Facility	Location of	(Com:	nectel					l .
:	Interconnect Requisi	Linformation		Max M	W Output			Interconnection	Opero	tions)		<u>:</u>	Roports		:
0#	Request Date Request Status	Company Name	Application Rules	; ; , \$	w	County	: : ST	Point of Interconnection	Customer Requested Commercial ; Operations Date	Agreed to Commercial Operations Date	Турч	System Impact Study	Facility Study	Schedule Deviation	Request Status Explanation
4	1/31/01 in Service	TOY industries inc. (Wan Chang)	DGI	14	14	Linn	OR	Near Murder Cres	6/1/01		Natural Gas	. N/A	N/A	·	I/A signed June 4, 2001 I/A signed December 21,
5	2/16/01 In Service	Roseburg Forest Products Inc.	SGI	20	20	Douglas	OR	Roseburg Lumber	-	?	Biomass	N/A	N/A		2001
6 :	2/20/01 In Service	PPM Energy, Inc.	LGI	100	100	Klameth	OR	Meridian-Captain	9/1/03	7	Natural Gas	NA	N/A	a Angresi naisteatur	LA signed May 23, 2002
10	4/25/01 Deactivated	iberdrota Renewables, Inc.	: LGI	500	500	Klamath	OR	Meridian-Ceptain	12/1/05	11115/14	Naturel Gar	l NA	NEA		WITHDRAWN BY CUSTOMER
17	8/14/02 In Service	Eurus Combine Hills I, LLC	LG	41	41	Umatilla	ÔR	Welfa Walla Centr	12/22/03	?	Wind	J Available	N/A	COMPONICO NA CONTRACTO NA CONTR	1/A signed June 14, 2004
23	6/23/03 Deactiveled	NUA .	LGI	100	100	Lane	CR	Demond Hill - Ale	4/1/06	IVA	Natural Geo	<u>Avadable</u> :	NA:		WITHDRAWN BY CUSTOMER
24	6/23/03 Deactivated	N/A	LGI	300	300	tane	CR	Demond Hill - Alv	2/1/07	N/A	Natural Gar	Available	. NA		WITHDRAWN BY CUSTOMER
				85	85	Gülem	OR	Daireed substation	4/1705	N/Å	Wes	1 Available	Available	rak masili	REMOVED-LACK OF
31	11/13/03 Desctivated	N/A	DG(KM	od komo do despois	Jo is amuli (1222)				4-2	<u> </u>	PROGRESS VA signed December 29,
53	4/5/05 in Service	Douglas County Forest Products	SGI	6.25	6.25	Douglas	OR Symmetries	Line 66: Oakland	11/30/05	9/13/06	Bomas Secondary	s <u>Available</u>	Available	MINGSPECTORS	2005 REMOVED-LACK OF
5 5	S/16/05 Deactivaled	N/A	DGP	9,54	9.54	Morrow	OR	Willow Creek - Bo	A11/07	NIA	Bloge	<u>Available</u>	AWA .		PROGRESS
56	6/30/05 In Service	Evergreen BioPower LLC	SGI	8	6	Linn	OR	Santiam - Hazelw	1/1/07	10/15/07	Biomas	<u>Available</u>	Available	1	I/A signed October 19, 200
57	7/14/05 Deactiveled	SVA	SGI	20	20	Coos	OR	South Dunes cub:	11/1/09	nia.	Matural Ge	s NA	N/A	1 %	REMOVED-LACK OF PROGRESS
			k water	50	50	Lake	OR.	Mile High - Altures	12/31/08	N/A	Mir	d Available	N/A		WITHORAWN BY
63	11/22/05 Deactivated	NIA	LGI .					and the second	10.00	2		18 m			CUSTOMER WITHDRAWN BY
64	11/22/05 Deactivated	WA	LGI :	50	50	Lake	OR	Mile High - Alturas	.6/30/09	NVA	VVIII)	d <u>Available</u>	WA		CUSTOMER WITHORAWN BY
65	11/30/05 Desclivated	N/A	CGK	135	× 145	Claisop	CR	TBC	771/10	N/A	Natural Ge	s N/A	NA		CUSTOMER
68	12/28/05 In Service	PacifiCorp Commercial & Tracing	(LGI	25	25	Klamath	🗸			6/22/07	Hydr		Available		I/A signed January 11, 200
71	1/17/06 in Service	Threemile Canyon Wind, LLC	DGI	10	10	Morrow	OR	Daireed substation Clearwater Switch		7/15/09 3/7/08		d Available o Available	<u>Available</u> Available		I/A signed July 15, 2008 I/A signed May 30, 2007
75 	4/21/06 In Service	PacifiCorp Energy	UGI ∮‼AU‱≪			Douglas	OR.			N/A	1080 × 100 200 200		NA		REMOVED-ERROR IN
76 () (4/21/05 Ceactivated	NA:	, LGI	2.5	2.5	Jeckson									ENTRY REMOVED-LACK OF
79	4/27)06 Descivated	N/A	LGI	101	101	Umalila	OR	Umapine substati	10/31/07	N/A	Win	a NA	NYA		PROGRESS REMOVED LACK OF
82 🤻	5/30/06 Deactivated	AWA	SG)		9	Umalifle	OR	Plipt Rock substa	9/30/07	930/08	Win	d <u>Available</u>	N/A		PROGRESS
83	5/30/06 Deactivated	N/A	SGI	9 9	9	Umelila	OR	Pliet Rock substa	9/30/07	80106/8	Win	d Available	N/A		REMOVED LACK OF PROGRESS
		ANA	sæ	10	10	Umetitle	OR	Filet Rock substa	9/30/07	9/30/08	Win	d Available	N/A		REMOVED-LACK OF
84	S/30/06 Deactivated								- Lo Gara	9/30/08		d Available	N/A		PROGRESS REMOVED-LACK OF
8 5	5/30/06 Deactivated	N/A	SGI)	9	Umalilla	OR	Pilol Rock substa	9/30/07		nie o nie e o				PROGRESS REMOVED-LACK OF
86 ·	5/30/08 Deactivated	N/A	SGI	.10	. 10	Umatilis	OR	Pilol Rock substa	i 9/30/01	9/30/08	Win	d Available	NA .	l de	PROGRESS
6 7	6/6/06 Deadlysted	NIA	DGI	10	/ 10	Morrow	OR	Willow Creek OR	2/107	N/A	Win	d NA	N/A		WITHORAWNEY CUSTOMER
86	6/6/06 Deactivated	NA	DCI	10	10	Morrow	OR	Willow Creek OR	2/1707	N/A	Win	e NA	NA		WITHDRAWN BY CUSTOMER
		Carlo Ca					OR	South Dunes Loc	פתימו ו	N/A	Natural Go	s 'Available	N/A	S PER TO	WITHDRAWN SY
91	6/23/06 Desclivated	NA	rei	40.1	44.2	Coos	a produ								CUSTOMER WITHDRAWN BY
92	9/1/06 Desctivated	N/A	001	5	3	Morrow	OR	Delreed substatio	2/1/07		10 to 60	d <u>Available</u>	1405-41-74		CUSTOMER PEMOVEDLACK OF
94	10/6/06 Deactivated	AVA	DGI	4.5	4.5	G##am	OR	Arlington substati	12/31/07			d <u>Available</u>		Mare Info	PROGRESS
97	10/16/06 In Service	Rough & Ready Lumber	DGI	1.5	1.5	Josephin.	e OR	Near O'Brien sub	e 10/15/07	2/18/08	*********	s Available	· · · · · · · · · · · · · · · · · · ·		I/A signed June 29, 2007
99	10/20/06 in Service	Meduri Farms, Inc.	DGI	0.848	0.846	B Polk	OR	Distribution feede	r 2/26/07	TED		s <u>Available</u>	An an arrangement on some	and the second section of the second section of	VA signed October 14, 20
101	11/6/06 Descrivated	NIÁ	DGI	2	2	Cons	OR	Fooder 5024 nex	12/31/07	- AWA	C Blomas	e <u>Available</u>	N/A	<u>.Mare Imo</u>	REMOVED LACK OF PROGRESS
102	11/7/06 In Service	Exelon Wind, LLC	S SGI	9.9	9.9		OR	HINKE Substation	12/15/07	2/23/09	Wir	id Available	Available	More Info	
	a di tanan ang taka 1994 ya 1	والمترابط ششاكيت لانزوا				: :			an in his being ber	}	·	d <u>Available</u>		More info	I/A signed October 22, 20
103	11/7/06 In Service	Exeton Wind, LLC	SGI	6.6	3.3	Ųmalilla		Hinkle substation			•	- nramene	1400000		

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									:			. :		•	
	androo I - O - i -	E. L. Sunta Li A	001). •••	. Limnilla	03	Minde subalation	4945m7	1840	Mind:	Aunilahla	Augiloblo	More lafe	MA cionad May 29, 2000
104	11/7/06 In Service 11/7/06 In Service	Exelon Wind, LLC Exelon Wind, LLC	SGI SGI	10 9,9	9.9	Umatilla Umatilla	OR OR	Hinkle substation	12/15/07 12/15/07	1/7/10: 2/23/09		Available Available	<u>Available</u> Available	Mare lafo	WA signed May 28, 2009 WA signed October 22, 2008
106	11/7/06 In Service	Exelon Wind, LLC	SGI	10	10	Umatiila	OR	Hinke substation	12/15/07	17/09		Available	Available	More Info	I/A signed May 28, 2009
108	11/28/06 In Service	Cameron A. Curtiss	D31	0.75	0.75	Klamath	OR	Rocky Point Feed	12/31/07	8/18/08	Hydro	N/A	N/A		I/A signed November 19, 2007
109	12/4/06 Deactivaled	N/A	OGI	0.12	0.72	Klamath	OR	4033 K#Der Avenu	12/31/07	N/A	Scler	NA	ΝA		WITHDRAWN BY CUSTOMER
110	12/5/06 Deactivated	N/A	DGI	9		Jefferson	OR	Feeder 4068 dira	12/31/07	N/A	Вютава	Available	NA	2001	REMOVED-UNCK OF
113	12/21/06 DeacEvated	NIA	DG1	0.2	6.2	Jackson	OR	Feeder 4R1, 20.8	6/1/07	N/A	Hydro	Available	NIA		WITHDRAWN BY
			DG4	0.4	0.4	Jackson	OR.	Feeder 4R1, 20.8	6 1707	N/A	Hydro	NA	AUK		CUSTOMER REMOVED-LACK OF
	12/21/06 Deactivated	NIA		W					e on till blektion	N/A		NIA.	N/A		PROGRESS REMOVED-LACK OF
116	1/5/07 Desctivated	N/A	SGI	6.56	8.2	Gillan	OR	Klondika Line	8/1/07		Bioges	* 2 * 0*			PROGRESS REMOVED-LACK OF
131	5/2/07 Deactivated	NA PARAMETER	DGI		3/5 3 /1/200	Descriptes			5/30/08	N/A	Blogas	N/A	N/A	117/12/25/55 S.	PROGRESS VA signed September 18,
141	6/12/07 In Service	Swalley Irrigation District	DGI	0.75	5 .75	Deschutes	OR	Distribution Feede	4/14/08	5/14/10	Hydro.		Available	! •	2008
145-A	7/2/07 in Service	Exelon Wind, LLC	SGI	6.25	B.25	Umatila	OR	Hinkle substation	12/15/07	1/11/10	Wind	Available	Available		VA signed October 22, 2008 VA signed November 6,
145-B	7/2/07 In Service	Exelon Wind, LLC	SGI	4.95	4.95	Umat⊮a	OR	Hinkle substation	12/15/07	1/11/10	Wind	Available	Available		2008
146	7/2/07 in Service	Exelon Wind, LLC	SGI	1.65	1.65	Umatilla	OR	Hinkle substation	12/15/07	1/17/10	Wind	<u>Available</u>	Available		I/A signed November 6, 2008
147	7/2/07 In Service	Exelon Wind, LLC	SGI	3.3	3.3	Umatilla	OR	Hinkle substation	12/15/07	1/11/10	Wind	Available	Avallable		I/A signed November 6, 2008
148	7/3/07 Desctiveled	ibergrole Renewables, Inc.	LGI 🔌	10028	3×100.8	Umetila	OR	Wallula - McNery,	T90	TBO .	Wind		Available		MOU signed September 17,
151	7/16/07 In Service	Biomass One, LP	LGI	30	. 30 	Jackson	OR	Existing System of	9/10/07	2/3/09	Biomass		<u>Available</u>		2008 REMOVED-LACK OF
163	10/10/07-Deactivated	N/A	SG)	20	20	Jefferson	OR	Fransmission and	7/1/09	N/A	Blemass	NA	WA.		PROGRESS REMOVED-LACK OF
164-A	10/12/07 Descrivated	NA	SCA	2.6	2.5	Classop	CP	Knappa Svensen	6/1/08	N/A	Wind	NA.	N/A	ing and the second	PROGRESS
164-B.	10/12/07 Descrivered	IVA	SGI	1.7	1.7	Clateop	OR	Knappa Svensen	8/1/08	N/A ^T	Wind	WA	N/A	(1 () () () () () () () () () (REMOVED-LAGK OF PROGRESS
169	11/6/07 In Progress	Loyd Fery	DGI	0.05	0.05 0.075	Marion Marion	OR OR	11028 Stayton Ro. 366 E Water Stree	1/0/1900 TBO	2/20/14 TBD	Hydro Hydro	1	N/A N/A		VA signed 1/11/13
170 174	11/8/07 In Service 12/5/07 In Service	Roush Hydro, Inc. Oregon Stale University	DGI DGI	0.075 6.475	6.475	Benton	OR	20.8 kV Sunset Fe	2/28/09	7/9/10	Natural Gas	S. or provide any property and the second	Available	}	VA signed June 24, 2009
176	12/25/07 In Service	Stabibush Island Farms, Inc.	DGI	1.6	1.6	⊔nn.	OR	20.8 kV Peoria Cli	10/31/08	6/17/09		Available	Available	i Markanan ya sair	VA signed October 1, 2008 WITHORAWN BY
176	12/31/07 Descrivished	N A	£GI	199.5	199.5	Umalifiq	OR	Enterprise - Weltz	10/31/10	11/15/11	Wand	Available	Available	<u>More info</u>	GUSTOMER WITHDRAWN BY
187	1908 Deschvated	NA	(GI	104	104	Harney	OA	Burns Reactor	12/1/09 #	12/1/10	Wind	<u>Available</u>	NA.	4.0	CUSTOMER WITHDRAWNSY
188	1/9/08 Deactivered	N/A	"fel	104	l₀ 104	Harney	(OF	Sums Reactor	12/1/10	N/A	Wind	Available	NA .	a cheese co	CUSTOMER WITHDRAWN BY
189	1/9/08 Deactivaled	NA .	G	104	104	Наглеу	OR	Burns Reactor	.12/5611	N/A	Wind	Available	N/A	ales a liste en en ele	CUSTOMER
190	1/11/08 Deactivated	lberarola:	SGI	15	- 15	Leke	OR	Chiloguin • Mile H	7/1/12	N/A	Borness	Available	Available	More Info	VA aligned October 1, 2009 Rolled to Q0319
192	1/28/08 Deschvaled	NA	LGI	30	. 30	Couglas	OR	Roseburg Lumber	TBD	N/A	Biomass	N/A	N/A	v# # .	WITHDRAWN BY CUSTOMER
193-A	1/28/08 Descrivated	NA	LGH	104	104	Натеу	OR	Burns Reactor	12/1/11	N/A	Wind	Available	- NA	e de la companya de La companya de la co	WITHORAWN BY CUSTOMER
193-8	1/28/08 Cooctivated	N/A	LGI	104	104	Hamey	ÓR	Burns Reactor	12/1/12	N/A	Wind	Available	, NA		WITHDRAWN BY CUSTOMER
194	2/7/08 Deactivated	N/A	DGI.	92	3.2	Jackson	OR	20:8 W draw An	TBD	N/A	Biogas	Available			WITHORAWN BY CUSTOMER
195	2/12/06 Deactiveted	NA NA	SGI	10	11	Klamalh	OR	12.5 kV distributio	11730/08	N/A	Geothermat	L U LA	NIA		WITHDRAWN BY CUSTOMER
		500,88000000000000000000000000000000000	100000000000000000000000000000000000000	2.5	2.6	Cletsop	OR	Krippea Svensen	12/31/00	NA	Wind	NA.	N/A		REMOVED-LACK OF PROGRESS
196.4	2/13/08 Deactiverent	NA SAME CONTRACTOR OF THE SAME CONTRACTOR OF	n maggi l a sh arisdak		and department of a find if it	arana distributi (1929)	12000051.0000				Wind	N/A	N/A		REMOVED LACK OF
196-A 196-A	2/13/08 Deactivated	N/A N/A	DGI		17	Claisop	OR	Kneppa Swinsan.	12/31/08	, RUA.	\$5.50 CTC \$4.50 CM	CONTRACTOR AND INCOME.	3150 200 200	G:0554::3E9::48X:34	
196-A 196-B		NA NA	DGI		17									t i	PROGRESS
196-B 197			DGI	1,7	17 2	Clateop Gilliam	OR OR		123106 12117h	NA.		<u>Available</u>		k.	VA signed July 13, 2009
196-8	2/13/08 Cesciveled	NA	DGI DGI	1,7			OR					Avadable			VA signed July 13, 2009 WITHDRAWN BY
196-8 197 204	2/13/08 Descrivated 2/18/08 Descrivated 2/28/08 Descrivated	N/A III Service Columbia Energy Partners LLC	DGI DGI LGI	1,7 2 168	2 158	Gillam	OR	Cistribution Plade	12/JH	NA	Solet	<u>Available</u> INA	<u>Avallable</u>		VA signed July 19, 2009 WITHDRAWIN BY CUSTOMER WITHDRAWIN BY
196-8 197 204 206	2/13/05 Descrivated 2/16/05 Descrivated 2/26/05 Descrivated 2/26/05 Descrivated	N/A Columbia Energy Patriess, LLC N/A N/A	DGI OGE LGI LGI	1.7 2 168 168	2	Gilliam Harney	OR OR	Chambullon Fliede Burns - Mappant L	— (24)M (12)51/2012 (-)22(1)14	NA NA	Soler Wind	Available MA	<u>Avallable</u> N/A		WASSING JULY 13, 2009 WITHDRAWN BY CUSTOMER WITHDRAWN BY CUSTOMER WITHDRAWN BY
196-8 197 204 206	2/13/08 Descrivated 2/18/08 Descrivated 2/28/08 Descrivated	N/A III Service Columbia Energy Partners LLC	DGI DGI LGI LGI	1,7 2 168	2 168 168	Gillam Hamay Hamay	OR OR	Distribution Flade Burns - Mepcint L Burns - Mispoint L	— (24)M (12)51/2012 (-)22(1)14	NA NA	Sole Wind	Available MA	Available NA NA		UA spired July 19, 2009 WITHDRAMM 8 // CUSTUMER WITHDRAMM BY CUSTOMER
196-8 197 204 206	2/18/05 Deactivated 2/18/05 Deactivated 2/28/05 Deactivated 2/26/05 Deactivated 2/26/05 Deactivated	N/A Columbia Energy Patriess, LLC N/A N/A	DGI OGE LGI LGI	1.7 2 168 168	2 168 168	Gillam Hamay Hamay	OR OR	Distribution Flade Burns - Mepcint L Burns - Mispoint L	— (24)M (12)51/2012 (-)22(1)14	NA NA	Sole Wind	Available MA	Available NA NA		WASSING JULY 13, 2009 WITHDRAWN BY CUSTOMER WITHDRAWN BY CUSTOMER WITHDRAWN BY
196-8 197 204 206	2/18/05 Deactivated 2/18/05 Deactivated 2/28/05 Deactivated 2/26/05 Deactivated 2/26/05 Deactivated	N/A Columbia Energy Patriess, LLC N/A N/A	DGI OGE LGI LGI	1.7 2 168 168	2 168 168	Gillam Hamay Hamay	OR OR	Distribution Flade Burns - Mepcint L Burns - Mispoint L	— (24)M (12)51/2012 (-)22(1)14	NA NA	Sole Wind	Available MA	Available NA NA		WASSING JULY 13, 2009 WITHDRAWN BY CUSTOMER WITHDRAWN BY CUSTOMER WITHDRAWN BY

March Marc	٠.													. *
Process Proc														
SCORE Decoration Company Com		4/11/08 Desctivated	.N/A	DĞI	275	2.75	Lake	OR	12.6 kV circuit, Mil	10/1/08	N/A	Soler Available	N/A	WITHDRAWN BY CUSTOMER
Configuration Configuratio		5/30/08 Deactivated	Athena-Weston Wad Power Proj	LGI	1514	151,2	Umalija	OR	New substation or	TBD	790	Wind Available	Available 6	Nate Into VA september 2008
Prof. Control Prof. Control Prof. Control	, acatoria	5/30/08 Suspended	Athena-Weslon Wind Power Proj	LGI	151.2	151.2	Umatilia	OR	New substation or	TBD	TBD	Wind Available	Available M	More Info 2009
Section Sect	Jāru (1797 Martinska	6/5/06 Deactivated	W A	DGI	0.75	0.75	Jackson	OR 1	12,47 kV elecati Sil	6/30/09	N/A1	Hydro Available	Available 8	More Info PROGRESS
Companies Paris Paris Paris Paris Paris Paris Companies Paris Pari		6/16/08 Deactivated	enXco Development Corporation	LGI.	50	50	Umatila	OR	Pilot Rock supplet	12/31/12	12/31/10	Wind Available	<u>Available</u>	WITHDRAWN BY CUSTOMER
Trigger Trig			shape-og	1				lerne les Ann	The E amplement	11/2056	1000011	and the server of the server o	Boulable 1	
Modern		6/21/03 Delectivated	Klamath Geomerma: No. 1 KE-U	200	19		Managar a		Life J. Lailer 1994					
An Consequence of MAY DOS (25 12 Downson LC D) and DOS (26 CONSEQUENCE CONSEQU		7/1/08 Descrivated	WKN Chaple, LLG	LGI	30 0	300	Umalila	OR	Walle Wells - Enit	TB0	TBD	Mind <u>Available</u>	<u>Available</u>	
Triple Security Committed Committe		8/1/08 Deactiveled	. NA	DGI	125	125	Douglas	QR	20.8 KV circu (4U)	780	N/A	Soges Available	N/A	PROGRESS
17/100 September Common Component Product Column		11/12/08 Qeectivaled	GreenWing Energy, Ltd.	t,GI	90	90	Lake	OR.	Line between Mile	10/1/15	N/A	Wnd - <u>Ayarable</u>	<u>Available</u>	VA signed February
11/10/6 Description Cramp/Recovery Group LLC DC 23 23 Cannoth OR 12 0 M crash Recovery Section Med 20 mile Med M		11/14/08 in Service	Central Oregon Impation District	OGI	5	5	Deschules	OR	Tumalo Line (Beni	9/1/10	10/11/10	Hydro <u>Avaitable</u>	Available	I/A signed February
12/000 15 series														VA orgned Saplama 2009
## A 1006 Tolepchiqued Null Follow, Windfam, LLC Sol. 10 10 United OR Shafe pagnidors 12,0000 127173 Wind Analysis Col. 120 Long Long		11/17/08 Descuyated	Energy Recovery Group, LLC	DG)	2.3	2.3	Klesnath	, UK	12 KV elegit Havet	- Police γ	***	SUE AVAILABLE	Avelable	IA Terrolisated for De May 24, 2011
## 2006 Description Part Note Average Part Note Average Part Note Part	gin end 	11/20/08 tri Service	Oregon Institute of Technology	DGI	0.28	0.28	Klamath	OR	12.0 kV circuit 5k.¢	2/28/09	1/6/10 (Seothermal N/A	N/A	L/A signed July 31, 2 L/A signed 1/20/12
3,000 Description Rate Follow Mychamic LCC SCI 10 Unable 20 Finish solution 12,0000 12,113 Wind Available Available Mychamic LCC 10 Unable 20 Unable 20,0000 12,0000 12,113 Wind Available Available Mychamic LCC 10 Unable 10 Unable 10,0000 12,0000		3/3/09 Deactivated	High Plateau Windfarm, LLC	3G)	16	10	Umatile.	OR	Hinkle substation	12/30/09	12/31/13	Wind Available	<u>Available</u>	More info IA termineted 12/7/
SACCO Description Code Fragment Code		3/3/09 Deactivated	Mule Hollow Windfarm, LLC	\$GI	10.	10	Umatilie	OR.	Hinkle substation	12/30/09	12/31/13	Winds Available	Available 1	1/A signed 1/20/12 More info A terminated 12/7/
STORY Description		annon-lusida	Louise Eldos Mantoro 110	S/Cs	40	10	Umelija	OR	Hinkle substation	12/30/09	12/51/13	Wind Available	Available I	More Info VA signed 1/20/12
21/19 Decidented PauliCole Energy LGI,		3 000 Canonical	Lives (Age - Miles									Section.	4.04	IA terristated 1/20/12 VA eigned 1/20/12
\$7,7769 Deactivated N/A DGI 0,19635 (19635 Jacobs CR Serie polyfided: \$177,79 NA PAR PAR PAR PAR PAR PAR PAR PAR PAR PA		3/3/09 Deactivaled	Mine City Windfalm, LLC	SGI	10	10	Cimatifa .	OR	Hinkle substation			4 7 6 6 7		IA terminated: 12/7/ PEMOVED-LACK
## PACKED Description N.A. DG 0,1933 0,		3/17/09 Deactivated	Pacificom Energy	LG.			Douglas	OR	None provided.	11/17/09				PROGRESS REMOVED-LACK (
## SKYON Described NA DRI 10 10 Dougles OR 12.474/Industrie #2.010 NA Blomas NA CUSTONE OF TRANSPORTED NA CUSTONE SKYON Described		5/25/09 Deectivated	N/A	DGI	0,19635	» 0.19635	Jackson	OR	Low side of 12.5 k					PROGRESS WITHDRAWN BY
## SECTION Descriptions M.A. COS 3 3 Lineally DR Boseny Section 45C 80,007 N.A. Event average S.A. Cos S.A. Cos S.A. S.A. Cos S.A.	6/4/09 Deactivated	N/A	DGI		10	Douglas	OR	12:47 kV Industria					CUSTOMER WITHDRAWN BY	
E/TI/09 Suspended NEXTera Energy Resources, LLC LG S6. S5 Kierneth CR United Substation TED TED Who Available Available Available MA Customer CR Constitution CR Const		6/5/09 Deactivated	N/A	DGI:	1.1	3	Umetila	OR	Boenç feeder 4K	Ersolog	NA	Whit Ryelles	1 NA =	CUSTOMER I/A signed August 3
State Stat		6/11/09 Suspended	NEXTera Energy Resources, LLC	LGI	98.9	98.9	Umatila	OR	Wallula substation	TBD		Wind Available	Available	Suspended 6/3/14
S22/03 Descrived NA. DG 12 1.2 Unwille OR 12 (v. circut. SVE 11.109 NA. Pyco. NA. PAGE		6/16/09 Desclivated	3 V A	LGI	50	55	Kamati	CR	Une 9 between Jr.	7884	N/A s	Sectionnel <u>Availabl</u>	N/A	CUSTOMER
6/30/09 in Service Farmers Infigition District SG 4.8 4.8 Hood River OR Powerfulle - Wood 1/1/15 1(2511 H)-dro NA Available 2010 WITHDRA 1/1/19 Deactivated NA District Plants DCI 2; 2; 2 Eake OR 1/2 (NV Circuit SL 7/30/19 NA District NA NA CUSTOME 1/1/19 NA NA Available NA NA Available NA NA CUSTOME 1/19 NA NA Available NA NA Available NA NA CUSTOME 1/19 NA NA Available NA NA CUSTOME 1/19 NA NA Available NA NA Available NA NA CUSTOME 1/19 NA NA Available NA NA Available NA NA NA CUSTOME 1/19 NA NA Available NA NA Available NA NA CUSTOME 1/19 NA NA Available NA NA Available NA NA NA CUSTOME 1/19 NA NA Available NA NA NA CUSTOME 1/19 NA NA Available NA NA CUSTOME 1/19 NA NA NA CUSTOME 1/19 N		8/22/09 Deactiveled	N/A.c.	DGI	1,2	1.2	Umetille	CA	12 KV circuit, 6V/8	11.77,009	NFA	Hydro ACA	ÄW	PROGRESS
7/37/09-Deactivated NA DGI 2 2 2 Klainett OR 12.0 kV Circuit St. 8/1/0 NA Setal NA Me CASTONE 7/30/09-Deactivated NA DGI 2 2 2 Ealer OR 12.0 kV Circuit St. 7/30/0 NA Setal NA Me CASTONE COSTONE 8/17/09-Deactivated NA DGI 0.07 NA DGI 0		6/30/09 In Service	Farmers Imgation District	SG1	4.8	4.8	Hood River	OR	Powerdale - Woot	1/1/11	1/25/11	Hydro N/A	Available	
23 72 73 73 74 74 74 74 74 74		7/17/09 Deadfysled	NEA	DGI	2	2	Klemeth	OR	12:0 KV CKG:R St	8/1/10	₩A #+	Solal MA	WA	CUSTOMER WITH DRAWN BY
### SG Clf2 D.021 Wellows CR Calgition Feeder SC#10 \$11/13 Hydro N/F M/F #### SG Clf2 D.021 Wellows CR Calgition Feeder SC#10 \$11/13 Hydro N/F M/F ####################################		7/30/09 Deactiveled	NUA.	D8)	2	2	Lake	OR	120 KV Circult BL	7/30/10	, NA 1.₽	Solar WA	N/A	CUSTOMER
### B/19/09 In Service PacifiCorp Energy LiGi 6 6 Douglas CR Lornalo Switchyan 11/17/09 7/21/11 Hydro Available Available MA Signed Sig		8/17/09 Deadbated	Duana Wigglas Hydro	SGI	0.62	0.02	Wallowa	CR	Creighten Peeder,	5/1/10	word.	Hydro N/A	H/A	I/A signed February (A terminated 19/7)
9(8)09 Descripted N/A: OGI 0.9 0.9 Sharman OR 20.8 KV feeder Ar. 9(30/10 NA) Wind NA Wind NA WINDRA CLISTONAL WITHDRA Suspended N/A: OGI 0.875 0.675 Sharman OR 20.8 KV feeder 48 9(30/10 NA) Wind NA NA CLISTONAL WITHDRA CLISTONAL NA Suspender N/A: OGI 0.875 0.675 Sharman OR 20.8 KV feeder 48 9(30/10 NA) NA Available NA CLISTONAL NA Suspender N/A: OGI 0.875 0.675 Sharman OR 20.8 KV feeder 48 9(30/10 NA) NA Available N/A CLISTONAL NA Suspender N/A: OGI 0.875 0.675 Sharman OR 20.8 KV feeder 48 9(30/10 NA) N/A: OGI 0.875 0.675 Sharman OR 20.8 KV feeder 48 9(30/10 NA) N/A: OCISTONAL NA Suspender N/A: OCISTONAL NA N/A: OCISTONAL					6	6	Douglas	OR	Lornolo Switchyan	11/17/09	7/21/11	Hydro Availabl	≥ Available	I/A signed July 14.
Spidis Descrivated Spidis Spidi		NOT LONG BY A STREET AND A STREET	899 74 -0748 CK 1820-Pa 4 8 8 6 78 8 8 6 8 6 8 6 7 7 7 7 8 6 8 6	الزيزمة كالتكافيسية فلله	\$3560 to -250 to \$100	0.9	CONTRACTOR AND DESCRIPTION	OR.	20.8 kV feeder, Ak	9/30/10	N/A	Wind NA	WA	WITHDRAWN BY CUSTOMER
9/21/09 Suspended Ridgeline Energy, LLC LGI 501 501 Lake OR PacificOny's bus if TSD TBD Wind Available Available Suspender (Wint-Review 19/25/09 Deactivefeld NA LGI 35 35 Douglas OR Resetting Lighter 17/210 7/11/2 Signals Available NA COSTONE 10/5709 In Service City of Portland Water Bureau OGI 0.03 0.03 Multinomath OR 12.5 kV Circuit SP 06/31/2010 5/30/11 Hydro NA Available (AA signed 2010) 10/5709 Deactivated NA VAI LGI 1905 100.5 Cook OR Tap on Codulla-Li 8/1/17 NA First NA NA CLISTOM		9/8/09 Desctivated	-WA	og.	0.875	0,675	Sherman	. OR	20.5 kV feedat, 4k	9/30/10	NA!	Wind NA	I¥A	WITHDRAWN BY CUSTOMER
### 425/09 Deactiveles: MA EGI S5 35 Covagles: CR Resetting LightNet 17(1) 7/1/12 Blomass Available: NA CUSTOME 10/5/09 In Service: City of Portland Water Bureau CGI 0.03 0.03 Multinomath CR 12.5 kV Circuit 5P 08/31/2010 5/30/11 Hydro NA Available 2010 2010 2010 (2010 COVARD NA Available CGI 100.5 100.5 100.5 Coos CR Tap on Cooling L. BY/17 NA MICE NA NA CUSTOME 10/7/09 Deactiveles: MA UA: CUSTOME 10/7/09 Deacti	ajaukasi.	9/21/09 Suspended	Ridgeline Energy, LLC	LGI	501	501	Lake	OR	PacifiCorp's bus in	TSD	TBO.	Wind Availabl	e Available	I/A signed January Suspended 7/24/12
10/5/09 In Service City of Portland Water Bureau OGI 0.03 0.03 Multriormah OR 12.5 kV Circlant SP 06/31/2010 5/30/11 Hydro N/A Available 2010 10/30/10 Poectivated VAI CG 100.5 100.5 Coss OR pap on Coolalie-Lt: 0/3/17 NA 9ffret NA NA CCESTOME		n triggen a daniën se Giorra dan i i a	racio ellas missonessis emillo exclusivo con estrat (avecaseastatic	35	35	. Douglas	OR	Reseturg Lamber	1/1/10	7/1/12	Biomass - <u>Availabi</u>	. ₩A	WITHORAWN BY COSTOMER
10/7/09/Descrivated N/A LCG 100.5 100.5 Coos OR Tap on Cool list. 6/1/7 N/A Wind WA, N/A CLISTOME			ta ja karratarratarratarratarratarratarratar	e Astriates de la constanta de	1 (2) Land (1) (1) (1) (1) (1)	040.80: 141/La	J. (1, 50 Olizen 1925)		jago (1135 Charan Africa Chiann	natura kan kan kan dari		Hydro NA	<u>Available</u>	VA signed Novemb
		oonaan haran ee ah	N/A	or removement or makes a	olysas Police koros	edward de electo	or increase serioresis		ancomorazan eta eta batatak yida	6/1/17	N/A [‡]	Wind WA	N/A	WITHDRAWN BY CUSTOMER
The second secon	KERA		or an er vert ettektisse autver trassferik krizer (Elikeriya) ettekt for	Sarianio (1707)	419KIZZIBB (VI	şwiyain a J	ge gengira nadiosida			com a distribution de la company de la co	#19719			

, duis	11/13/09 in Service	RES Agriculture, LLC	OGI	0.165	0.165	Marion	OR	Aumsville feeder:	8/31/11	2/20/12	Biogas Av	ailable Available	CUSTOMER VA signed Septemb
	11/13/09 Deactivated	:NA	LGI	102.5	102.5	Lexe	OR	Line from propose	12/31/12	N/A	Wad	HA NA	2010 WITHDRAWN BY
400			SGI	20	20	Hood River	V	Willard - Johnson	4/15/12	N/A	i, a war	INA NA	CUSTOMER REMOVED-LACK
	12/10/09 Desclivated 1/27/10 In Progress	N/A Berdrola Renewables, LLC.	LGi	100	100	Umatija	OR	Breaker ring bus s	11/1/11	10/1/12			PROGRESS fore Info
11/3	2/4/10 DeacUveted	N /A	tGi	102.5	102.5	Lake	OR	Une from propose	12/31/12	WAY	Wind	STATE OF THE STATE	WITHORAWN BY
					(COSTOMER Combined with Q19
	2/4/10 Desctivated	Lakeview Cogeneration, LLC	LGI	26	26	Lake	OR	Chiloguin Mile H	780	TBD	Blomass Av	<u>aliable</u> NA	I/A signed December 2010
		7						477.					Suspended 10/21/1
	3/22/10 Deactivated	N/A	SGI	20	20	Douglas	OR	substation located	6/1/12	N/A	Biomass	NA NA	WITHDRAWN BY CUSTOMER
	4/6/10 Desctivated	N/A	061	0,425	0.425	Klamath	' or	1204V Tove Fee	10/1/10	N/A	Solar	N/A N/A	REMOVED-LACK (PROGRESS
	4/26/10 Descrivated	Del Rio Vinevents, ELC	ogi	0.193	0.193	Jackson	OR.	Low side of 12.5 k	12/22/15	12/22/15	Solar	NA NA	VA signed June 24
14/2								1					Withdrawn 2/5/15 WITHDRAWN BY
- (A) - (A)	7/20/10 Deadliveled	NA .	LGI.	599.4	599.4	Umetiša	OR.	Proposed Ine from	12/31/15	, N/A	Wind	NA NA ∆	fore Info CUSTOMER REMOVED-LACK
	8/13/10 Descrivered	tVA .	DGI	6 556	8.556	Multopman	w OR	12.5-RV C(cpl):_5#"	12/31/11	, WA	Biomans A	<u>alfable</u> Available	PRÓGRESS
	9/6/10 Deactivated	AG Hydro, LLC	OGI	to	. 10	Jackston	⊮ OR	Nue 35	7/1/12	12/31/12	Hydro <u>Av</u>	allable Available	VA signed April 4 Terminated 1/14/2
wi	9/8/10 Desctivated	Klamath Falls Biometry, LLC	LGi	35	7 39	Klameth	OR	Line 18 vansinksi	TBD	TeD	Biomass A.	Section 1994 Section Section 1994 Section 1995	VA signed 11/18/11
	9/15/10 In Service	City of Astoria	OGI Stell 2007/06/10/9	0.0 32 35.000	0.032	Clatsop	OR	Knappa Svensen	1/15/12	4/21/15	Hydro	NA NA	VA signed 11/23/11 RENOVED-LACK
() ()	10/7/10 Deachwated	NA	OGI	0,02	0.02	Clatsop	OR	12.47-kV Distribut	78D	N/A	Wind	NA NA	PROGRESS REMOVED-LACK
	10/12/10 Deactiveled <	NA	LGI	32	32.5	Polk	OR	or company of the control of the con	12713	R/A	Biomass	HA NA	PROGRESS
: 1844	11/1/10 In Service	Mountain Energy Inc.	OGI	0.05	0,05	Josephine 3 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	alestració	12.5-KV Distribution	TED	4/29/11	Hydro	NA NA radable Avallable	I/A signed March 2 WITHORAWN BY
	11/3210 Deactivated	N/A	OĞI	0.43	0.43	Marion	OR.	20.8 kV Minischen	TED	N/A		e production	CUSTOMER WITHDRAWN BY
	11/3/10 Deadlysted	N/A	OGI	0.43	0.43	Marion	OR.		12/1/11	N/A a	Biorness At	/Bilable Available N/A N/A	GUSTOMER VA signed Februar
	11/4/10 in Service	Odell Creek Hydro	OGI OGI	0,225 4.8	0.225	Hood River Morrow	OR OR	12.58-kV South of 34.5-kV Sim Tag c	2/8/11	2/8/11	T;	ailable Available	VA signed Septemi
i. Gh≱	15/11/10 In Service	TMF Biolueis, LLC	i Awwatisaan	arrestorios.	iden er en	44 (\$10 KE) \$2	air iceasa	nadostas kateliaistas san	12/31/11	N/A	Soler	N/A N/A	2011 WITHORAWN BY
	11/12/10 Deactiveted	NA	OGI	1.5	1.5	Klemeth	OR		To the second		What Ballery		CUSTOMER : WITHDRAWN BY
	11/12/10 Deactivated	. NA	OGI	1,5	15	Klemath	OR OR	12.0-KV Crystal Sj	12/31/11 7/1/12	N/A TBD	Soffar Hydro A	.wa .wa zailable : Available	CUSTOMER I/A signed August
. :	12/15/10 In Progress 12/22/10 In Service	Oorena Lake, LLC Roseburg LFG Energy, LLC	OGI	6.83 1.6	6.83 1.6	Lane Douglas	OR	20.8-kV Orcult 4U	10/1/11	11/21/11		ailable Available	I/A signed August
Ž.	1718/11 Depolivated	WA	OGI	1.6	1.6	Douglas	OR	20.8-KW CIFOJK AU	100,01	. N/A	Bloges A	alighte NA	REMOVED-LACK PROGRESS
	2/14/11 Deactivated	N/A	OGi -	4.8	4.8	Мопом	Off	34.5-kV 3m Tag :	11/30/14	WA.	Bloges A	<u>railable</u> NA	Rolled In to 00390
	2/16/11 Deactivated	NIA	ଂ୦ଖ	2.403	2.403	Jefferson	OR	12.47-kV Medras	391/12	N/A.	Solar	NA NA	WITHORAWN BY CUSTOMER
ar org	2/25/11 In Service	Apple, Inc.	OGI	2.999 5	2.999	Jefferson Klamath	OR OR	nas a primi a procedura e constante i mismo di incidente	4/30/12 12/1/15	5/5/15 12/1/15	Hydro A Solar A	railable : <u>Available</u> railable : Available :	I/A signed 9/17/12 WA signed 2/27/12
	2/28/11 Deactivated	Aurora Solar, LEC	SGI			##W.Z.Y	788 m		2/28/12	N/A	e spenielije in de s	valiable Available	VA signed 179/12
	2/28/11 Deactivated	OM Power 1, LLC	OGI	В	- 8	Klameth	OR	Transmission Line		4 4	¥	•	WA Terminated 7/1. WITHDRAWN BY
	3/4/11 Descrivated	NA	OCI	10	10	Crook	OR	12.47 AV Patrock	12/31/11	N/A	Solar <u>A</u>	<u>/állable</u> N/A	CUSTOMER WITHDRAWN BY
M	3/31/11 Deactivated	NA	- LGI	. 80	2 80	onow/Uma	OR OR	Hat Rock - McNa	10/30/12	N/A	Wind	NIA NIA	CUSTOMER
	3/31/11 Deach-aled	.N/A	LGI	80 ;	· 80	элгэж г Опта	on OR	Hat Rock - McNe	10/30/12	, N/A	Wind	NA NA	WITHORAWN BY CUSTOMER:
W	3/31/11 Deadlysled	N/A	SGI	10	w _ 10 .	этом / Отн	M OR	Hat Rock - McNts	10/80/12	NIA	Wind	NIA NIA	WITHDRAWN BY CUSTOMER
	3/31/11 Descrivered	NA .	SGI	10	10	oriow / Unite	ni OR	Mat Rack — McNo	10/30/12	NIA.	Wind	NA NA	WITHDRAWN BY CUSTOMER
	3/31/11 Deactivated	NA .	sar	10	10	ompu / Ume	ų OFŁ	Het Rock - McNa	10/30/12	N/A*	Wind	NA NA	WITHDRAWN BY CUSTOMER
	3/31/11 Deach-aled	NA	SGI	10	10	ornow/Ursu	u OR	Hat Rock - McNa	10/30/12	N/A	Wind	NA NA	WITHDRAWN BY CUSTOMER
W	4/13/11 Deactivated	N/A	OĞI	275	2.75	Jefferson			6/30/13	N/A		vallable IVA	WITHDRAWN BY

	• •											
				•				: :				
384	4/15//1] Deactivated	MA	OGI 1.64	1.64	Polk	OR.	20.8-kV Buega Vis	7/31/12	N/A:	Biogas <u>Available</u>	N/A	REMOVED-LACK OF PROGRESS WITHORAWN BY
387 389-A	4/19/11 Deactiveled 5/20/11 In Service	NA PacifiCorp Energy	OGI 19 OGI 2	10 2	Klamain Leke		12.0 kV Mella City 12.0 kV Circuit 5L	12/30/12 12/15/11	N/A 7/1/12	Soler NW Soler: Available	N/A Available	COSTOMER VA signed 12/27/11
389-B	5/20/11 Deactivated	N/A	#-0GP #/5%		Cake	OR	12.0 KV Circuit SL	12/15/11	NA:	Solar NA	IVA	Resubmitted as 0392 WITHDRAWN BY
391	6/24/11 Deactivated	WA	0GI 1,#25	1.425	Deschules		Circuit 50243, Ble	10/1/13 12/15/11	NA 7/1/12	Hydro NA Solet Available	Avadable	CUSTOMER REMOVED BACK OF
392 500	6/28/11 Deactivated	N/A	OGI 2 LGI 19-5	2 27	Lake		12.0 kV Circuit St. Mie-Hi aubstation	TBD	TBD	Solar Available Geothermel Available	A. Habia Suspende	PROGRESS d [/A signed June 25, 2013
393 394	7/5/11 Suspended 7/5/11 Deactiveled	Ormal Nevada, Inc. N/A	LGI 48.547		Linn		Consex Tap Fry	6/1/13	N/A	Neteral City NA	NA 6/3/14	REMOVED-LACK OF PROGRESS
395	7/27/11 Descrivated	WA	OGI 1.8	1.6	Deschutes	O R	Circuit 50248, Bla	10/1/13	Ner	Hydro <u>Avallable</u>	Avadable	REMOVED LACK OF PROGRESS
399	8/29/11 Deartivated	N/A	€ LGI	45	Crock	OR	Ponderosa substa	6/30/15	H/A	Soler N/A	N/A	WITHDRAWN BY CUSTOMER
401	9/5/11 Descriveted	CBG Portland, LLC	OGI 8:56	8.56	Mulnemah	OR	Circuit 5P128, Kila	3/15/13	6/1/13	Bloges <u>Availabl</u> e	<u>aldeliev</u> A	VA signed 7/11/12 VA terminated 11/20/12
410	1/27/12 Deactivated	WĀ	OGI 0.32	0.32	Deschutes	OR	Circuit 5D105 / Na	÷	N/A	Hydro NA	N/A	WITHDRAWN BY CUSTOMER
411	2/18/12 Suspended	WKN Chopin, LLC	LGI 98.4	98.4	Umatla 🦠	Villa Jac	Pole #7/28, Pendi	TED	TB0	Wind <u>Available</u>	Available 2/19/14	VA SUI 160 AT III 22, 2010
413 414	2/24/12 In Progress 3/8/12 in Progress	Monroe Hydro, LLC Oregon Institute of Technology	OGI 0.3	0.3 1.75	Jefferson Klamath		Circuit 5D5, Culve 12.0 kV circuit 5L4	4/30/13 11/1/12	6/5/15 TBD	Hydro NA Geothermal Available	Available Available	I/A signed 11/20/12 I/A signed 3/22/13
429 430	7/20/12 In Progress	OM Power 1, LLC Entiv Organic, LLC	OG 10 SGI 12	10 12	Klamath Klamath		Transmission Line. Pole 14/9, Warnat	12/31/13 10/1/13	12/31/14 9/10/18	Geothermal: Available Geothermal: Available		I/A signed 10/16/14 I/A signed April 12, 2013
433	9/27/12 Deactivaled	NA NA	OGI 9	, e	Jefferson	Secretary	Customers existir	9/30/13	N/A'	Biomass <u>Available</u>	NUA	WITHDRAWNEY CUSTOMER
434	8/24/12 Deactivated	NA	1.G4 80	90	Grook	OR	Ponderdsa substa	9/30/14	N/A	Solar NA	HA	WITHORAWN BY CUSTOMER
435	8/24/12 Desctivated	.WA	LGI 80	. 50	Croak	OR	Ponderose substa	9/30/14	N/A	Soler N/A	-IVA	WITHDRAWNEY CUSTOMER REMOVED-LACK OF
441	10/9/12 Deactivated	N/A	tGI 98.9	98.9	Umelile	OR	Cold Springs subs	41/1/16	N/A	Mind NA	N/A . Available	PROGRESS IA signed June 4, 2015
443 445	10/16/12 in Progress #11/19/12 Deactivated	EDF Renewable Development, to NA	LGI 34.56 SGI 12	34.56 12	Crook Klameth	SECTION OF THE SECTIO	Ponderosa substa Pole 9/30 Line 4	6/30/15 10/1/13	TBD N/A	Solar <u>Available</u> Cockerna Available	NA.	REMOVED-LACK OF PROGRESS
447	12/5/12 Descivated	N/A	£0\$1 80	80	Croak	OR	Pondetosa subski	3/30/18	N/A	Soler NA.	NA .	WITHORAWN BY CUSTOMER
448	12/5/12 Depative(ed	NA	្រ ស	80	Cross	OR.	Ponderosa sebala	3/30/15	N/A	Solar N/A	N/A	WITHDRAWN BY CUSTOMER
458	1/14/13 Descurated	N/A	SGI 25	2,5	Lake .	OR.	12.0 KV Circuit 5L	11/1/13	N/A	Solar <u>Availabl</u> e	<u>Available</u>	WITHDRAWN BY CUSTOMER
462	2/1/13 Deectivated	NIA	CGI 4	4	Jeffarson	OR.	Circuit 5D52, Mad	Ø1/14	N/A.	Solar NA	N/A II	WITHDRAWN BY CUSTOMER REMOVED-LACK OF
469	2/12/13 Deactivated	NA	CGI 289	2.86	Klemath	OR.	Circuit 5L44, Hom	12/83/14	_ NIA	Solver NA	N/A Terminal	PROGRESS
495	4/10/13 Deactivaled	EDF Renewable Development, II	OG4 4.8	- 4.8	Jefferson	OR	Circuit 5D52, Med	8/30/15	12/30/16	Solar <u>Availabl</u>	Available March 10 2015	e de la companya del companya de la companya del companya de la co
496	6/12/13 in Progress	Sevan's Point Hordings, LLC	OGI 2 SGI 4.5	2 ~~~~~~	Klamath	OR	12 kV bus at Turke	12/1/14 8/1/14	7/31/15	Solar <u>Available</u> Solar Available	Available NA	IA signed April 28, 2014 REMOVED-LACK OF
499	6/18/13 Ceartivaled	N/A N/A	SGI 4.5 OGI 5	4.5	Klameth Klamath	OR OR	12.0-kV Town Fee Circuit St.55, Kenc	70/1/14	N/A	Soler N/A	. Wa	PROGRESS REMOVED-LACK OF
501 509	8/13/13 Descrivated	N/A	LGI 500	600	KJamath	OR	Malin-Round Mou	12/1/19	_ TBD	Hydro		PROGRESS REMOVED-LACK OF PROGRESS
510	8/14/13 in Progress	N/A	LGI 336		Coos	OR.	Jordan Point subs	11/30/17	TBD	Natural Gas Available	ionilia ii Trinauluo	C .
511	6/15/13 Deactiveled	CBG Portland, LLC	OGI 2.99	ST 10 10 10 10 10 10 10 10 10 10 10 10 10	Multnomah	© R	Circuit SP123, Kill	7pm4	12/31/15	Biogas <u>Availabi</u>	Available (A terms 6/18/16	ested IVA signed 6/27/14
517 518	9/11/13 In Progress	Entiv Organic, LLC	SGI 12	12 1802/11/2011	Klamalh	X-10000000000	Pole 9/30, Line 4	4/1/15	9/30/16	Geothermal Available	EROPERÎN AZANÎNATER PERME	IA signed August 21, 2014 REMOVED-LACK OF
522	10/4/13 Deachvaled	SVA:	SGI 4.95		Umatilia		Pole #7/28, Pendi	9/30/15	AIM	Wind NA	AVA	PROGRESS REMOVED-LACK OF
533	11/18/13 Deectvaled	AWA	OG 10	19	Jackson	OR.	Pendleton-Plick Rt	B/1/16	TBD	Scier		PROGRESS
534	*11/22/13 Deeclivated	NA	ÖGI 10	10	Jefferson	18 W 2	Circuit 5D295 out	6/1/18	TBD.	Solar: <u>Avadab</u> i		REMOVED LACK OF PROGRESS REMOVED-LACK OF
538	12/9/13 Descrivered	PsecifiCorp Energy	5GI 11	2 11	Deschules	OR	Bend Hydro subst.	TBO	NA	Hydro NA	N/A	PROGRESS
			•									

343	%1/36/14 Deactivaled	N/A	/ogi	5	20 ₅ %	Klamath	OR	Circuit 5L14, autc	2/1/15	TBO.	Solar Availab	le ¹²		WITHORAWN BY CUSTOMER
			og:	10	10	Umatika	DR	Circuit 5W658	2/1/15	тво-	Soler Availab	le .		WITHORAWN BY
544	1/30/14 Deactivated	N/A									i i i i i			CUSTOMER REMOVED+ ACK OF
545	2/5/14 Descrivated	N/A	OGI	2.833	2.833	Klemeth	OR	Circuit 51.42, dut c	7/1H5	TBD	Solar			PROGRESS
547	2/10/14 In Progress	Chopin Wind, LLC	SGI GRADISTROVA	1 5 4 90 21 40 99 32	18 30/67/40/11	Umatila	OR Section (1985)	Weston P substati	11/30/15	TBD	Wind, Availat	le Available	riskova (marka)	VA signed 12/19/2014 WITHDRAWN BY
552	2728/14 Deactivated	. WA	OGI	10	10	Jackson	OR	Circuit 4R35, Mea	12/31/16	TBO	Soler			CUSTOMER
553	2/28/14 Deactivated	WA	OGI	3D 💨	()(10	Klamath	OR	Circuit 51.8, Sprag	12/31/16	TBD	Soler		4.72	REMOVED-LACK OF PROGRESS
S54	2/26/14 Deactivated	WA	OGI		.	Klämath	OR	Circuit 5L116, Alle	12/31/16	TBO "	Solar			WITHDRAWN BY
555	3/13/14 In Progress	Adams Solar Center, LLC	80 061 061	6655 26559 10	∰∭,,,′,1F±± 10	Jefferson	OR	Tap 5D295 ou; of	12/31/16	8/31/16	Solar: Availat	le Available	(\$25 000 \$400 \$400 \$400 \$400 \$400 \$400 \$400	CUSTOMER A signed March 12, 2015
556	3/13/14 In Progress	Elbe Solar Center, LLC	OGI	10	10	Jellerson	OR	Tap 5D52 put of M	12/31/16	12/25/16	Solar Availat	le Available		IA signed March 12, 2015
557	3/13/14 Deactivated	NA	OGK	(4) /5 4/(4/2	S	Jackeen	OR	Tap SR110 out of 1	12/31/16	780	Soler			WITHDRAWN BY CUSTOMER
5 6 9	3/25/14 Ceactiveled	N/A	cei	10	10	Jallarson	OR	Circuit 505 Culve	5/31/15	100:	Soter			REMOVED-LACK OF
10000						X		Circuit St.112 And	361/18	TBO	Solar	44	ly regulation	PROGRESS REMOVED-LACK OF
565	4/16/14 Deactivated	NA	OG.	1.15	7.15	(Qarnett)	CUR AA		12/31/16	12/31/16		ie Available		PROGRESS IA signed May 5, 2015
566	4/21/14 In Progress	N/A	OGI	8.5	8.5 등학교 :	Klamath	OR	new breaker posit	12/31/16	1237/10 TBO	Solar Availa	ne Avallable	\$77\###!U##\$7 \$4.850/\$7&#\$	WITHDRAWN BY
567	4/21/14 Deactivated	NA	OG!	10	10	Jackson	OF	Circuit 4R41 dut o	042 91:28C 2			ile Available		CUSTOMER IA signed March 24, 2015
571	5/16/14 In Progress	NorWest Energy 2, LLC	OGI	10	10 10	Deschutes .	OR	Circuit 50261, Kio Circuit 50263, Dra	6/1/16 6/1/16	12/31/16	Sotar Availat			IA signed March 24, 2015
572	5/16/14 In Progress	Oregon Solar Land Holdings, LLC	SGI	5		Klamath	OR	Circuit 5L14 out of	7/1/15	12/18/15	Solar Availal	Andreas - Contract of the		IA signed February 18, 2015
573	6/28/14 In Progress	Old Mull Solar, LLC	OGI	. 6		Klamath	OR	Circuit 4L16, Lang	6/30/14	TOD.	Solar Availal	 		
577 578	5/29/14 In Progress 5/30/14 In Progress	. N/A	OGI	10	10	Jackson	OR	Circuit 5R110, Mc	6/1/16	TAD;	Sələr/ Availal			0
579	5/1/14 Deackvated	NA	oca	to.	10	(Amatika	OR	Circuit SW406, PR	6/1/16	TBD	Soler <u>Avatla</u>	ole <u>Available</u>		WITHDRAWN BY CUSTOMER
580	6/10/14 in Progress	NA	ogi	10	10	Deschutes	OR.	Pilot Butte substat	12/31/16	160	Solari <u>Availa</u> l	ole Available	01-2456FA-744.A-74.	'O
581.	6/18/14 In Progress	OneEnergy Development, LLC	0GI	0.83	0.83	Klamath	OR	Circuit St. 112, And	3/31/15	6/7/15	Solar	: .		IA signed December 8, 2014
585	6/36/14 In Progress	N/A	OGI		8	Leke	OR	Circuit 51,105, Tow	12/31/16	TBD:	Sotar Avaital	<u>)le</u>		0
586	7/2/14 In Progress	NA	OGI	6	10	Umatilia	OR	Circuit 5W201, St	6/30/16	17€D	So ar Availa	ale	A torowaldy probation	0
592	7/8/34 Descrivated	NA	OGI	10	10	Klamath	OR	Bly substation	12/31/16	T30	Solar <u>Availa</u>	<u>ile</u> ' ,		REMOVED-LACK OF PROGRESS
593	7/8/14 In Progress	N/A	ogi Ogi	7	7	Lake	OR	Line 9 @ 69 kV	12/31/16	TED	Solar Availa	ole	· ·	. 0
594	7/8/14 In Progress	NA	LGĭ	70	70	Crook	OR	Ponderosa Sebsta	11/1/16	TBD	Solar <u>Availa</u>	<u>ole</u>	1967 (48 day 70) 4 304 (7) S	0 WITHORAWN 8Y
597	7/30/14 Deactivated	NA	OGI	10	10	Jellenson	CA	Official 50297, old	12/31/16	180	Solar			CUSTOMER
598	7/30/14 Deactivated	N/A	o G r	10	10	Jefferson	OR.	Circuit 5053, Mad	12/21/16	TED	Solar			WITHORAWN BY CUSTOMER
599	7/30/14 Deactiverted	N/A	oGi	10	10	Couglas	OR	Chroni SU32, Gree	12/31/18	TBD.	Solar			WITHDRAWN BY CUSTOMER
600	7/30/14 Deactivated	WA	OGI	5	5	KJarneth	OR	Organi St.1; Klama	12/31/16	TED	Solar Availa	ile	Marin ()	D
603	8/1/14 In Progress	N/A	OGI	2.99	4.5	Giljam	QR	Circuit 5K25 out o	12/31/16	TBD	Solar Availa	de	or schoolsterie (1) to 10	.0
604	8/1/14 Deactivated	NA -	OGI	10*	9,6	Klamath.	OR	Choral 5L5, Moyan	12/31/16	TBO	Soler <u>Avalla</u>	<u>не</u> ,		WITHDRAWN BY CUSTOMER
806	8/5/14 Deactivated	NA.	OGI	9.5	9.6	Code	OR.	Clecuit 4C97 out o	12/31/15	180	Solar		2	WITHERAWN BY CUSTOMER
- 200							OR	Casar of Street and Lab	12/31/16	TEO	Soler Availa	nie:		WITHDRAWN BY
607	8/5/14/ Deactivated	N/A	OGI	7.5	76	Jeferson		Directif 505 out of						CUSTOMER: REMOVED-LACK OF
608	8/12/14 Deastivated	NA	OGI	2.8	2.6	Klamath	OA.		12/31/16	19 0	Salar			PROGRESS
609	8/12/14 In Progress	NA	0GI :	8 15/25/55/4	8 37.4 9.7 1	Klamath	OR	Dairy substation	12/31/16	TBD	Solar Availa	DIE .		WITHORAWN BY
611	8/21/14 Deactivaled	NA	OG	7	7	Cemath	OR		12/31/16	(18D	Solar	A		CUSTOMER
612	8/22/14 In Progress	Saturn Power, Inc.	OGI	9.9 9.9	9.9	Klamath Deschutes	OR OR	Circuit 5L57, Crate Circuit 5D184, Pro	8/15/16 8/15/16	TBO TBD	Solar Availa Solar Availa	The state of the s		IA signed 7/1/15
613 :616 ::	8/22/14 In Progress 9/24/14 In Progress	NA NA	OGI OGI	4.8	4.8	Morrow	OR	34.5-kV S m/Tag <	10/1/16	TBD	Blogas Availa			0
618	9/25/14 In Progress	NA	OGI	8	9.9	Klamath	OR	Circuit 5L26, Lake	12/31/16	TBD	Solar _i Availa		Sense en estatoris en el	0 © REMOVED LACK OF
820	10/3/14 Descrivated	NA 1722 - 253 Barrier	LGI	45	45	Lake	OR	115 KV Chlequin	17/76/14	TBO	Solar <u>Ayaila</u>	<u>pie</u> .		PROGRESS
621	10/6/14 in Progress	N/A	LGI	55	55	Crook	OR	Baldwin Road sub	12/1/16	TBO	Solar <u>Availa</u>			0
624	10/8/14 in Progress	Ewauna Soler, LLC	OGI	2.9	2.9	Klamath	.OR	Circuit 5L112, And	12/31/15	TBD	Solar <u>Availa</u> Solar	ble :	: :	tA signed 5/30/15
629 C2E	10/17/14 In Progress	N/A	SGI SGI	20 20	20 20	Crook Crook	OR	Beldwin Road sub Ponderosa-Prinev	10/31/16	СВТ :CBT	Solar	. · . ii		0
635 640	12/4/14 In Progress 1/20/15 in Progress	NA	- GG1	10	10	Klamath	OR	Circuit 5L45 out of	11/30/16	TBD	Solar			0
		. Administration of the control of t	, n ;											
	:										•			
					•									

643	2/12/15 In Prog	gress N/A	OGI	5.3	5.3	Hood	OR	Powerdate - Wood	9/1/15	9/1/15	Hydro		IA signed 6/3/15
650	4/7/15 in Prog	gress N/A	OGI	10	10	Umatilla	OR	Hinkle Substation	12/30/16	TBD	Wind		0
651	4/7/15 In Prog	gress N/A	QGI .	10	10	Umatilla	OR	Hinkle Substation	12/30/16	TBO	Wind		0
652	4/7/15 In Prog	gress N/A	OGI	10	10	Umatilia	ÒR	Hinkle Substation	12/30/16	TBD	Wind		0
653	4/7/15 in Prog	gress N/A	OGI	10	10	Umatilla	OR.	Hinkle Substation	12/30/16	TBO	Wind		0
654	4/9/15 in Prog	gress N/A	OGI	1.1	1.1	Klamath	OR	Circuit 5L116, Alta	12/31/16	TBD	Solar		0
659	4/23/15 in Prog	gress N/A	OGI	10	10	Klamath	OR	Chiloquin - Mile H	12/1/16	TBD	Solar		}0
660	4/23/15 In Prog	gress N/A	OGI	10	10	Jackson	OR.	Circuit 4R1, Salm	12/1/16	TBD	Solar		įo
661	4/23/15 in Prog	gress N/A	OG .	10	10	Matin	OR	Circuit 5L23, Rurs	12/1/16	TRD	Solar		io .
662	4/23/15 In Prog	gress N/A	OGI	10	10	Klamath	OR	Kimain Falls-Fishi	12/1/16	TBD	Solar		0
665	5/1/15 In Prog	gress N/A	SGL	10	10	Wallowa	ÖR	Hurricane substati	12/31/16:		Solar		{C
666	5/5/15 In Prog	gress N/A	OGI	1.98	1.98	Umatilia	OR	Circuit 5W405, Pit	12/31/15	тво	Solar		0
670	5/19/15 in Prog	gress N/A	OGI	8	8	Klamath	OR	Circust 5L27 out of	12/1/15	TBO	Solar		C
671	5/19/15 In Prog	gress N/A	OGI	10	10	Klamath	OR	Dairy substation	12/1/16		Soler		0
672	5/28/15 in Prog	gress N/A	OGL	10	10	Lake	OR	Circuit 5L104 out	12/1/16	TBD	Solar		0
673	B/V15 Deaco	valed NA	SBI	1/18	10	Chaula	OR I	Carcust 5W202, Re	- 🧸 ຼຸ່ງຂໍ້ນາຍ	. 1960	- Soer		WITHDRAWNIBY CUSTOMER
674	6/1/15 In Prog	gress N/A	SGt	10	10	Umalilla	OR	Circuit 5W405, Pfi	12/1/16	TBD	Solar		jo
675	6/5/15 In Prog	gress N/A	3GI	10	10	Wallowa	OR	Circuit 4W8, Creig				 	0
676	6/5/15 In Prog	gress N/A	SGI	10	10	Wallowa	OR	Hurricane substati	12/1/16				lo
682	6/17/15 In Prog	gress N/A	OG	10	10	Jackson	OR	White City-Baldy \$	1/1/16	TBD	Şolar	 	D

Company Name: Only displayed after Interconnection Agreement has been fited with FERC or is an affil

Affiliate Initial Scoping Meeting Modification: It is Pacificon's intention to hold initial scoping meetings for all projects listed that are associated with an affiliate per the relevant liming Service Type: Not applicable to Large Generator Interconnection requests made prior to 01/20/2004, Small Generator Interconnect on requests, or Qualifying Facility Interconnection is

ER: Energy Resource Interconnection Service

NR: Network Resource Interconnection Service

NR with ER: Network Resource Interconnection Service requested, but also studied as Energy Resource. Customer will choose Service Type (ER or NR) prior Study Reports: If displayed, click "Available" Yes to view PDF files.

Study Schedule Deviation: If displayed, click "Wore Info" Ink to view PDF files.

Deactivated Explanation

WITHDRAWN BY CUSTOMER: Interconnection Customer requested application be u

REMOVED-LACK OF PROGRESS: Removed by PsoffCorp due to lack of progress through procedures by Intercuring

REMOVED-ERROR IN ENTRY. Removed by Pacificorp due to entry error by PacifiCo

EXHIBIT 1

TAB 3

COL	p Generation Interce	onnection Queue	da,	As of:	7/3/15							,	: 		· ·i ·,···· / / · · · · / · · · · · · · · ·
9.7 				Mark	W Output	Locati Generating		Location of	(Соп	vice Date imercial rations)			Reports		
	Interconnect Reque	st (прогмацов			· output								Reports		
	Request Date Request Status	Company Name	Application	· .	: •₩	County	ST	Point of	Customer Requested	Agreed to	Туре	System	Facility	Schedule	Request Status Expla
:	and and and and		Rules		14		: -	Interconnection	Commercial Operations Date	Operations Date		Impact Study	Study	Deviation	
Livi	1/30/14 Deactivated	N/A	OGI	5		Klamath	OR	Circuit 5L14, out o	. 2 /1/15	ТЭС	Solar	Available			WITHORAWN BY
	1/30/14 Deactivated	N/A	OGI	10	10	Umatika	OR		2/1/15			Available			CUSTOMER WITHDRAWN'BY
			ogi	2.633	2.833	Klamath	h.	Circuit 5042, out o	A 4 W	70 . 70 m	Solar		**		CUSTOMER REMOVED-LACK OF
	2/5/14 Deactivaled 2/10/14 In Progress	NVA Chopin Wind, LLC	SGI	18	18	Umatika	OR	Weston P substat			Wind	Available	Available		PROGRESS I/A signed 12/19/2014
	2/28/14 Deactivated	N/A	OGI	10	100	Jackson	SCHOOL STORY	Cucun 4R35, Mea		de la recensión de solitoria de	Solar		57 <u>- 77</u>	reist in	WITHDRAWN BY CUSTOMER
	2/28/14 Deactivated	N/A	OGI	10	15	Klamath	OR	Circuit 5L6, Sprag	12/31/18	TBD	Sota	er er er fre			REMOVED-LACK OF
				5	_		- 1				Soler		4.7		PROGRESS WITHDRAWN BY
	2/28/14 Deactivated	NVA	୦୯	المناه فتعلقه فتناثر	10	Klamath	OR	Circuit SE116, Alta Tap 50295 out of		40.000.000.000.000	Solar	Available	Available		CUSTOMER IA signed March 12, 2
• :	3/13/14 in Progress 3/13/14 in Progress	Adams Solar Center, LLC Elbe Solar Center, LLC	OGI	10	10	Jefferson Jefferson	OR	Tap 5052 out of N		······	Solai) v a	Available	\$1.000	IA signed March 12, 2
	3/13/14 Deactivated	N/A	OGI	5	5	Jackson	OR.	Tap 5A 110 out of	12/31/16	TBD	Solar				WITHDRAWN BY CUSTOMER
	3/25/14 Deactivated	N/A	OG)	10	10	Jefferson	OFF	Circuit 505, Cure	5/31/15	760	Solar				REMOVED-LACK OF
4 × 3			CGI	135	1.15	Klemath	OR	Circuit St.112, And	100	TBD	Solai	i de la companya de l	u w inconstructor	in in the second	PROGRESS REMOVED-LACK OF
x 💸	4/16/14 Deactivated	NVA	OG1	8.5	8.5	Klamath	OR	new breaker posit			Solar	Available	Available		PROGRESS IA signed May 5, 2015
Saba	4/21/14 In Progress 4/21/14 Deadlyated	N/A	og. ∵		10	Jackson	OR	Circuit 4R41 out o	intermedia (Second	Grandrovenski sudareko sidas	Sela				WITHORAWN BY
	5/16/14 in Progress	NorWest Energy 2, LLC	OGI	10	10	Deschules	39 e e	Circuit 5D261, Kk	\$50,98244.19		Sola	Available	Avaîla <u>bl</u> e	1924 (1946) 4	CUSTOMER 1A signed March 24, 2
: ::	5/16/14 in Progress	Oregon Solar Land Holdings, LI		10	10	Deschutes		Circuit 5D263, Dr	;	jamen on the second	Solar		Available		IA signed March 24, 2
4.	5/28/14 In Progress	Old Mill Solar, LLC	SGI	5	5	Klamath	OR	Circuit 5L14 oul o	å 7/1/15	12/18/15	Solar	Available	Available	1	IA signed February 18
	5/29/14 In Progress	N/A	OGI	6	6	Klamath	OR	Circuit 4L16, Lary	To an account of a character man		Solai		Available	·\$	0.
. (%)99	5/30/14 In Progress	N/A	OGI	10 24 8 70 87	10	Jackson	OR	Circuit 5R110, Mo	2017 000-0000000000	ANGERICA DE PARA PROPERTA DE LA CAMBRIA DE L	etione tiden vitalia	Available			O WITHORAWN BY
	6/1/14 Deactivated	N/A	OGI	10	10	Umatila	OR				Sola Sola	Contract Contract	Available Available		CUSTOMER.
. j	6/10/14 in Progress	N/A	OGI	10 0.63	10 0.83	Deschutes	OR OR	Pilot Butle substa Circuit 5L112, And	an and again seems	· · · · · · · · · · · · · · · · · · ·	Solar	./`	Availedite		IA signed December 8
	6/18/14 In Progress	OneEnergy Development, LLC	OGI OGI	0.03	U.63	Lake	OR	Circuit 5L105, Tex		.g	Sotal	1	\$	ļ.,	0
H	6/30/14 in Progress	N/A	OGI	6	10	Umatila	OR	Circuit 5W201, SI		agrama a sa a sa a sa sa a	Sota		1	1	0
	7/8/14 Deactivated	N/A	CGI	10	10	Klamath	OR	Bly substation	12/31/16	78D	Sota	Available			REMOVED-LACK OF PROGRESS
- Dii	7/8/14 in Progress	NA	OGI	7	7	Lake	OR	Line 9 @ 69 kV	12/31/16	v i	Sola	Available	<u> </u>		0
in en Gain	7/8/14 in Progress	N/A	LGI	70	70	Crook	OR	Ponderosa Subst	2 11/1/16	T e D	Sola	Available			0 WITHDRAWN BY
	7/30/14 Deactivated	N/A	OGI	10	10	/Jeffensbri	OR	Çircult 50297, bu	1 12/31/16	t TBD	Sota	6.11			CUSTOMER WITHDRAWN BY
	7/30/14 Deactivated	N/A	OGI	10	10	Jeffer son	OF	Circuit 5D53, Mac	12/31/10	у тео	Sola				CUSTOMER
	7/30/14 Qeactivated	N/A	OGI	10	10	Douglas	CR	Circuit 5032, Cre	c 12/31/10	. TBD	Şola		# -		WITHDRAWN BY CUSTOMER
	7/30/14 Deschvated	N/A	OGi	5	\$	Klamath	OR	Circuit BL1; Kleim	2000 XX	A Bay yold with the teaching of the second that and	8 m = 8 m = 4 m = 4 m = 4 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m = 6 m	. <u>Available</u>			0
ymaint Nagas	8/1/14 in Progress	N/A	OG!	2.99	4.5	Galiam Santa Santa	OR	ÇE ÇE ÇE ÇE ÇE ÇE		olean es es escentrator de la companya de la compa	TOSTINGEN METERS A	. <u>Availa</u> ble			O WITHDRAWN BY
	8/1/14 Deactivated	NA	. OGI	10	9.6	Klamath		Circuit SL5, Moye	p. 40 32	100	E 166	<u>Avaitable</u>		r p	CUSTOMER WITHDRAWN BY
7	8/5/14 Deactwated	N/A	OGI:	9.6	9.6	Cace	OTR	Circuit 4C97 out i	12/31/50	THE	Sofa				CUSTOMER
	8/6/14 Descrivated	NIA	OG1	7.5	7.5	Jefferson	OR	Circuit 505 out of	12/31/10	TEID	Sola	· Available	10	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WITHDRAWN BY CUSTOMER
	8/12/14 Deactivated	N/A	ogi '	2.6	2.8	Klamath	OR	Circuit 5L36 Kad	12/91/11	тво	Sole		# P		REMOVED-LACK OF PROGRESS
	8/12/14 in Progress	N/A	OGI	8	8	Klamath	OR	Dairy substation	12/31/10		Sola	<u>Available</u>	Marian San Carlotte	engelesian Silit Kalen Anaman en energie	0.
) į	8/21/14 Deactivated	WA .	og	7		Klemeth	OR	Circuit 44.16, Lan	c 12/31/10	TED :	Sola				WITHDRAWN BY CUSTOMER

616	9/24/14 In Progress	N/A	ogi -	4.8	4.8	Молом	OR	34.5-kV Sim/Tag o	10/1/16	TBD	Biogas	Available	Available	l	0
618	9/25/14 In Progress	N/A	ogi	В.	. 9.9	Klamath	OR	Circuit 5L26, Lake	12/31/16	TBD	Solar	Available			D
620	10/3/14 Deactivated	NA	LGI	45	45	Lake	OR	115 kV Chiloquin	11/16/14	TRD	Solar	<u>Available</u>			REMOVED-LACK OF PROGRESS
621	10/6/14 In Progress	NA	LG	::::::::::::::::::::::::::::::::::::::	55	Crook	OR	Baldwin Road sub	12/1/16	18 0	Solar	Available		(MACHALIMEN, N. 240A	:0
624	10/8/14 In Progress	Ewauna Solar LLC	OGI	2.9	2.9	Klamath	OR	Circuit 5L112, And	12/31/16	T B D	Solar	Available		<u> </u>	A signed 6/30/15
629	10/17/14 In Progress	N/A	SGI	25	20	Crook	ÒR	Baldwin Road sub	10/31/16	TBD	Solar	·	····· / /.: ·····	100000	0
635	12/4/14 In Progress	N/A	SGI	20	20	Crook	OR	Ponderosa-Prinev	10/31/16	TBD	Solar	· · ···. • · · · · · · · · · · · · · · ·		·	0
640	1/20/15 In Progress	N/A	OGI	10	10	Klamalh	OR	Circuit 5L45 out of	11/30/16	TBD:	Solar				O
643	2/12/15 In Progress	NA	OG!	5.3	5.3	Hood	OR	Pewercale - Wood	9/1/15	9/1/15	Hydro	··· -·································		,	IA signed 6/3/15
650	4/7/15 in Progress	N/A	OGL	10	10	Umatilla	OR	Hinkle Substation	12/30/16	TBD	Wind	~	1	I E	0
651	4/7/15 In Progress	N/A	OGI	10	10	Umatilia	OR	Hinkle Substation	12/30/16	TBD	Wind			1	0
652	4/7/15 in Progress	N/A	QGI	10	10	Umatilia	OR	Hinkle Substation	12/30/16	TBD	Wind				0
653	4/7/15 In Progress	NVÁ	OGI	19	10	Umatilia	OR	Hinkle Substation	12/30/16	TBD	Wind		1	<u> </u>	0
654	4/9/15 In Progress	N/A	OG1	1.1	1.1	Klamath	OR	Circuit 5L116, Alta	12/31/16	TBD	Solar		1	<u>.</u>	0
659	4/23/15 In Progress	N/A	OGI	10	10	Klamath	OR	Chiloquin - Mile H	12/1/16	TBO	Şotar		······································	 	0
660	4/23/15 In Progress	N/A	OGI	10	10	Jackson	OR	Circuit 4R1, Salmi	12/1/16	TBO	Solar		: 	i	
661	4/23/15 In Progress	N/A	OGI	10	10	Malin	OR	Circuit 5L23, Rura	12/1/16	TBD	Solar			ļ	<u>, 0</u>
682	4/23/15 In Progress	NIA	OGI	10	10	Klamath	OR	Kimath Falls-Fishf	12/1/16	TBD:	Şolar		4,		¹⁰
665	5/1/15 in Progress	N/A	SGI	. 10	10	Wallowa	OR	Humicane substati	12/31/16	TBD	Solar	;	<u> </u>		70
686	5/5/15 In Progress	N/A	OGi.	1.98	1.98	Umatilla	OR	Circuit 5W406, Pil	12/31/15	TBD	Sciar	. , , ,		. .	0
670	5/19/15 in Progress	N/A	OGI	. 8	8	Klamath	OR	Circuit 5£27 out of	12/1/18	TBO	Solar	····· - ····· · · · · · · · · · · · · ·			.:O
671	5/19/15 In Progress	N/A	OGI	10	10	Klamalh	OR	Dairy substation	12/1/16	TBD	Şolar	; <u></u>			0
672	5/26/15 In Progress	N/A	OGI	10	10	Lake	OR	Circuit 5L104 out e	12/1/16	TBO	Soler) 		Samanan manatan	O
673	6/1/15 Deactivated	NIA	SGI	10	10	Umailla	OR	Circuit 5W202, Re	12/1/18	TBC:	Solar		10,000		WITHDRAWN BY CUSTOMER
674	6/1/15 in Progress	N/A	SGI	300 W 15%	10	Umatiba	OR	Circuit 5W406, Pil	12/1/16	TBD	Solar	······································	21.000022-00000:127-000	14 13 1000	0
<u>- 111</u> - 1 3 3 4	6/5/15 In Progress	N/A	SGI	10	10	Walkowa	OR	Circuit 4W8, Creic	12/1/16	TBD	Sofar				0
675	6/5/15 In Progress	N/A	SGI	10	10	Wallowa	OR	Humcane substati	12/1/16	TBD	Solar				0
676 682	and a management of the second of the	N/A	OGI	10	10	Jackson	OR	White City-Baidy 5	1/1/16	TBO:	Solar				O
002	6/17/15 In Progress	INFO		· . · · ·	730.093				,:,			 			

Company Name: Only displayed after Interconnection Agreement has been filed with FERC or is an af

Affiliate Initial Scoping Meeting Notification: It is Pacificarp's Intention to hold initial scoping meetings for all projects listed that are associated with an affiliate per the relevant time. Service Type: Not applicable to Large Generator Interconnection requests made prior to 01/20/2004, Small Generator Interconnection requests, or Cualifying Facility Interconnection

ER: Energy Resource Interconnection Service

NR; Network Resource Interconnection Service

NR with ER: Network Resource Interconnection Service requested, but also studied as Energy Resource. Customer will choose Service Type (ER or NR) pri Study Reports: If displayed, click "Available" link to view PDF files.

Study Schedule Deviation: if displayed, click "More Info" link to view PDF files.

Deactivated Explanation

WITHORAWN BY CUSTOMER: Interconnection Customer requested application be wi

REMOVED-LACK OF PROGRESS: Removed by PacifiCorp due to lack of progress through procedures by Intercor

REMOVED-ERROR IN ENTRY: Removed by Pacificure due to entry error by Pacifick

EXHIBIT 1

TAB 4

Pacifi	Corp Generation Intercor	nnection Queue		As of:	7/3/15										
· · · · · ·	Interconnect Request	Information		Nax MV	/ Output	Locatio Generating		Location of Interconnection	{Com	nice Date mercial ations)			Reports		
C#	Request Date: Request Status	Company Name	Application Rules	s	w	County	sт	Point of Interconnection	Customer Requested Commercial Operations Date	Agreed to Commercial Operations Date	Турм	System Impact Sludy	Facility Study	Schadule Deviation	Request Status Explanation
547	2/10/14 In Progress	Chopin Wind, LLC	SGI	18	18	Umatilla	OR	Weston P substati	11/30/15	780	Wind	Available	Available	<u> </u>	I/A signed 12/19/2014
555	3/13/14 in Progress	Adams Solar Center, LLC	OGI	10	10	Jefferson	OR	Tap 5D295 out of	12/31/16	8/31/16	Solar	Available	Available	[Asigned March 12, 2015
566	3/13/14: In Progress	Elbe Solar Center, LLC	OGI	10	10	Jefferson	ÖR	Tap 5D52 out of M	12/31/16	12/25/16	Solar	Available	Available		JA signed March 12, 2015
566	4/21/14 In Progress	N/A	OGI	8.5	8.5	Klamath	OR	new breaker posit	12/31/16	12/31/16	Solar	Available	Available		IA signed May 5, 2015
571	5/16/14 In Progress	NorWest Energy 2, LLC	OGI	1D	10	Deschules	OR	Circuit 5D261, KJo	6/1/16	12/31/16	Solar	Available	Available		IA signed March 24, 2015
572	5/16/14:In Progress	Oregon Solar Land Holdings, LLC	OGI	10	10	Deschutes	OR	Circuit 5D263, Dra	5/1/16	12/31/16	Solar	<u>Available</u>	Available		LA signed March 24, 2015
573	. 5/28/14 In Progress	Old Milt Solar, LLC	SGI	5	5	Klamalh	OR	Circuit 5L14 out a	7/1/15	12/18/15	Solar	<u>Available</u>	Available		IA signed February 18, 2015
581	6/18/14 In Progress	OneEnergy Development, LLC	OGI	0.83	0.83	Klamath	OR	Circuit 5L112, And	3/31/15	8/7/15	Solar				IA signed December 8, 2014
612	8/22/14 in Progress	Saturn Power, Inc.	OGI	9.9	9.9	Klamath	QR	Circuit 5L57, Crat	8/15/16	TBD	Solar	Available	Available		IA signed 7/1/15
624	10/8/14 in Progress	Ewatna Soler, LLC	OG1	2.9	2.9	Kiamath	OR	Circuit 5L112, And	12/31/16	TBD	Solar	<u>Available</u>			A signed 6/30/15
643	2/12/15 in Progress	N/A	OGI	5.3	5.3	Hood	OR	Powerdale - Wood	9/1/15	9/1/16	Hydro	!		<u> </u>	IA signed 6/3/15

Company Name: Only displayed after interconnection Agreement has been filed with PERC or is an af

Affiliate Initial Scoping Meeting Notification; it is Pacificon's intention to hold initial scoping meetings for all projects listed that are associated with an affiliate per the relevant brill Service Type: Not applicable to Large Generator Interconnection requests made prior to 01/20/2004, Small Generator Interconnection requests, or Qualifying Facility Interconnection

ER: Energy Resource Interconnection Service

NR: Network Resource Interconnection Service

NR with ER: Network Resource Interconnection Service requested, but also studied as Energy Resource. Customer will choose Service Type (ER or NR) pri-Study Reports: if displayed, old: "Available" link to view PDF files.

Study Schedule Deviation: If displayed, click "More Info" link to view PDF files.

Descrivated Explanation

WITHDRAWN BY CUSTOMER: Interconnection Customer requested application be will

REMOVED-LACK OF PROGRESS: Removed by PacifiCorp due to tack of progress through procedures by Intercor

REMOVED-ERROR IN ENTRY: Removed by Psoffcorp due to entry error by PacifiCc

EXHIBIT 1

TAB 5

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Et lacinevoy benga AV		V/M		90/16	AN	in remove a cot or air	Prospect Central	80	, ues per	90	- \$2	191	yn)	peleviceed 30/15/h	Wig
700S, 00 yeM bangie AVI PROMONIO AND MEDICE		<u> SidelisvA</u>	SIGEREAN		80/7/6	-	Haliwa televrisala	∄ 0 ∞∞≥≈	asiguoti	E	E	IOT	Pacificorp Energy	4/21/06 In Service	
VA signed January 11, 200	!	<u> sidelisvA</u>	<u> श्रेपशांडर्</u>	·	10/22/9	-	IC Boyle Hydro P	ЯÒ	Mamath	52	52	เอา	PacifiComp Commercial & Trading	12/28/05 In Service	
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NA signed October 14, 200		eldslievA	<u>aldelievA</u>		OBL	70/25/01	edus nand Oneaw	90 	Josephine	S'L	S.1	Det	Колдр & Ready Lumber	sowns2 nl 80/81/0t	
VDDS '6Z aum paubis 4/1		<u>aldslisvA</u> aldslisvA	<u> aldelievA</u>	÷	180/91/2	Z0/5//L	jelszeH - melineč jedna gondf O sestá:		nril	9	· 3.1 · 9	198	Evergreen BioPower LLC	6/30/05 in Serves	: ,
NA signed October 19, 200		eldslisvA eldslisvA	aldslisva	÷	ZO/SI/OI BO/SI/6	50/08/11	bheldsO: 33 emJ	90	sej6no_	97.9	92.9	195	Douglas County Forest Products	#00/JeS n1 50/3/\$	4
Substance competers.		AM	Y/N	Siomass		-	radmuJ gurdasoA	80	Douglas	SO		198	Forest Products (nc.	2716/01 In Service	. 4.
		ajdelievA	<u>aldslisvA</u>	segoi8	OBT	91/1/01	34.5.4V Sim/Tag		womoth	8.4	9.4	190	Α/N	9124/14 In Progress	
pt/gara bengis AV	9179179	ydejiewy	SIDELEVA	secolar 1	150-100	F ULLS	nacestas mono	_86°	riemonium	86.7	(86.Z)	100	CSG Portains LLC	DBIRATION OF CUSLAS	Way.
The second of th		Stockeye	. algeneav	steBorn .	CHU9	EUGLA	EN SZIES POAD	AO.	(Sincribula	the second section	95'8	. 190	ವಾಗ ಬಳಗಳು ಎಂದು	Serviced thicket	
- AMOUNT (SEPTEMBLE)		A VINTA	Avaliable	ssect .	VAN-	ZULCH =	20 SHKA BUBUBUR	7 HO	Holk	191	59 L	י ספוד ו	V/N	EBBNI269CH NG L/F	
Political City of the Control of the	建 电路	WN .	जेपहाएक.	\$9 6 64	.vN.	Liotal	Security Asset	uo-	honoth	8.0	87	150	-VIN	Statul Deschared	1
SSEC Cod.		View &	A <u>taliable</u>	2000as	AN SE	inoi -	20.8-KV CKOUKAL	- 96	SelEno()	94	94	150	V/N	DAISVENGE IT SENT	
TOS, ST tauguA bengia AV Frui vitoeususvusiaskis	(Maranetalant	Owner branch and the	9IdslievA	ପ୍ର ମ ଣ୍ଡ ୬ ଟେ ନାୟରେ ଜଣ ଅଟ	11/12/11	FILIOF	:20.8-KV Chail 4U	C. C	Bouglas	9.1	8.1	150	Roseburg LFG Energy, LLC	12/22/10 In Service	1
		aldslisvA	Available	segoid	ENTHE	11/05/11	34.6-kV SimY18g d	ЯÒ	молом	8.4	8.4	190	TMF Blofuels, LLC	solvia2 of 01\tttt	
Ne agues acticuses of		9ldslisvA	aldslisvA	seBoi8	5/50/15	11/12/0	Aumaville feeder,	80	nonsM	0.165	59L*0	190	RES Agriculture, LLC	edivise of 60/81/11	
TO NO ME SERVICE CONTRACTOR OF THE CONTRACTOR OF		YN. Ly	SIBEREVA	secog.	WN .	061	SO STATEMENT OF	° HO	Selfinoti	SCV.	973	190	VAI.	Stroe Descrivated	
BHIU13100		VAT	<u>ajualeva</u>	secore	AW 0	O91	PA, NUMBER VALEDA	90	Tocyoer	et.	7.2%	***190;<	∀/N	ZYVDB Deschaled,	
900S ,t 19dobO barrgia A\l		<u> SidelievA</u>	Available	segoid.	60/11/9	80\15\01	20.8 KV Peorls CK	AO	ui)j	91	8.1	Dei	Stahlbush leland Farms, Inc.	12/26/07 In Service	
TO NOW FLETCH OF THE STATE OF T		¥/4 -	W/W	ъебогд	. IVNE	90/05/9	oen	¥0 -	ee)Unace@	. Fit	LT	150	, AN	Delaytosed fock	
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Request Status Explanation	nobsivaCi	Appig	wheet gardy	I PER I	Commercial Spengilons Date	Commercial	purerconnection	15	conue)	м	s	Railes	Сошралу Мата	zutaiß krouposi nied taqupa,	¥ :
	eluberta?	ŲM>4₹	metevê	-	of beenga	Customer Requested	Point of		: •	1	_	регінде	•		
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(34)	12/21/06 Deactivated	N/A.	DGI	0.4	0.4	Jackson	OF.	Feeder 4R1, 20.8)	ALLEGA SE SERVICIO DE LA CALLEGA DE LA C	NA.	NA-FORMATION AND ASSESSMENT	361011113 10000	NA.	/	REMOVED LACK UP
141	6/12/07 In Service	Swalley Intigation District	DGf	0.75	0.75	Deschutes	OR	Distribution Feeds	4/14/08	5/14/10	Hydro	<u>Available</u>	Available	 - 	2008
169 .	11/8/07 In Progress	Loyd Fery	DGI	0.05	0.05	Marion	OR	11028 Stayton Ro	1/0/1900	2/20/14	Hydro	N/A	₩A		I/A signed 1/11/13
170	11/8/07 In Service	Rough Hydro, Inc.	DGI	0.075	0.075	Manon	OR:	366 E Water Stree	JED.	TBD;	Hydro	NA	N/A		VA signed 1/11/13
228	6/5/08 Deactivated	NA.	DCI	0.75	9.75	Jackson	OR	12,47 kV circuit 5t	6/30/09	NA NA	Hydro	Available	Avalatie	More Info	REMOVEUHEAGR DET
248	11/14/08 In Service	Central Oregon Imigation District	OGI	5	5.	Deschutes	OR	Tumalo Line (Ben	9/1/10	10/11/10	Hydro	Available	Available		VA signed February 1, 2010
265 💸	3/17XX9/Deactivated	PacifiCorp Energy.	LGI			Douglas	OR	-None provided.	7 (17709.	, NA	Hydro	NA -	744		REMOVED FALL OF
278	6/22/08 Deactivated	N/A	⊕BG)**÷	12	12	Umstila.	OR	12 kV circuit, 5448	(14/09	, NA	Hydro	NA.	gy (NA		PASICIFES November 24.
279	6/30/09 In Service	Farmers Irrigation District	SGI	4.8	4.8"	Hood River	OR	Powerdale - Wood	1/1/11	1/25/11	Hydroj	NA Mariana	Available	PORTOGRAPORA TRATOGRAPA POVI	2010
283	6/17/09 Descrivated	Eluana Wiggins Hydro	SGL	0.02	0.02	Wallowa	OR	a parametra a constitui de la c	5.MG-¢	414710	Hydra	N/A	144.		VA signed February 15, 2010
284	8/19/09 In Service	PacifiCorp Energy	LGI	6	6	Couglas	OR	Lomolo Switchyari	11/17/09	7/21/11		<u>Available</u>	Available		VA signed July 14, 2010
296	10/5/09 In Service	City of Portland Water Bureau	OGI	0.03	0.03	Multinomah	OR	12.5 kV Circuit 5P	06/31/2010	5/30/11	Hydro	NA	Available		VA signed November 2;
299	10/13/09:In Service	City of Portland Water Bureau	061	1.1	1,1	Klamath	OR	12.0 kV Cryslai Sp	4/30/12	4/27/12		<u>Available</u>	Available	More info	I/A signed July 18, 2011
350	9/8/10 Deactivated	AG Hydro, LEC	OOI)	10	10	Jackson	ØR	Line 32	70012	12/31/12	Hydro	Available	available	71 X X 7 1	AUA BIOTHEC ADMILATION AND TO THE TOTAL
362	9/15/10 In Service	City of Astoria	OGI	0.032	0.032	Clatsop	OR	Knappa Svensen	1/15/12	4/21/15	Hydro	N/A	N/A		VA signed 11/23/11
355	11/1/10 in Service	Mountain Energy Inc.	OGI	0.05	0.05	Josephine	OR	12.5-kV Distributio	Teo;	4/29/11	Hydro	N/A	N/A	· · · · · · · · · · · · · · · · · · ·	VA signed March 2, 2011
358	11/4/10 in Service	Odell Creek Hydro	OGI	0.225	0.225	Hood River	OR	12.584V South a	2/8/11	2/8/11	Hydro	NA	N/A	 	J/A signed February 8, 2011
364	12/15/10 in Progress	Dorena Lake, LLC	OG1	5.83	6.83	Lane	OR	20.8-kV Village Gr	7/1/12	ТВО		Available	Available		I/A signed August 3, 2011
	and the same areas of the same of	Tariffe to the arts of the second contract of the		h			OR		4/30/12	5/5/15			-, 	ļ	·
372	2/25/11 Jin Service	Apple, Inc.	OGI	2.999	2,999	Jefferson		12.47-kV Culvero			Hydro escuerostadostas	Available	Available	r Mesarkovanski intoka	I/A signed 9/17/12
391	46/24/11 Deadlyated	NA .	ogi .	1.425	1.425	Deschutes	OR.	Circuit 59243, Bla	7 - 10 m3 -	a, NA	Hidro	NA.		3 M	ALKTONERALA UF
99 5	17/27/11 Deadtvaled	NA .	, og,	16	16	Descriutes	OF.	Circuit5D243 Bla	1001113	, NA	H)dro	Available	7 IVa lable		พิทิศย์เมื่อมีพักธรร
410	1/27/12 Deadtvaled	N/A	- OGI	0.32	+0.32	Descriutes	OF	Circuit 5D 108, Ne		MA.	Hydro	NA II	. NA		CHRICUER
413	2/24/12 in Progress	Monros Hydro, LLC	OGI	0.3	0.3	Jefferson	QR	Circuit 5D5, Culve	4/30/13	6/5/15	Hydro	N/A	Available	1	//A signed 11/20/12
509	8/13/13 Deactivated	N/A:	LGI.	600	600	Klamath	OR	Malin-Round Mou	12/1/19 62	TBD	, L. Eyeler				HENONED-ERGNUP TO
538	12/9/13 Deactivated	Pacificory Energy	SGP	/ //	11	Descriptes	ØR	Bord Hydra subst	Teo	N/A	. Hydro	NA	N/A		REDGRESS
643	2/12/15 In Progress	N/A	OGI	5.3	5.3	Hood	OR	Powerdale - Wood	9/1/15	9/1/15	Hydro	A. O. Maria			IA signed 6/3/15
4	1/31/01 In Service	TDY Industries Inc. [Wah Chang]	DGI	14	14	Linn	OR	Near Murder Cree	6/1/01	?	Natural Gas	N/A	R/A		VA signed June 4, 2001
	2/20/01 In Service	PPM Energy, Inc.	LGI	100	100	Klamath	OR	Meridian-Captain	9/1/03		Natural Gas	N/A	N/A	;	VA signed May 23, 2002
1000	4/25/01 Descrivated	iberdrola Rehewables (inc.	EGI T	500	500	Klamali	OF.	Mercan Captain	12/4/05	1775/14	Netural Ges	4000			MINISTER STATE
23 24 57 65	6/23/03 Description 6/23/03 Description 7/14/05 Description 11/20/05 Description 6/23/06 Description	NA NA NA NA NA	LG LG SGI LGI LGI	100 300 205 135 40:1	300 29 145 44.2	Lame Lane Goos Claisop Coos	GR GR GR GR	Diamond Hill, Alv Diamond Hill: Alv South Dones auto TED South Dunes-Lock	4908 27007 717109 771101 473110	100 100 100 100 100 100	Natural Gas Natural Gas	Available Available IVA IVA	ENIA LIA		CHASTORY
5 http://www.	a var gravitati karata kar	r (vinder far en filiphis) e subservant en servant en servant en en mercen anna en servant en en en en en en e	DGI	6.475	6.475	Benton	OR	20.8 kV Sunset Fe	Contract of the Contract of th	7/9/10	Natural Gas		Available		JI/A signed June 24, 2009
174 31300100000	12/5/07 In Service	Oregon State University		48.547	49.035	Unn	OR		5/1/(3	NA.	Natural 385		NA		HEMOYELLONGO URTORS
194	7,5(14 Deactivered	N/A	LGI		: X22:1C 10:4:4:	No. 120 Navi Colored C	Section was 45	ecolor prich free single with colorest sites	a de anticipa estrumente accesidantes		CONTRACTOR MADE AND T	克尔斯州会议(西 尔克)	Market Services	dana an central	PROGRESS
510 j	8/14/13 In Progress	NA	LGI \$000000000000	336	336	Cons	OR	Jordan Point subs	11/30/17	TBD: NA	Natural Gas	WASHED DIE	<u>Available</u>) Jacobiologiczny Marciala	(O Danishin homani dedakara
109 5	12/4/06 Deactivated	NA:	DGI	0.12	0.12	Klamath	e en	, 4033 Miller Avenu	1 1201/07	PROCESSION AND A CONTROL OF THE PARTY OF THE	5olar		144-64	4	CHISTOMER
197	2/18/08 Deadlyeled	Columbia Energy Partners, LLC	DC#	2 97	2	Gillam	OR	Distribution Feeds	121/11	N/A	Solar	Available	Available		VA signed July 13, 2009 EVAL HIDKAWN 61
211	4/11/08 Deactivated	NA .	DGI,	275	2.75	Lake	OR,	126 LV challe M	10/1/08	, NA	Solar	Available.	TUA-2	4.2	A signed September 10
249	11/17/08 Deacth aled	Energy Recovery Group, EEC) DGI	237	23	Kamath	OR	12 kV circuit River	3/31/09	NA NVA	Solar	Available	Available		REMOVEDRACACA
273	5/28/09 Deadtveled	N/A	DGI	0.19635	0.19635	Jackson	ÓR	Low side of 12.5 kg	10/16/09	- IVA	Solar	N/A	THAC		
280	7/17/09 Deactivated	N/A	DGI .	F 2"	2	Kamath	OR	12.9 kV Circuit 51.	у вине	IVA	14 /g Solen	N/A	o Nation		WITE METALS
281	7/30/09 Deadwaled	N/A T	DGF +	21	2	Lexe	OR	12.0 kV Circuit St	2 7/30710	TE NA	Solar	THAT .	NAV		
29	4/6/10 Deactivated	NA .	ō6I	0.425	0.4251	K'amata	OR	12.6-kV Jown Fee	100110	IVA	Solar	NA L	NA.		RESORBELLACE
331	4/26/19: Deactivated	inDig(Rio Vinevarda ALC)	2000	+0.193	0.193	Jaokson	OR	Low side of 12.5 k	12/22/15/1	7 12/22/15	Solar	NA .	I NA.	100	IVE Optie Stine 24
61	41/12/1D Deadlysted	NA .		4.5		Klamati,	OB.	12.041 Crystal Se	3225714	N/A*	Soler	N/A			IMPACHAMATATION
162	11/12/10 Deadweled	AVA	:061	1.5		Klamath	OR	120-kV Crystal Si	120111	NOA!			i da		CHISTOMERNIES
2 30 30 10 30	CONTROL TO SERVICE PROPERTY OF THE PROPERTY OF		0er	2.403	2 403	An attack and a second	7.0	7. 47 40 40 40 40	33712	Tilla				cress de S	CONTRACTOR OF THE PERSON OF TH
371	2f16/11 Deadweled	NA .	6) N. S.	Part of the second seco	30.3	Jefferson								100	CUSTOMER
373	2/28/11 Deactivated	Aurora Solar ELC +	SGI	5.5		Klemath	OR	Existing (Carnell) i	3 (44)			AVA IBUIE	N V O L O L O		WASIGNED 2/27/12
176	3/4/11 Deactivated	- NA	OG!		10	Crock	QF	12.47-KVRImmek	023771	IVA.	-, 20137			-	WISTOMERALL
385 💮 🥠	4/13/11 Deactivated	NA 5	OGI, 4	275	275	delterson	OR	212.47-KUMBORB	**************************************	AM	E Solari	<u>Avallable</u>	A MARK		DISTORER DE
187	4/19/11 Deactivated	NIA	ÓGI	10	10	-Klamath≤	OR.	1204V Main City	42/30/12	N/A	Solar) NA	N/A		CUSTOMFR
389-A	5/20/11 In Service	PacifiCorp Energy	OGI	2	2	Lake	OR	12.0 kV Circuit 5L	12/15/11	7/1/12	Solar	Available	Available	<u> </u>	VA signed 12/27/11
169 83	5720/11 Deadlyated	N/A	odi /		W. 75 N	Lake	OR.	12.0 KV CHEURSL	42/15/11	NA :	Solar)VA	and a		Resubmitted as 12392 v
392	678/11 Deadlyafed	NA	OGI .	2,	2.2	, Lake	OR	12.0 kV Circuit 52	12 5 11	70,112.0	X- Solar	Avadable	Avallable		HEMONEDIALKORON PROGRESS HA
199	8/29/11 Deactivated	N/A	LOL	48	45	Crook	OR	Fondersen sidesta	6/30ct5.	N/A	Solar	WAY	NA.		BINGS AND
	8/24/12 Descrivated	ALC: NO.	LGL 1	80	80	Crook		Ponderosa autora	9/30/14	NA.	Solar	NIA 10	MAL		HITHOUGH CO.
(35	8/24/12 DeadWaled	N/A	LGI	gn a	90	Crook		Ponderosa substa	÷930/14±	N/A	Soler	NA	NA		WITHORNWAYER
The second of th	Contractive continuents		<u> </u>	CLASSIN 42.3623	<u> </u>		AND THE	MANDE STATE OF THE	marinitary and a second	vertebes sivilited by	302656463603703757578	15.000 A 49.000	ne estantiral ARSS	CONTRACTOR OF THE STATE OF THE	AND THE PERSON NAMED IN CONTRACTOR OF TH

443	10/16/12 in Progress	EOF Ranawable Development, tr	LGI :	34.56	34.56	Crook	OR	Ponderosa substa	8/30/15	TBD	Solar	Available	Available	IA signed June 4, 2015
447	12/5/12 Descrivated	N/A	ĽGI 🧷	80	80.	Ordek	OR	Poriderosa subeta	3/30/157	NA 🕍	- Solar	NA 4	THAT :	CISTOMES.
448	-12/5/12 Deactivated +	N/A	LGI 🧢	80	80	Crook	OR	Ponderosa substa	3/30/15	NA.	(L'Solar	WA.	H/A	W/ADMAR
458. 1	7/14/13 Deadivated	NA.	SCI	25	25	Leke Jefferson	OR OR	12:0 aV Circuit 5L Circuit 5052, Mad	17413	N/A	Solar	Available	Available	GANTIONES
462 469	2/1/13 Dead/valed 2/12/13 Dead(valed)	N/A N/A	OGI	288	288	Veneraco Klamath	OR	Cheart St. 94, Hern	6/1/14 12/31/14		Solar Solar		-	CHILD AT REMOVED LACATOR
495	4/10/13 Deactivated	EDF Renewable Development in	004	4.8	48	Jefferson	1.00	Circuit 5052, Mad	6/30/15	12/30/16 E	Solar	Available:	Available	INTERNATION IA SIGNED April 3, 2014
496	6/12/13 In Progress	Bevan's Point Holdings, U.C.	OGI	2	2	Klamath	ÖR	12 kV bus at Turke	12/1/14	7/31/15	Solar	<u>Available</u>	Available	IA signed April 28, 2014
499	6/18/13 Deadtvated	WA	SGI -	45	4.5	(Varnath	OR	12.0-KW Town Fee	6/1/14	NA .	Solar	Available	puA .	HEMOVED-ACK UP
581	6/12/13 Deactivated	N/A	-OGI	- 5	5	-Klamath	OR	Circuit 51.55; Kenr	10/1/14	N/A-	Solar	WA.	NA	REGISTED DAKE UT
533	11/18/13 Deactivated	PWA .	OGI	10	10	Jackson	OR.	Pendiaton-Plot Re	6/1/16	TBC	Soler	1123	De la	REGOTE DELACATION
534	11/22/13 Deactiveled	.NA	OGI OGI	10 5	(18) (18)	Jefferson (Gamath	OR OR	Circuit 5D295 dut Circuit 5E44 dut c	6/1/16 1 2/1/15	, it TBD.	Solar Solar	Available		** ที่กับปีโดยเอง
543 544	1/30/14 Descrivered 1/30/14 Descrivered	NA NA	OGI	10	-1D	Vaman Umabla	or or∙	Circle 59/658	21/15	Ø TBD	Solar	Available Available		A PARTICIPATION OF
545	2/5/14 Deactivaled	N/A	OGI	2.833	2.833	Klamath	OR	Circuit 5L42 out c	7446	TBD T	- Soler			PERCHERACK OF
552	2/20/14 Deadforted	IVA .	eGI.	10	4 0	Jackson	ΦŔ	Circuit AR35, Mea	12/31/10	TBD	Solar			PERSONAL TRANSPORT
553	2/28/14 Dendivated	NA .	ÖĞ	10	90	Klamath :	OR	Circuit SLB, Sprag	12/31/16 2	TBD . *	. Solar	170		GUNTAMET ALGERIA
554	2/28/14 Deactivated	NA .	(OCI)	ి5	. 24 5	Klamath	OR	Circuit 5L116, Alta	12/31/1657	- T ele	Solar			CHISTOMER
555	3/13/14 In Progress	Adams Solar Center, LLC	ÖGI	10		Jefferson	OR	Tap 5D295 out of	12/31/16	8/31/16	Solar	Available	Available	IA signed March 12, 2015
-556	3/13/14 In Progress	Elbe Solar Center, LLC	06 1	10	10 «Stresstration»:	Jefferson	OR	Tap 5D52 out of M	12/31/16 92/31/16	12/25/16	Solar Solar	Available	Available	IA signed March 12, 2015
557 559	3/13/14 Descrivated 3/25/14 Descrivated	N/A N/A	OGA OGA	5 10	5 10.	Jackson Jefferson	OR OB	Tab.5R110 out of Circuit 505, Cuive	Batils	TBD TBC	30A	3.001		H A REMONETRACK ON
585	4/16/14 Deadlyated	N/A	OGI	1.15	1.15	Klamath		Circuit St.112, And	13/34/15	7 190	Solar		11	S REDIGREDAL Server
566	4/21/14 In Progress	N/A	OG1	8.5	8.6	Klamath	OR	new breaker posit	12/31/16	12/31/16	Solar	Available	Available	IA signed May 5, 2015
567	4/21/14 Deadlystad	INA P	ogi	5 7 M 6 ()	7 10	Jackson	ÖR	Circuit 4R44 out o	12/31/16	34 4 /180	. Solar			ONITIONED
571	5/16/14 In Progress	NorWest Energy 2, LLC	OGI	10	10	Deschutes	OR	Circuit 50261, Kla	6/1/16[12/31/16	Solar	Available	<u>Available</u>	IA signed March 24, 2015
572	5/16/14 In Progress	Oregon Solar Land Holdings, LLC	OGI	10	10	Deschutes	OR	Circuit 6D263, Dre	6/1/15	12/31/16	Solar	Available	Available	(A signed March 24, 2015
573	5/28/14 In Progress	Old Mill Solar, LLC	SGI	5	5	Klamath	OR	Circuit 5L14 out of	7/1/16	12/18/15 TBD	Solar	Available	Available	& signed February 18, 2015
577	5/29/14 In Progress	N/A N/A	OGI	6 10	. 10	Klamath Jackson	OR	Circuit 4L16, Lang Circuit 5R110, Moi	6/30/14: 6/1/16	TBD	Solar Solar	Available Available	<u>Available</u>	<u> </u>
578 579	5/30/14 In Progress 6/1//14 Descrivated	N/A	oer.	10 10		Umatila	GR	Circus Syvades 25	6416	Ted	Solar	Available	Available	WITHDRAWN ST
580	6/10/14 In Progress	NA .	OGI	10	10	Deschutes	OR	Plot Suite substat	12/31/16	TBD			Available	0
581	6/18/14 in Progress	OneEnergy Development, LLC	OG)	0.83	0.83	Klamath	OR	Circuit 5L112, And	3/31/15	8/7/15	Solar		1	IA signed December 8, 2014
585	6/30/14 In Progress	IN/A	OGI	В	8	Lake	OR	Circuit SL105, Tow	12/31/16	TBD	Solar	Available		0
586	7/2/14 In Progress	NA	OGI	6	10	Umatilla	OR	Circuit 5W201, St	6/30/16	TBD	Solar	Available	i Barrust-storis-storis	O O
592	7/6/14/Deactivaled	N/A	. pgi	10,	10	Klamath	OR	Bly substation	(2/31)6	TBD TBD	Solar	Ayadable		PROCERSS
593	7/8/14 In Progress	NA NA	ogi :	70	70	Lake Crook	OR OR	Line 9 @ 69 kV Ponderosa Substa	12/31/16 11/1/16	TBD	Solar Solar	Available Available	·	0
594 597	7/8/14 in Progress 7/50/14 Deactivated	N/A	OGI	10	45004600	Jeferson	OR.	Circuit SD297, our	12/31/16	. Juied	Sõia			CONTROL OF THE PROPERTY OF THE
598	7/30/14 Deadtvaled	NA	OGI	n o	10	Jefferson	OR.	Circuit SP53, Mad	92/31/16	110	Solar			ATHOMES
599	7/30/14 Deadivated	N/A	osi	16	991 0 –	Couglas)	OR	Circuit 5U32 Gree	12/31/16	2 TBD	Soler Soler			CONTROL CO
600	7/30/14 Deactivated	N/A S T	. 031	550	5	Klamath	OR		12/30/16*3	* 180 · ·	Solar	Available		7 00
603	8/1/14 In Progress	N/A	OGI	2.99	4.5	Gilliam	OR	Circuit 5K25 out o	12/31/16	TBD		Available		O
604	B/1/14 Deactivated	NIA	ogi ₁ .	10	96 96	Klamath	OR	Circuit 515 Movin	12/31/16	2000 1800	Solar	Avallable		A CONTINUES
606 607	8/5/14 Deadlyaled 8/5/14 Deadlyaled	NA AWA	OGL OGL	9.8 7.5	75	Coes Jefferson	010	Circuit 4097 out o Circuit 505 out of	12/38/16	780	Sone	Available		GIGHENGRASI
608	8/12/14 Deactivated	NEA	oet	2.5	28	Klamath	OR	Chout 5L96 (Gan	12/31/16	780	Solar	9 P. W.		A PRINCIPLE ALX OF SE
609	6/12/14 in Progress	N/A	OGI	8	8	Klamath	OR	Dainy substation	12/31/16	TBO		Available		0
611	8/21/14 Descrivated	NA .	OGR/		7.7	Klamath .	őĸ	- Clieut 4L16 Lang	1281116	7 760.5	Solar			OISTONER
612	8/22/14 In Progress	Saturn Power, Inc.	OG!	9.9	9.9	Klamath	OR	Circuit 5L57, Crate	8/15/16	TBD	Şolar		Available	. : IA signed 7/1/15
613	8/22/14 in Progress	N/A	OGI	9.9	9.9	Deschutes	OR	Circuit 50 184, Pro	8/15/16	TBD	Solar	,. 	<u> </u>	0
618	9/25/14 in Progress	N/A N/A	ogi Lei	B 45	9.9 35	Klamath Lake	OR	Circuit 5L26, Lake	12/31/16 1 1/16 /14	TBD TBO	Solar Solar	<u>Available</u> Available	### WEW	0
620 621	10/3/(4 Deactivated 10/6/14 In Progress	N/A	LGI	55	<u> </u>	Crock	OR	Baidwin Road sub	12/1/16	TBD	Şolar	Available	<u>्रभाग्यसम्बद्धाः स्टब्स्</u>	PROGRESS. 0
624	10/8/14 in Progress	Ewauna Solar, LLC	OG)	2.9	2.9	Klamath	OR	Circuit 5L112, And	12/31/16	TBD	Solar	Available	Gr	IA signed 5/30/15
629	10/17/14 in Progress	NA	SGI	20	20	Crock	OR	Beldwin Road sub	10/31/16	TBD	Solar			0
635	12/4/14 In Progress	(N/A	SGI	20	20	Crook.	OR	Ponderosa Prinev	10/31/16	TBD	Solar			0
640	1/20/15 In Progress	NA	OGI	10	10	Klameth	OR	Circuit 5L45 out of	11/30/16 12/31/16	TBD TBD	Solar Solar			0
654	4/9/15 In Progress	N/A	OGI	1.1	1_1	Klamath	OR	Circuit 5L116, Alta	12/31/16:	IBU/	50tar		ـ ــــــــــــــــــــــــــــــــ	

659	4/23/15 In Progress	N/A	OG)	10	10	Klemath	OR	Chiloquin - Mile Hi	12/1/16	TBD	Solar			D
660	4/23/15-in Progress	:N/A	og!	10 :	10	Jackson	OR	Circuit 4R1, Salmo	12/1/16	TBD	Solar:	·	~	0
661	4/23/15 in Progress	N/A	OGI	10	10	Malin	OR	Circuit 5L23, Rura	12/1/16	TBD	Solar			0
682	4/23/15 In Progress	N/A	OGI	10 ;	10	Klamath	OR	Kimath Falls-Fisht	12/1/16	TBD	Solar	· ···········		6
665	5/1/15 In Progress	, N/A	SGI	10	10	Wallowa	OR	Humicane substati	12/31/16	TBD	Solar		-107.40. 1000 11	A
666	5/5/15 In Progress	:N/A	OGI	1.98	1.98	Umatilla	OR.	Circuit 5W406, Pil	12/31/15	TBD	Solar			6
670	the first of the control of the cont	N/A	OGI	8 :	B	Klamath	OR	Circuit 5L27 out of	12/1/16	TBD	Solar.	·		0
F1-11	5/t9/15 In Progress	-NA	OGI	10	10	Klamath	OR	Dairy substation	12/1/16	T80	Solar	÷		0
671	5/†9/15 In Progress	and the second of the second					; · -					·		
672	5/28/15 In Progress	N/A	OGI	10 ************************************	10	Lake	OR OR	Circuit SL104 out	12/1/16; 1888 2020 2021 12 20 2021	TBD	Solar:	reinerementende		O
673	(6/1/15/Desctvaled	ŢŇA.	SEI	10	110	Umasija		Circuit 599202, Re	12/1/16	(TBD	Souler			CHISTOUER
674	6/1/15, in Progress	N/A	SGI SGI		10	Umatila	OR	Circuit 5W406, Pil	12/1/16	TBD	Solar!		·	0
675	6/5/15 in Progress			10	10	Wallowa	OR	Circuit 4W8, Creig	12/1/18	TBO	Solar			0
676	6/5/15 in Progress	N/A	SGI	10	10	Wallowa	OR	Humicane substati	12/1/16	TBO	Solar	ļ	·	0
682	6/17/15 in Progress	NA	OGI	10	10	Jackson	OR	White City-Baldy \$	1/1/16	TBD	Solar	ļ	·	0
17	8/14/02 In Service	Eurus Combine Hills I, LLC	(LGI j	41 :	41	Umatilla	OR	Walla Walla Centr	12/22/03	?¦	Wind: Available	N/A	: ! !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	I/A signed June 14, 2004
31	11/13/03 Deactivaled	ANA.	DOI,	85	86	Glian	GR	Dakeed substatio	471105	, NA	Whid Available	Available.	5.0	PPOGRESS
63	11/22/05 Ceactivated	NA:	EGI .	. 50	-50	Lake	CR	Mile High - Alturas	123908	st 3 NA 3	Who: Available	N/A		GITTOPERASA
64	11/22/05 Deactivaled	NA.	LG	50	50	Lake	OR	Mile High - Altures	6/30/09	WA	Wind Available	SNA#		CUSTOMER
71	1/17/06 In Service	Threemile Canyon Wind, LLC	DGI	10	10	Morrow	OR	Dalreed substation	2/1/07	7/15/09	Windj Available	Available	l Service and Assessment of the Control of the Cont	IVA signed July 15, 2008
79	4/27/06-Desctivated	NA.	LGI 📆	101	101	Umatika	CR	Unsephre substable	10/31/07	NA	Mnd NA 3	. We		PEMBE LACKUP
821	5/30/06 Deactivated	N/A	SOL	9	9*	Limatha .	OR	Pliet Rock substat :	9/30/07	9/30/09	Wind Available	L TENAZ	90	REMOTESTALA
83	5/30/06 Descrivated	NA	SGI	9.	9	Umalilla	OR	Pilot Rock substat.	9/30/07	9/90/08	Who Available	, WA		PPOINTS
84	5/30/06 Descrivered	NIA	, SGI	10	G4 10 3	Umadia	OR	Plot Rock substat	9/30/07-	2/38/08	Wind Available	NA.		EPOPESS
85	5/30/08 Deactivated	N/A	≑ SGI.	9	1.9	Umatilia	ÓR	Phot Rock substat	9/90/07	9/30/08	Wind Available	A WA		REGISTEDALE
85	5/30/06 Deactlyated	NA.	, SĞL	10:	tri (8	Umania -	OR	Plot Rock substat	9/30/07	9/30/68	wind Available	NA.		COCCORDANA -
87	6/6/06 Deactivaled	WA	DGI	10	710%	Моггом	OR,	William Creek GR	29071	N/A	Winds NA	PIE IVA	(the contract of the contract	WAXWA
86 . 1	8/6/06 Deactivated	NA .	DGI	10	10	Могом	GR.	William Creek GR	2///07	N/A	Wind NA	i va		CLETCHERNS
92	9/1/06 Descrivated	NA	DGF	. 5	.5	Моггом	OR	Calmed substation	21/07	7/5/07	Wind Available	Avadable		
94	10/6/06 Deactivated	NA	DGL	4.5	45	Gillaro	OR	Aulington aubstatic	12/31/07	N/A	Wind Available	. WATER	/ More just	FENTOVERIAGNOR
102	11/7/06 In Service	Exelon Wind, LLC	SGI	9.9	9.9	Umatilla	OR	Hinkle substation	12/15/07	2/23/09	Wind, <u>Available</u>	Available	More Info	I/A signed October 22, 2008
103	11/7/06; In Service	Exelon Wind, LLC	SGI	6.6	3.3	Umatilla	OR	Hinkle substation	12/15/07	2/23/09	Wind <u>Available</u>	Available	More Info	I/A signed October 22, 2008
104	11/7/06 In Service	Exelon Wind, LLC	SGI	10	10	Umatilla	OR	Hinkle substation	12/16/07	1/7/‡0	Wind Available	Available	More Info	I/A signed May 28, 2009
105	11 <i>171</i> 06 in Service	Exelon Wind, LLC	\$GI	9.9	9.9	Umatika	OR	Hinkle substation	12/15/07	2/23/09	Wind: Available	Available	More Info	I/A signed October 22, 2008
106	11/7/06 In Service	Exelon Wind, LLC	SGI	10	10	Umatile	OR	Hinkle substation	12/15/07	1/7/09	Wind: Available	Available	More Info	I/A signed May 28, 2009
145-A	7/2/07 in Service	Exelon Wind, LLC	\$GI	8.25	8.25	Umadda	OR	Hinkle substation	12/15/07	1/11/10	Wind Available	Available	!	I/A signed October 22, 2008 i
145-B	7/2/07 in Service	Exelon Wind, LLC	SGI	4.95	4,95	Umatilia	OR	Hinkle substation	12/15/07	1/11/10	Wind Available	Available	į	2008
146	7/2/07 in Service	Exelon Wind, LLC	SGI	1.65	1.65	Umatita	OR	Hinkle substation	12/15/07	1/11/10	Wind Available	Available		2008
147	7/2/07 In Service	Exelon Wind, LLC	SGI	3.3	3.3	Umatilla	OR	Hinkle substation	12/15/07	1/11/10	Wind Available	Available	i	2A signed november of
1486	7/3/07 Deactivated	herdrota Renewables, ric-	ŁGI.	100.6	1008	Umadifa	OR	Wallula McNary	3 rs0	To Ted	Winds Available	e available.		
164-A	10/12/07 Deactivated	NA TO	sai	2.6	2.6	Clatsop	.CR	Knappe Svensen	1 841 /03	AVA.	e Windy New	4 4 N.K. 1		AREMOVEDHENCA CH
184.8	10/12/07 Deactivated	NZA .	SGL	1.7	* 17	Clateop	ĞŖ.	Knappa Svensen /	6/1/08	NIA	Wind WA	NA C		FERROTEDSLACE G
178	12/31/07 Deactvaled	N/A	LG E	199.6	199.5	Umatile	CR	Enterodse - Wallst	10/31/10	1015(1)	Wine Available	Available	Moreinto	WARRESS N.B.
187	1/9/08 Deactivated	Wa	. LGI	104	104	Натеу	ÖR	Burns Reactor	127909	31 72/1/10	Wind Available	NA		GALLED AND AND AND AND AND AND AND AND AND AN
188	1/9/08 Descrivered	N/A	: •EGF	104	104	Harney	OR	Burna Reactor	12/1/10	NJA	Whit Available	NA.		CANADAGENIA
189	1/9/08 Deactvaled	N/A	LGL.	104	104	Hamey	OR	Borns Reactor	12161	NA.	Winds Available	T HAT		GI HUMANASA
193-A	1/28/Q8 Deactivated	NIA .	[GI]	104	104	Hænev	ΘR	Burns Reactor	121/14	NIA.	Zi Who Cayailable	I NA		SVITCHERNEY
193-B	1/28/08 Deactivated	NIA	LGI.	04	104	Hamev	ÖR	Burne Reactor	AS 12/1/12	NVA 1	Wind Available	NATA		WHENEVER !
196-A	21398 Descrivated	N/A**	DGH	2.6	2.6	Clatroc	OR	Knappa Svensen:	12/3/408	NA NA	W KS W	N/A	1. 2. 3.	KEMOVED-DICK GE
196-B	2/13/08 Deactivated	NA	og	177		Clausop	OR	Knerse Svensen	7 12 5 mes 4	N/A	Wind + NA	TO NATE		FEMUNED-DAGE OF 1
204	2/26/08 Deadlysted	NA	EGL	188	-168	Напеуе	OR.	Barris - Afficient I	3291/2012	NA.	CONTRACTOR OF	NA.		SAF ACKOMAGE
205	2/26/08 Descrivated	N/A	161	168	168	Hameyn	OF	Bank Mookit	1237/12	NA	Wind WAR	NA PA		And CHURCHYNIA
206	2/28/08 Deactivated	NA T	lGI.	160	168	Harrey	OF	Burns Midpoint L	123112	ie e inva	Winds WA			WHITE THE PARTY OF
225	5.30/08 Descrivated	Albenz-Weston Wind Power Pro	o LGI	1512	1512	Umatilia	OP.	New substation of	÷TB0	780	Wind Available	Najatie	. Mace info	NA Signed Coptembers
226	5/30/08 Suspended	Alhena-Weston Wind Power Pro	200000	151.2	ŧ51.2	Umatila	OR	New substation or	TBD	TBD	Wind: Available		More Info	(A signed September 9,
229	6/16/08 Descrivated	anxoa Development Corporation		50%	50F	Umadia	200F	Plot Rock substall	12/31/12	12/3/2/0	Wind Available	Available		200 Carrown Branch
229 234:	7/1/08 Descrivated	WKWCikolin ELC	LGI	100	300	Umadia	Ϋ́P	Wells Walls Ente	TEN	TEN.	Wind Available			HUA Signed December to 2
247	11/12/08 Deactivated	GreenWing Energy Ltd.	LGI	90	90	Late		I ine between talle	าณีเคร	NIA.	Winderswarlable	AVOITABLE		JANGER FEBRUARY 17 2010
250	3/3/09 Beactivated	High Paleau Whofam LLC	SGF	10	10	Umedia	OP	. Hinkle substation	f agns	12/3/1/3	to (Wine Available	Available	More info	VA Mgred 1/20/12
261°	3/3/69 Ceactivated	Mule Hollow Windfalm, LLC	SGI	10	10	Umatilla	• OR		12/30/09	120103	Mino Available	CONTRACTOR STATE OF S	Note info	VA signed:1/20/12
F6 48 200 00 50 00 00 00 00 00 00 00 00 00 00 0			ornere accessi	\$2000 B-XXXXXX	CLUMPTERIOR		4	ender all the second	RATE OF THE PROPERTY OF THE PR	account to the contract of the			A Control of the Late of the L	ALLEGO STATE STATE STATE OF THE

262	3/3/09 Deactivated	Lower Ridge Windlam, ELC	SC4	. 10	10.	Umatila	OR.	Hinkia substation	12/30/09	1201113	Mind Available	No. Office and the second second	I/A signed #120/12
263 275	3/3/09 Descrivated	Pine City Windferm, LLC N/A	SGI DGI	10 3	10 3	Umatila Umatila	OR OR	Hinde substation Boeing feeder 4k/	12/30/094 8/30/09	12/31/13 N/A	Who Available Who available	Available - Mote of	TAKET CHEMONING BY
276	6/11/09 Suspended	NEXTera Energy Resources, LLC	LGI	98.9	98.9	Jmatilla	OR	Waltula substation	TBD	TBO	Wind Available	Available	VA signed August 31, 2011
265	9/8/09 Deadlysled	NIA	OĞİ	0.9	0.9	Sherman	OR.	20.8 kV leeder, 4k	93010	N/A	Wind N/A	OWA	O'TICKEN E
266; 269	9/3/09 Descrivated 9/21/09 Suspended	N/A Ridgeline Energy, LLC	LGI	0. 875 501	0.675 501	Sherman Lake	OR OR	20.8 kV feeder 4k PacifiCorp's bus if	9/30/10	NA.	MAD NA	NA.	CHRTOMER
267	10/7/09/Deactivaled	N/A	160	301 3100 5	100.5	Coos	OR	Tap on Condite Li	TBD;	TBD	Wind Available	Available	I/A signed January 12, 2011
302	1//10.09 Deadtvaled	N/A	ogi	1.19	1.18	Umetille	GR.	Booms leader 4K	77.41		Who Available	ANA National Control	CHITCHERN BY
304	11/13/09 Deactivated	N/A	LGI .	1025	102.5	Lake	08	Une from propose	12/31/12	N/A	Wind NA	and the second	CALIFICATION DATE:
309	72/18/09 Descrivered	NIA	SGI	20	20.	Hood River	CR	Willard Johnson	4/15/125	N/A	Wind NA	WA 1	REMOVEDA A CO-
316	1/27/10 In Progress	Iberdroia Renewables, ILC.	LGi	100	100	Umatila	OR	Breaker ring bus &	11/1/11	10/1/12	Wind Available	Available More Inf	
318	2/4/10 Deactivated:	AVA	EGI	102.5	1025	Lika	OR	Muerpulle business	1231112	N/A	Mind NA	VA More to	WILL STORES
346	- 7/20/10: Descrivated	NA	LCP	599,4	4 599.4	Umatila	CR.	Proposed line from	1231/15	N P A.	Wind NA 1	NA More in	CREADAETHAN
353	10/7/10 Deactivated	NA .	ogi".	0.02	0.02	Clatsop	CR	12.47-KV Dietriaut	teo teo	W	Winds No.	H WAS IN THE	ATT ASSESSMENT
378	3/31/11 Easctvaled	NA	LGI	80	SAME AND A SAME	orow (Umat		Het Rock - McNa	# 10/30/12**/s	1 WAT	Who was	ANA CONTRACTOR	SWITCHER
379	3/31/11 Deactivaled	NIA -	· tG	86	Market Market 18	orrow/Umat		Hat Rock - McNa	10/30/12	, NA	Mine: No	NAME OF THE PARTY	ONTONEN
380 381	3/31/11 Depotivaled	NiA	SQL ::	10		omow / Umait		, Ha≱Rock = MåNa	10/30/12	INA	Wind: No.	MATERIAL STATES	ANTHONEWAS:
382	0/21/11 Descrivated 3/31/11/Descrivated	NIA NIA	SGI S⊝F	าเล		erow/Umal Wow/Umat		Hat Rock - McNa-	10/30/12	NA.	WING NA	A NA	SCHIROLOGICA S
383	3/31/11 Descrivated	N/A	SGI	18 •		work / Work	COVE 200	Hai Pour - McNa	1050 2		Mind WALE		GINTONTHAN
411	2/16/12 Suspended	WKN Chopur LLC	LEI	98.4	Se.4	Umatila	OR	Pole#7/26 Pendk	TBD	тва	(White Available)	Available suspended	CLETTOMER AND 22 2015
441	10/9/12 Deactivated	N/A	LGI	99.9	98.9	Umetile	ČŔ.	Cold Serings Subs	dictro.	hea	Wind Wax	reservations of	HEMINES-LAUR ON
522	10/4/13 Descrivated	N/A	Sal	495	4.96	Umetta	A PARTY	Pole #7728, Pend!	FT 3930HS	NAC 1	Vend 180	And the	THRESOVEDRIALKOP
547	2/10/14 In Progress	Chopin Wind, LLC	SGI :	18	18	Umatilia	OR	Weston P substali	11/30/15	TBD	Wind Available	Available	I/A signed 12/19/2014
-650	4/7/16 In Progress	N/A	QGI	10	10	Umatilla	OR	Hinkle Substation	12/30/16	TBD	Wind		0
651	4/7/15 tn Progress	N/A	OGI	10	10	Umatilla	OR	Hinkle Substation	12/30/16	TBD	Wind		jo
652	4/7/15 tn Progress	N/A	agi	10	10	Umatilla	OR	Hinkle Substation	12/30/16	TBD	Wind		0
653	4/7/15 In Progress	N/A	0GI	10	10	Umatilla	OR.	Hinkle Substation	12/30/16	TBD	Wind)		0

Company Name: Only displayed after Interconnection Agreement has been filed with FERC or is an affil

Affiliate initial Scoping Meeting Notification: It is PacifiCorp's intention to hold initial scoping meetings for all projects listed that are associated with an affiliate per the relevant tuning

Service Type: Not applicable to Large Generator Inforconnection requests made prior to 01/20/2004, Small Generator Inforconnection requests, or Qualifying Facility Interconnection in

ER: Energy Resource Interconnection Service

NR: Network Resource Interconnection Service

NR with ER: Network Resource Interconnection Service requested, but also studied as Energy Resource. Customer will choose Service Type (ER or NR) prior

Study Reports: If displayed, click "Available" link to view FDF files.

Study Schedule Deviztion: If displayed, click "More Info" link to view PDF files.

Deactivated Explanation

WITHDRAWN BY CUSTOMER: Interconnection Customer requested application be w

REMOVEO-LACK OF PROGRESS: Removed by PacifiCorp due to lack of progress through procedures by Intercont

REMOVED-ERROR IN ENTRY; Removed by Pacificorp due to entry error by PacifiCo.

PacifiCorp Avoided Cost Schedule for QFs Effective June 1, 2015 with levelized cost calculations

	7%	2.0%		4.20 c/kWh	3.24 ¢/kWh	4.05 ¢/kWh	3.80 ¢/kWh	3.46 ¢/kWn			6.05 C/KWh	4.72 C/KWh	5.84 ¢/kwn	5.08 c/kWh	4.37 Ç/KWh	
	Levelized Avoided Cost discount rate:	Inflation rate:		First 10 years (2015 - 2024) avg. peak cost:	First 10 years (2015 - 2024) avg. off-peak cost:	Arithmetic mean of weighted average:	10-year levelized cost unadjusted:	10-year levelized cost adjusted for inflation:			15 year (2015 - 2029) avg. peak cost:	15 year (2015 - 2029) avg. off-peak cost:	Arithmetic mean of weighted average:	15-year levelized cost unadjusted:	15-year levelized cost adjusted for inflation:	
On- and Off-Peak Weighted Average of	daylight hours, adjusted for inflation	2.68	2.71	2.90	3.06	3.16	3.33	3.52	3.70	3.89	7.47	7.47	7.42	7.42	7.41	7.39
On- and Off-Peak We	Weighted Average of day daylight hours for		2.76	3.02	3.25	3.42	3.68	3.96	4.25	4.56	8.92	9.10	9.23	9.41	67:6	9.76
	Price (Off- Peak)		7 2.20													
	Price (On- Peak)		2.87	3.13	3.38	3.55	3.87	4.13	4.4	4.7.	9.5	9.4	9.5	9.7	9.9	10.0
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
	Vear	5											_			